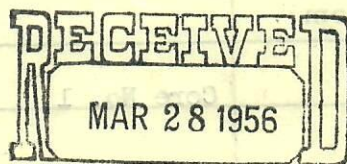


Locate  
Well  
CorrectlyFile in the State on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Wildcat Company Argo Oil Corporation  
County Logan Address 1700 Broadway, Denver 2, Colorado  
Lease U.P.R.R.  
Well No. 1 Sec. 27 Twp. 12N Rge. 55W Meridian 6 State or Pat. Pat.  
Location 510 Ft. (S) of N Line and 550 Ft. (E) of W line of Sec Elevation 4809 GR. 4817 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R.R. UllstromTitle Vice President, Production

Date \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling March 11, 19 56 Finished drilling March 22, 19 56

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	National	362.18	350	24	500

## COMPLETION DATA

Total Depth 6154 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surf. to 6154  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-22- 1956 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 5970 to 77  
6093 to 99

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
NIOBRARA	5104										
BENTONITE	5834										
'D' SAND	5944										
'J' SAND	6056										

(Continue on reverse side)



[illegible]