

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC015039

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 1024

2. Name of Operator Contact: STEVEN HALE
UTAH GAS OP LTD E-Mail: shale@utahgascorp.com

9. API Well No.
05-103-07112-00-X1

3a. Address
1125 ESCALANTE DRIVE
RANGELY, CO 81648

3b. Phone No. (include area code)
Ph: 970.290.2912

10. Field and Pool or Exploratory Area
DRAGON TRAIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T2S R101W NENW 1363FNL 1787FWL

11. County or Parish, State
RIO BLANCO COUNTY, CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Abandonment Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Utah Gas Corp has successful met final reclamation success criteria for the Dragon Trail Unit Federal 1024 well pad. The site has been inspected by WRFO BLM NRS and we are requesting Final Abandonment Notice approval.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482747 verified by the BLM Well Information System
For UTAH GAS OP LTD, sent to the Meeker
Committed to AFMSS for processing by RENETA KAWCAK on 09/10/2019 (19RK0324SE)**

Name (Printed/Typed) STEVEN HALE

Title AUTHORIZED REP

Signature (Electronic Submission)

Date 09/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES MICHELS

Title ACTING ASSISTANT FIELD MANAGER

Date 11/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Meeker

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #482747

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FAN FAN	FAN FAN
Lease:	COC015039	COC015039
Agreement:		
Operator:	UTAH GAS CORP 1125 ESCALANTE DR. RANGELY, CO 81648 Ph: 970-675-4400	UTAH GAS OP LTD 1125 ESCALANTE DRIVE RANGELY, CO 81648 Ph: 970.675.4400
Admin Contact:	STEVEN HALE ENVIRONMENTAL SPECIALIST E-Mail: shale@utahgascorp.com Cell: 970-290-2912 Ph: 970-675-4400 Ext: 7918	STEVEN HALE AUTHORIZED REP E-Mail: shale@utahgascorp.com Ph: 970.290.2912
Tech Contact:	STEVEN HALE ENVIRONMENTAL SPECIALIST E-Mail: shale@utahgascorp.com Cell: 970-290-2912 Ph: 970-675-4400 Ext: 7918	STEVEN HALE AUTHORIZED REP E-Mail: shale@utahgascorp.com Ph: 970.290.2912
Location:		
State:	CO	CO
County:	RIO BLANCO	RIO BLANCO
Field/Pool:	DRAGON TRAIL	DRAGON TRAIL
Well/Facility:	FEDERAL 1024 Sec 30 T2S R101W Mer 6PM NENW	FEDERAL 1024 Sec 30 T2S R101W NENW 1363FNL 1787FWL