

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

APR 3 1978

COLO.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Baschen

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

31; 12N; 55W

12. COUNTY

Logan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other plugged & abandoned

2. NAME OF OPERATOR

Toltek Drilling Company

3. ADDRESS OF OPERATOR

340 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below C SW/NE Section 31; 12N; 55W

At total depth

14. PERMIT NO.

77-837

DATE ISSUED

8/23/77

15. DATE SPUDDED

8/20/77

16. DATE T.D. REACHED

8/28/78

17. DATE COMPL. (Ready to prod.)

8/28/78

(Plug or Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4571' GR; 4580' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6246'

21. PLUG, BACK T.D., MD & TVD

plugged

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog & Compensated Densilog

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs	245'	12 1/4"	160 sacks cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00290957

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE EXECUTIVE VICE PRESIDENT

DATE 3/28/78

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	4956		
Ft. Hays	5224		
Greenhorn	5510		
Bentonite	5676		
D Sand	5782		
J Sand	5889		
O Sand	6188		
Morrison	6230		
NO CORES			
DRILL STEM TEST #1 - 5885-5903'			Pre-flow 15", ISI 60", Open 30" and FSI 60" On pre-flow the tool opened with a very weak blow which after 8 minutes. On final open the tool opened with no thruout test. Recovered 1' drilling mud. Pre-flow 90 ISIP 90#, FSIP 51#, IHP 3695#, FHP 3510#
			Bottom hole sampler recovered 100 cc of drilling mud.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>began to decrease low and continued 64#, open 39-39#</p>		