

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/12/2022

Submitted Date:

10/12/2022

Document Number:

695106864**FIELD INSPECTION FORM**Loc ID 322275 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17210Name of Operator: CINNAMON CREEK OIL & GAS INCAddress: P O BOX 544City: WALSH State: CO Zip: 81090**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mills, Rick	719-324-5630/719-353-2523	rickmills000@gmail.com	All Inspections
Mills, Hellen		helening1221@yahoo.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210098	WELL	PR	04/01/2022	OW	043-40035	OWENS & SEARCY 1	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type			
Comment:	911 IS FADED ON POSTED WELLHEAD SIGN.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	PHOTO 4: WEEDS IN SECONDARY CONTAINMENT AND AROUND WELLHEAD.		
Corrective Action:	REMOVE AND MAINTAIN ALL VEGETATION INSIDE SECONDARY CONTAINMENT BERMS AND AROUND WELLHEAD PER RULE 606.		Date: 11/12/2022

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date: 11/12/2022
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	FIBERGLASS AST		38.405162,-105.136041
Comment:	PHOTO 5: OPEN ENDED 2" RISER ON TOP OF CRUDE OIL TANK.				
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).				Date: 11/12/2022

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Beardslee, Tom

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	PHOTO 6: Secondary containment is inadequate to contain 150% of the volume of the largest tank.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date:	11/12/2022

Venting:

Yes/No	YES		
Comment:	FLIR CAMERA SHOWS GAS LEAKING FROM WELLHEAD. SPOKE WITH RICK MILLS BY PHONE.		
Corrective Action:	REPAIR GAS LEAK PER Rule 434.b.(1)		Date: 10/13/2022

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 210098 Type: WELL API Number: 043-40035 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/22/2022Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695106865	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5885110