

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2022

Submitted Date:

10/12/2022

Document Number:

688313264

FIELD INSPECTION FORMLoc ID 320756 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
KPK		cogcc@kpk.com	All Inspections
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204815	WELL	PR	01/01/2021	OW	005-06900	STATE 14-32	PR

General Comment:[High Priority Field Inspection](#)[Document #402426972 04 \(-VENT_FLARE\) -00 Attachment count: 3 DENIED 12/6/2021 6/22/2020](#)[Maintain stormwater BMPs at produced water pit, stained soils pile, tank battery and well.](#)[No gas meter calibration card is present.](#)[Report flowline leak to COGCC.](#)

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	contents and quantity labels on tanks need maintenance to be read 100' away		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	two signs present		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-825-4822

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:			

Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	No gas meter calibration card is present		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 11/14/2022
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	annual test due		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	three prent, two outer ECDs are on		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	Open trench south of treater shed (see attached photo).		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	gas, no gas engine present		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	BV CONCRETE		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: same berms as produced water tank						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	PLASTIC AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
<u>Wells Served By Facilities Above</u>						
API Number			AirsID			
005-06900			API Number AirsID			
005-06929						
005-06507						
<u>Venting:</u>						
Yes/No						

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 204815 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:**Comment:** No COAs.

Corrective Action: _____ Date: _____

Wildlife BMPs:**Comment:** _____

Corrective Action: _____ Date: _____

Comment: _____**Corrective Action:** _____ Date: _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Inspected Facilities									
Facility ID:	204815	Type:	WELL	API Number:	005-06900	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	pr 7/1/2022 production is reported to COGCC database								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail					
Compaction	Fail	Compaction	Fail			
Gravel	Pass	Gravel	Pass			

Comment: See attached photos of erosion rills and sediment transport off location at produced water pit, stained soil piles, tank battery and well location.

Corrective Action: Install or repair required BMPs per Rule 1002.f(2)C

Date: 10/21/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: Lat: Long:

Reference Point: Other: Length: Width:

Lining:

Liner Type: Plastic Liner Condition: Inadequate

Comment: Holes in liner, not water in pit at this time.

Corrective Action

Lack of pit liner or pit liner compromised (Rule 910). IMMEDIATE NOTIFICATION TO THE OPERATOR Reduce fluid level in pit, contact COGCC EPS staff for directives.

Date: 10/21/2022

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective

Date:

Netting:

Netting Type: Metal Grid Netting Condition: Good

Comment:

Corrective

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: pit is empty

Corrective

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688313270	KPK State 14-32	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5884257