

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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NOV 20 1970



COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Spelman Prentice & Associates

3. ADDRESS OF OPERATOR
 P. O. Box 2514, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SW¹/₄NE¹/₄ Sec. 12, T. 9N, R. 55W
 At proposed prod. zone 2040' FNL & 2020' FEL of Section 12

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. P&A Approximately 2250'

19. PROPOSED DEPTH 5600'

20. ROTARY OR CABLE TOOLS Rotary - Garvey Drilling Co.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4355' Gr., 4365' K.B. (est)

22. APPROX. DATE WORK WILL START December 1, 1970

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	New 8-5/8" H-40	20#	200'	Cemented to surface

We propose to drill a 7-7/8" hole to 5600 feet to evaluate the "D" and "J" sand formations. Drill stem tests will be taken as necessary and Schlumberger IES and porosity logs will be run at total depth. An engineered string of 4 1/2" or 5 1/2" production casing will be run and set if production is indicated. Blowout preventors will be installed and tested every 24 hours.

agent att
5,000 Bond att

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotter 11/20/70</i>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Spelman Prentice & Associates
 SIGNATURE *James G. Mathewson* TITLE Manager DATE Nov. 18, 1970

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *Al Rogers* TITLE DIRECTOR DATE NOV 20 1970
 CONDITIONS OF APPROVAL, IF ANY: _____

A.P.I. NUMBER
05 075 8251

See Instructions On Reverse Side

70-215
648

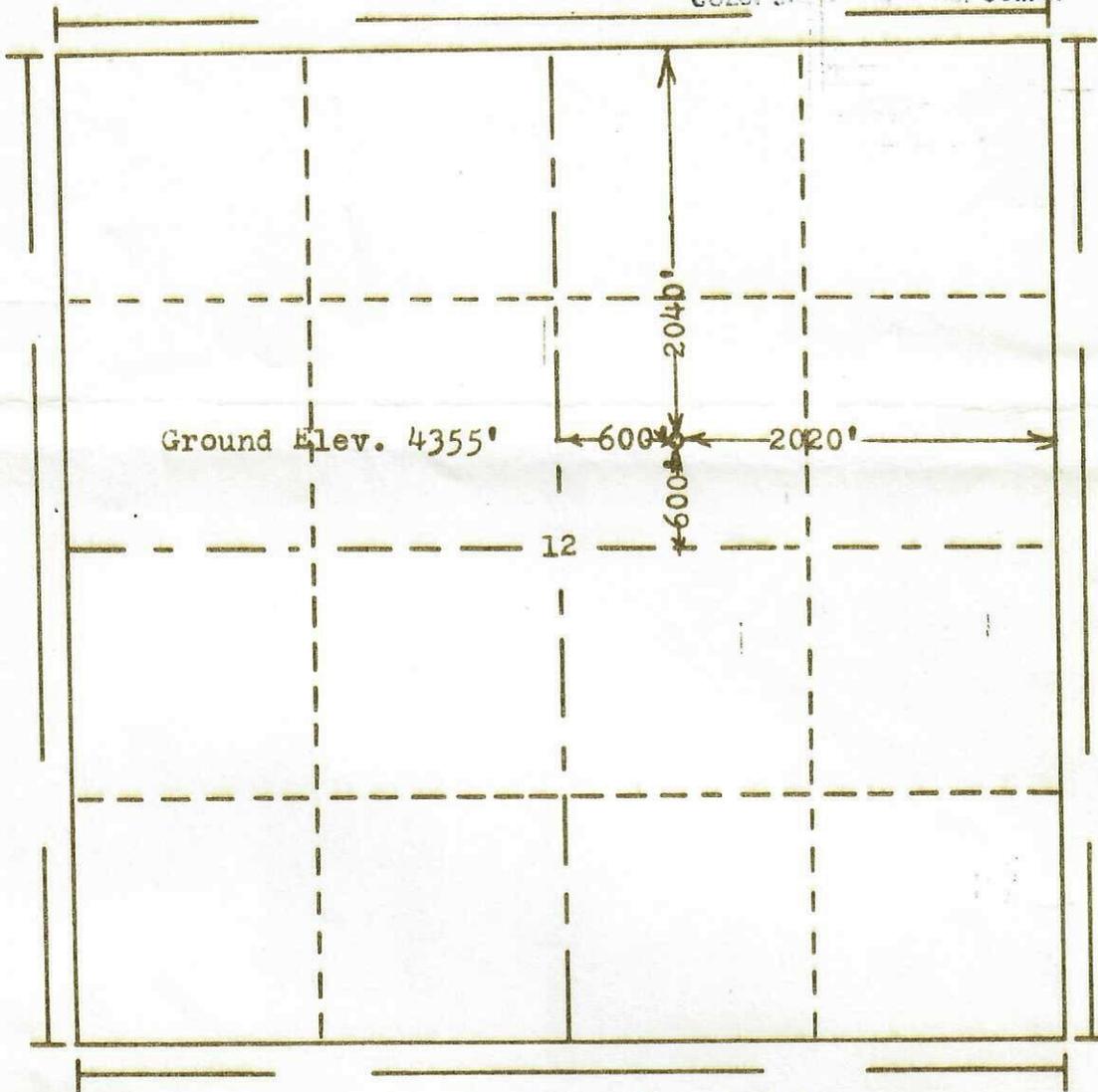


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R. 55W

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Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Mr. Masterson for Spellman-Prentice & Associates determined the location of No. 32-12-9-55 C-V to be 2040' FN & 2020' FE Section 12 Township 9N Range 55W of the 6th Principal Meridian Logan County, Colorado

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: 11-12-70

B. J. Hollen
 Licensed Land Surveyor No. 2853
 State of Colorado