

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2022

Submitted Date:

10/12/2022

Document Number:

702800788**FIELD INSPECTION FORM**Loc ID 322369 Inspector Name: O'Malley, Anna On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**OGCC Operator Number: 10770Name of Operator: VISION ENERGY LLCAddress: P O BOX 370City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:21 Number of Comments12 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Finney, Michael	(970) 259-4279	mike@finneyland.com	Principal Agent
		maralextech@gmail.com	All Inspections
Mollie O'Hare		mco@visionenergy.biz	All Inspections
Trish Harrison		trishharrison@eis-llc.com	All Inspections
De Paolo, Corey		corey.depaolo@state.co.us	
Jim Graves		mrinc20@maralexinc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210371	WELL	SI	08/01/2021	GW	045-06127	RIFLE-BOULTON 1	RI
322369	LOCATION	AC			-	RIFLE-BOULTON-67S91W 23NWNW	RI

General Comment:

On 10/10/2022, Reclamation Specialist O'Malley conducted a reclamation and stormwater inspection at Vision Energy LLC's Rifle-Boulton-67S91W /23NWNW Location #322369 in Garfield County, Colorado.

Corrective actions from previous inspection document #s (inspection date) 689301993 (9/26/2018), 689302263 (11/05/2018), 700700518 (4/21/2020), 700701165 (7/22/2020), 692402899 (1/15/2021) and 699804508 (5/13/2022) have not been completed.

The following compliance issues were observed during this inspection:

- Signage throughout Location does not comply with 605 Rules
- Trailer stored on location
- Location and equipment overgrown
- Fencing in disrepair
- Flowlines unused, unmarked, improperly abandoned
- Vent pipe open to wildlife
- Load line missing bull plug
- Tank secondary containment insufficient
- Well delinquent on Mechanical Integrity Test

Refer to the "Location," "Inspected Facilities," "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Tank label lists outdated Operator information.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/12/2022
Type	BATTERY		
Comment:	Information on battery sign inaccurate. Battery sign does not comply with Rule 605.e. Corrective action and date from inspection #699804508 remain applicable.		
Corrective Action:	Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will provide the name of the Operator.	Date:	06/13/2022
Type	WELLHEAD		
Comment:	No wellhead sign located at the well head to comply with Rule 605.d. Corrective action and date from inspection #699804508 remain applicable.		
Corrective Action:	A permanent sign will be conspicuously located at the wellhead.	Date:	06/13/2022

Emergency Contact Number:

Comment:	Local emergency contact number not posted. Corrective action and date from inspection #699804508 remain applicable.		
Corrective Action:	Identify telephone number for local emergency services (911 where available).	Date:	06/13/2022

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	A trailer is parked on Location. Corrective action and date from inspection #699804508 remain applicable.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	06/13/2022
Type	WEEDS		
Comment:	Multiple places with undesirable plant species encroaching on equipment. Corrective action and date from inspection #699804508 remain applicable.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	05/27/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Fencing around tank battery observed to be in disrepair.		
Corrective Action:	Repair or remove fencing.	Date:	10/18/2022

Equipment:

Type: Flow Line	#		corrective date
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Comment:	Flowline improperly abandon. Corrective action and date from inspection #699804508 remain applicable.			
Corrective Action:	Flowline risers will be cut 3' below grade.		Date:	06/13/2022
Type: Other	#			
Comment:	Vent pipe on tank open ended. Corrective action and date from inspection #699804508 remain applicable. This corrective action does not appear to have been addressed as indicated by the Operator in FIR Resolution #403055914.			
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date:	05/20/2022
Type: Other	#			
Comment:	Loadline open ended. Corrective action and date from inspection #699804508 remain applicable. This corrective action does not appear to have been addressed as indicated by the Operator in FIR Resolution #403055914.			
Corrective Action:	All loadlines will be bullplugged or capped.		Date:	05/20/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth		Walls Insufficient	Base Insufficient	Inadequate
Comment:	Secondary containment is not sufficiently impervious to contain spilled or released materials. Corrective action and date from inspection #699804508 remain applicable.			
Corrective Action:	Operators will design, construct, and maintain secondary containment.			Date: 06/13/2022

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 210371 Type: WELL API Number: 045-06127 Status: SI Insp. Status: RI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Last MIT document #2493367 was done 10/9/2014 and is over due for another MIT to maintain status.Corrective Action: A mechanical integrity test will be performed on each Temporarily Abandoned Well on 5 year intervals from the date of the initial mechanical integrity test was performed. Date: _____Facility ID: 322369 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Location is overgrown. Inspector unable to locate guy line anchors. If anchors are present they are not marked.

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____ In _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment

Refer to the "Location" section of this inspection report of weed control corrective action.

Unused flowline equipment is present at the south of the Location. Refer to the "Location" section of this inspection report for flowline removal corrective action. Areas disturbed by equipment removal are subject to 1003 Interim Reclamation Rules.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Inspector Name: O'Malley, Anna

Corrective Action: <input style="width: 90%;" type="text"/>	Date: <input style="width: 90%;" type="text"/>					
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/>					
Multi-Well Location <input type="checkbox"/>						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Comment: <input style="width: 90%;" type="text" value="At the time of this inspection no stormwater issues were observed."/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: <input style="width: 90%;" type="text"/>
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702800789	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5884789