

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
DEC 23 1964OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator The Marathon Oil Company
County Logan Address P. O. Box #39
City Sidney State Nebraska
Lease Name C. L. Nelson Well No. 1 Derrick Floor Elevation 4626' KB
Location NW SE Section 27 Township 12N Range 55W Meridian 6th
1830 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 14, 1964Signed E. F. Smigel
Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling December 6, 1964 Finished drilling December 12, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	H-40	206.00' KB	125	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	NONE			

TOTAL DEPTH 5940

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger Electric Log Date December 11, 1964
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					DVR <input checked="" type="checkbox"/>
						WRS
						HIM
						JAM
						FJP <input checked="" type="checkbox"/>
						JLJ9 <input checked="" type="checkbox"/>
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
ELECTRIC LOG TOPS:			
Niobrara			4924 (-298)
Greenhorn			5462 (-836)
"D" sandstone			5724 (-1098)
"J" sandstone			5836 (-1210)
Skull Creek Shale			5920 (-1294)
Schlumberger TD			5940'