

543-6 6

	X		

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

RECEIVED  
MAR 23 1954



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

10558

Field Wildcat Company British-American Oil Producing Co.  
 County Logan Address 301 Insurance Bldg., Denver, Colo.  
 Lease Koenig & Ashby  
 Well No. B-1 Sec. 33 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat.  
 Location 1980 Ft. (S) of North Line and 660 Ft. (W) of East line of NW/4 Elevation 4366 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

SE NW

Signed Thomas M. Hogan  
 Title District Superintendent

Date March 22, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling February 15, 1954 Finished drilling February 25, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 5161 to Dry  
 No. 2, from "J" 5272 to Dry  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	217	160	24	500# - 30 mins.

COMPLETION DATA

Total Depth 5346' ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5346  
 Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began Dry Hole 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date Feb. 25, 1954 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geolograph  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand & Clay	0	226	
Sand & Clay	226	2890	
Sand & Shale	2890	4670	
Shale	4670	5160	
Sand & Shale	5160	5346	

(Continue on reverse side)

T.D. No productive zones. P & A.