

FORM  
5Rev  
02/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402424767

Date Received:

06/29/2020

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10110

Contact Name: Eileen Roberts

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC

Phone: (720) 595-2115

Address: 1775 SHERMAN STREET STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: eroberts@gwp.com

API Number 05-123-49308-00

County: WELD

Well Name: Ottesen LE

Well Number: 09-375HN

 Location: QtrQtr: NWSE Section: 33 Township: 1N Range: 66W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 1510 feet Direction: FSL Distance: 1578 feet Direction: FEL

As Drilled Latitude: 40.004602 As Drilled Longitude: -104.778323

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/27/2020

GPS Instrument Operator's Name: Nate Welch

FNL/FSL

FEL/FWL

 \*\* If directional footage at Top of Prod. Zone Dist: 1071 feet Direction: FNL Dist: 1576 feet Direction: FEL  
 Sec: 33 Twp: 1N Rng: 66W

 \*\* If directional footage at Bottom Hole Dist: 1071 feet Direction: FNL Dist: 1576 feet Direction: FEL  
 Sec: 33 Twp: 1n Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/04/2020 Date TD: 04/05/2020 Date Casing Set or D&amp;A: 04/05/2020

Rig Release Date: 04/08/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 2024 TVD\*\* 2022 Plug Back Total Depth MD 1980 TVD\*\* 1978

Elevations GR 5076 KB 5082

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	55	0	20	14	0	20	VISU
SURF	13+1/2	9+5/8	36	0	2,024	1,070	0	2,024	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

This well was drilled during the third rig occupation on the Ottesen LE Pad.

Surface was set on the Ottesen LE 09-375HN on 4/5/2020. Activities were suspended on 4/5/2020, prior to reaching TD due to changing rig priorities. Great Western anticipates recommencing drilling in Q1 of 2021 with a large rig and plans to set production casing prior to completing the well in Q2 of 2021.

The TPZ and BHL footages are taken from the APD.

The depths are from the smaller surface rig and will change based on the production rig's KB on the final reports.

No logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Analyst Date: 6/29/2020 Email: eroberts@gwp.com

## Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402429056	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402429042	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402424767	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402615196	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected TPZ and BHL per survey. Pass.	09/29/2022

Total: 1 comment(s)