

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
AUG 18 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Toltek Drilling Company			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 340 Denver Club Building, Denver, Colorado 80202			9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C SW/NE Section 31; 12N; 55W			10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 30 miles North of Sterling			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31; 12N; 55W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			12. COUNTY Logan
16. NO. OF ACRES IN LEASE*			13. STATE Colorado
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL			14. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
18. PROPOSED DEPTH 6300'			15. ROTARY OR CABLE TOOLS rotary
19. ELEVATIONS (Show whether DF, RT, GR, etc.)			20. APPROX. DATE WORK WILL START immediately
21. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"		appr. 200'	Appr. 200 sxs

\*DESCRIBE LEASE

All of Section 31

ck. #6503

DVR	
FJP	
HHM	
JAM	
JJD	
RLS	
CGM	

## VERBAL APPROVAL GIVEN BY MR. JULES DE SALVO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE EXECUTIVE VICE PRESIDENT DATE 8/17/77

(This space for Federal or State Office use)

77 837

PERMIT NO. 77 837 APPROVAL DATE DIRECTORAPPROVED BY [Signature] TITLE D & G CONS. COMM. DATE AUG 23 1977

CONDITIONS OF APPROVAL, IF ANY:



00290958

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 8667

77-837