

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/11/2022

Submitted Date:

10/11/2022

Document Number:

690010307

FIELD INSPECTION FORMLoc ID 455283 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455281	WELL	PR	08/29/2019	OW	123-46967	Emmy State H25-718	PR
455282	WELL	PR	04/01/2019	OW	123-46968	Emmy H25-711	PR
455284	WELL	PR	04/13/2019	OW	123-46969	Emmy State H25-724	PR
455285	WELL	PR	03/29/2019	OW	123-46970	Emmy State H25-744	PR
455286	WELL	PR	03/22/2019	OW	123-46971	Emmy State H25-731	PR
455287	WELL	PR	03/29/2019	OW	123-46972	Emmy State H25-738	PR

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: _____

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 6		corrective date
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Shared battery location number: 455300				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 455281 Type: WELL API Number: 123-46967 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/30/2021Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 312 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: 455283

Corrective Action:

Date:

Facility ID: 455282 Type: WELL API Number: 123-46968 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 02/12/2021Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 69 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Plumbed to surface.

Corrective Action:

Date:

Facility ID: 455284 Type: WELL API Number: 123-46969 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/22/2021Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 110 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Plumbed to surface.

Corrective Action:

Date:

Facility ID: 455285 Type: WELL API Number: 123-46970 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

