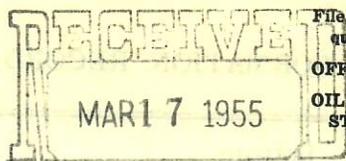


		25	0

Locate Well Correctly



File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION



LOG OF OIL AND GAS WELL

Field Wildcat Company Falcon Seaboard Drilling Company  
 County Logan Address Stanolind Bldg., Tulsa, Oklahoma  
 Lease Union Pacific - Clearman  
 Well No. 1 Sec. 25 Twp. 12N Rge. 55W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 2310 Ft. (N) of South Line and 330 Ft. (W) of East line of 25 Elevation 4797'  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. C. Brown  
 Title Vice President

Date March 15, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling February 14, 19 55 Finished drilling March 1, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4			301	235	18	

COMPLETION DATA

Total Depth 6045' ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 6045'  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Cho.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date March 1, 19 55 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis \_\_\_\_\_ Depth 5827 to 5849  
5941 to 5995  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
Sand & Clay	0	968									
Shale	968	5230									
Shale & Lime	5230	5491									
Shale	5491	5556									

(Continue on reverse side)

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