

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission				DE	ET	OE	ES																		
	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403194930 Date Received:																					
WELL ABANDONMENT REPORT																										
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																										
OGCC Operator Number: <u>100322</u>					Contact Name: <u>Jess Jacobs</u>																					
Name of Operator: <u>NOBLE ENERGY INC</u>					Phone: <u>(970) 744-1168</u>																					
Address: <u>2001 16TH STREET SUITE 900</u>					Fax: _____																					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>					Email: <u>jessjacobs@chevron.com</u>																					
For "Intent" 24 hour notice required,					Name: <u>Burns, Adam</u>		Tel: <u>(970) 218-4885</u>																			
COGCC contact:					Email: <u>adam.m.burns@state.co.us</u>																					
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																										
API Number <u>05-123-12458-00</u>																										
Well Name: <u>CPC-JOHNSON</u> Well Number: <u>29-1</u>																										
Location: QtrQtr: <u>NENE</u> Section: <u>29</u> Township: <u>4N</u> Range: <u>64W</u> Meridian: <u>6</u>																										
County: <u>WELD</u> Federal, Indian or State Lease Number: <u>68012</u>																										
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>																										
<i>Only Complete the Following Background Information for Intent to Abandon</i>																										
Latitude: <u>40.289266</u> Longitude: <u>-104.567136</u>																										
GPS Data: GPS Quality Value: <u>5.0</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>06/22/2006</u>																										
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																										
<input type="checkbox"/> Other _____																										
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth: _____																										
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																										
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																										
Details: _____																										
Current and Previously Abandoned Zones																										
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th style="text-align: left;">Formation</th><th style="text-align: center;">Perf. Top</th><th style="text-align: center;">Perf. Btm</th><th style="text-align: center;">Abandoned Date</th><th style="text-align: center;">Method of Isolation</th><th style="text-align: center;">Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td style="text-align: center;">6953</td><td style="text-align: center;">6980</td><td></td><td></td><td></td></tr><tr><td>NIOBRARA</td><td style="text-align: center;">6702</td><td style="text-align: center;">6858</td><td></td><td></td><td></td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	6953	6980				NIOBRARA	6702	6858			
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																					
CODELL	6953	6980																								
NIOBRARA	6702	6858																								
Total: 2 zone(s)																										
Casing History																										

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	306	93	306	0	VISU
1ST	7+7/8	4+1/2	N-80	11.6	0	7065	135	7065	6414	CBL
S.C. 1.1	7+7/8	4+1/2	N-80	11.6	0	7065	617	4662	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6652 with 2 sacks cmt on top. CIBP #2: Depth 4050 with 2 sacks cmt on top.
CIBP #3: Depth 2420 with 10 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 70 sks cmt from 920 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of the AOC (Order 1V-668) Alt MIT program.
3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.
Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.
Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Stephanie Dionne

Title: Operations Tech

Date: _____

Email: stephanie.dionne@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403194939	WELLBORE DIAGRAM
403194940	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)