

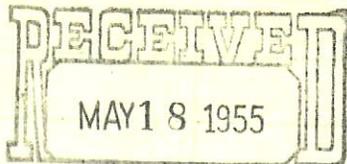
		32	
		0	

Locat  
Well  
Correctly



File in \_\_\_\_\_ date on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

Field R55W Wildcat Company The New Drilling Co., Inc.  
County Logan Address 1018 Patterson Building  
Lease PEAVY Denver, Colorado  
Well No. 2 Sec. 32 Twp. 12N Rge. 55W Meridian 6th P.M. State or Pat. Pat.

Location 1980 Ft. <sup>(N)</sup> of N Line and 1980 Ft. <sup>(E)</sup> of E line of SE 1/4 Elevation 4492.8 GR  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jerry Ryan  
Title Secretary-Treasurer

Date 5/17 May 17, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling May 7, 19 55 Finished drilling May 14, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32		166'	100	12 hrs.	

COMPLETION DATA

Total Depth 5884 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5884  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log Yes Date 5/14/55 19 \_\_\_\_ Straight Hole Survey Yes Type \_\_\_\_\_  
Micro Log Yes Date 5/14/55 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
Niobrara	4840	4932		AJJ
Ft. Hays	<del>4932</del> 5110	<del>5015</del> 5204	change via phone	BVR
Carlisle	<del>5015</del> 5204	5398		FJK
Greenhorn	5398	5564	5-18-55- A.H.	OPS
Bentonite	5564	5667		HHM
"D" Sand	5667	5780		AH
"J" Sand	5780	5886		JJD
Skull Creek	5886	---		FILE