

RECEIVED

OGCC FORM 2
REV. 7-71DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 23 1976

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Apollo Enterprises, & Exeter Drlg. Northern, Inc.			8. FARM OR LEASE NAME Ross	
3. ADDRESS OF OPERATOR 2300 Lincoln Center Building, Denver 80203			9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FWL & 660' FSL, Sec. 23-12N-55W			10. FIELD AND POOL, OR WILDCAT Wildcat	
At proposed prod. zone			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 23-12N-55W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			12. COUNTY Logan	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'			13. STATE Colorado	
16. NO. OF ACRES IN LEASE* 471.94			17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 48	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 5950'			22. APPROX. DATE WORK WILL START 12/30/76	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4811' GR				

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250'	250 sx.

*DESCRIBE LEASE SW SW Sec. 23-12N-55W

We propose to test all shows of oil and/or gas.

CK # 31105

DVR	
FJP	
HHM	
JAM	✓
JID	Patton
OGH	
COM	

CK 31105

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Curtis R. Hill TITLE AGENT DATE 12/22/76

(This space for Federal or State Office use)

PERMIT NO. 761321 APPROVAL DATE DIRECTOR
APPROVED BY W. Rogers TITLE O & G CONS. COMM. DATE DEC 23 1976
CONDITIONS OF APPROVAL, IF ANY:



00290845

See Instructions on Reverse Side

A.P.I. NUMBER

05 075 8631

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76-1321