

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00241597

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AUG 22 1984

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. ILLUSTRATION AND SERIAL NO.  
0010. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Creek Ranch

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cottonwood

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-9N-55W

12. COUNTY

Logan

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P&A

2. NAME OF OPERATOR  
Prenalta, W. L. Walker & Exeter Drilling Company

3. ADDRESS OF OPERATOR  
P.O. Box 17349, Denver, CO 80217 TA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 60' South of the Center of NW NE  
At top prod. interval reported below NAME OF DRILLING CONTRACTOR  
At total depth EXETER DRILLING COMPANY

14. PERMIT NO. 801369 DATE ISSUED 10/2/80

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 10/6/80 16. DATE T.D. REACHED 10/12/80 17. DATE COMPL. (Ready to prod.) 10/13/80 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) Ground 4341' 19. ELEV. CASINGHEAD 10'

20. TOTAL DEPTH, MD & TVD 5470' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Logs sent by Operator 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0#	129' KB	12-1/4"	120 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See Attached Report 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Well Report, Drilling & Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Agent DATE 8/20/84

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
See Attached Reports			

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
See Attached Reports		

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