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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: THLS
Name of Operator: Renegade Oil & Gas Co LLC
Address: 6155 S. Main Street, Suite 225
City: Aurora State: CO Zip: 80016
API Number: 005-01774 OGCC Facility ID Number: 204689
Well/Facility Name: Champlin 126 Amoco Well/Facility Number: F3
Location QtrQtr: NE1/4 Section: 33 Township: 4S Range: 62W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date: 6/15/2017

Test Type:
[checked] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): D SAND
Perforated Interval: 7350'-7357'
Open Hole Interval:
Casing Test: Bridge Plug or Cement Plug Depth: 7325

Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? [] Yes [] No

Test Data
Test Date: 10/7/2022 Well Status During Test: TA
Casing Pressure Before Test: 382 Initial Tubing Pressure: NA Final Tubing Pressure: NA
Casing Pressure Start Test: 388 Casing Pressure - 5 Min.: 385 Casing Pressure - 10 Min.: 382 Casing Pressure Final Test: 382 Pressure Loss or Gain During Test: -6
Test Witnessed by State Representative? [checked] Yes [] No OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve
Signed: [Signature] Title: Manager/owner Date: 10/7/2022

OGCC Approval: [Signature] Title: Field Inspector Date: 10/7/2022

Conditions of Approval, if any: Bvhd SVDI
31 bbls to load
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