

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/11/2022

Submitted Date:

10/13/2022

Document Number:

693805202

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: BROWNING, CHUCK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 42300  
Name of Operator: HUNTINGTON ENERGY LLC  
Address: 908 NW 71ST STREET  
City: OKLAHOMA CITY State: OK Zip: 73116

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

5 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Smith, Cathy	405-840-9876	Csmith@huntingtonenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279485	WELL	AP	09/26/2022	OW	113-06199	FOSSIL FEDERAL 6-18	WK

**General Comment:**

COGCC staff performed a workover operations field inspection on 10/11/2022.  
No issues were found. See inspection text and photos for details.  
Any Corrective Actions from previous inspections that have not been addressed are still applicable.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective ActionL			Date:
Type	Main		
comment:			
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign at location entrance		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	405-840-9876 or 911		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 279485 Type: WELL API Number: 113-06199 Status: AP Insp. Status: WK

**Workover**

Comment: Workover to return well to production.  
Form42 doc#403182640 submitted 9/30/2022.  
MIRU delayed untill 10/6/2022 by weather.  
Set CIBP @ 8858'. Pressure test csg to 6500 psi. Perf Cutler Fm. 7390'-7166'. Set packer @ 7100'  
Pump acid job as designed. Unset packer and remove from hole.  
Set pressure gauges @ 7094' and record pressure data for 14 days.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
		Culverts	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693805203	Inspection photos 10/11/2022	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5885280">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5885280</a>