

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2022

Submitted Date:

10/10/2022

Document Number:

699805027

FIELD INSPECTION FORM

Loc ID 334620 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287372	WELL	PR	09/01/2007	GW	045-12992	LAST DANCE 34-15 (P34NE)	PR
287373	WELL	PR	09/04/2007	GW	045-12991	LAST DANCE 34-15C (P34NE)	PR
287374	WELL	SI	12/01/2021	GW	045-12990	LAST DANCE 34-16 (P34NE)	SI
287375	WELL	PR	09/08/2007	GW	045-12989	LAST DANCE 34-16C (P34NE)	PR
287376	WELL	PR	05/05/2008	GW	045-12988	LAST DANCE 34-10 (P34NE)	PR
287377	WELL	PR	05/21/2008	GW	045-12987	LAST DANCE 34-9C (P34NE)	PR
287378	WELL	PR	05/02/2008	GW	045-12986	LAST DANCE 34-9 (P34NE)	PR
287379	WELL	PR	05/02/2008	GW	045-12985	LAST DANCE 34-10C (P34NE)	PR

General Comment:

COGCC Inspection Report Summary

On Friday 10/7/22 at approximately 13:30 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at CAERUS PICEANCE LLC LAST DANCE-66S92W /34SESE.

Location #334620 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Multiple places with undesirable plant species with a corrective action date of 10/17/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 10/25/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Multiple places with undesirable plant species.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		Date: 10/17/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Centralized containment		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	287372	Type:	WELL	API Number:	045-12992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287373	Type:	WELL	API Number:	045-12991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287374	Type:	WELL	API Number:	045-12990	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	Last produced November 2021								
Corrective Action:						Date:			
Facility ID:	287375	Type:	WELL	API Number:	045-12989	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287376	Type:	WELL	API Number:	045-12988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287377	Type:	WELL	API Number:	045-12987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287378	Type:	WELL	API Number:	045-12986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287379	Type:	WELL	API Number:	045-12985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMP at entrance to location
Sediment Traps						
Gravel	Fail					Gravel insufficient
		Sediment Traps				
Berms						
		Ditches				
Compaction	Fail					Location lacks stabilization
Ditches						
		Culverts				
		Gravel				
		Check Dams				
		Berms				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 10/25/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to housekeeping and Storm water for corrective actions.	depaoloc	10/10/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805028	Photos for Insp. #699805027	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5882407