Company: Occidental Petroleum Corporation

Well: Bryant #8-30

Field: Spindle

County: Weld Country: USA

Schlumberger

Isolation Scanner
Cement Evaluation
Gamma Ray - CCL Log

County: Weld
Field: Spindle
Location: NESE
Well: Bryant #8-30
Company: Occidental Petroleum Corporation

Logging Date	26-Jul-2022					
Run Number	One					
Depth Driller	8388.00 ft					
Schlumberger Depth	8388.00 ft					
Bottom Log Interval	7000.00 ft					
Top Log Interval	56.00 ft					
Casing Fluid Type	Water					
Salinity						
Density	8.5 lbm/gal					
Fluid Level	8.00 ft					
BIT/CASING/TUBING STRING						
Bit Size	7.87 in					
From	748.00 ft					
To	8388.00 ft					
Casing/Tubing Size	4.5 in					
Weight	11.6 lbm/ft					
Grade	N/A					
From	0.00 ft					
To	7000.00 ft					
Max Recorded Temperatures						
Logger on Bottom	26-Jul-2022	Time	17:43:00			
Unit Number	OSLC-HA9111	Location:	Fort Morgan			
Recorded By	D. Hassan/ W. Hahn					
Witnessed By	Jeremy Duty					

Location:

Permanent Datum:	NESE	Ground Level	Elev.:	K.B.	4939.00 ft
Log Measured From:		Kelly Bushing	15.00 ft	G.L.	4924.00 ft
Drilling Measured From:		Kelly Bushing		D.F.	

API Serial No.	Max.Hole Deviation	Longitude:	Latitude:
05-123-30118	0 deg	-105.03823 degrees	40.107298 degrees

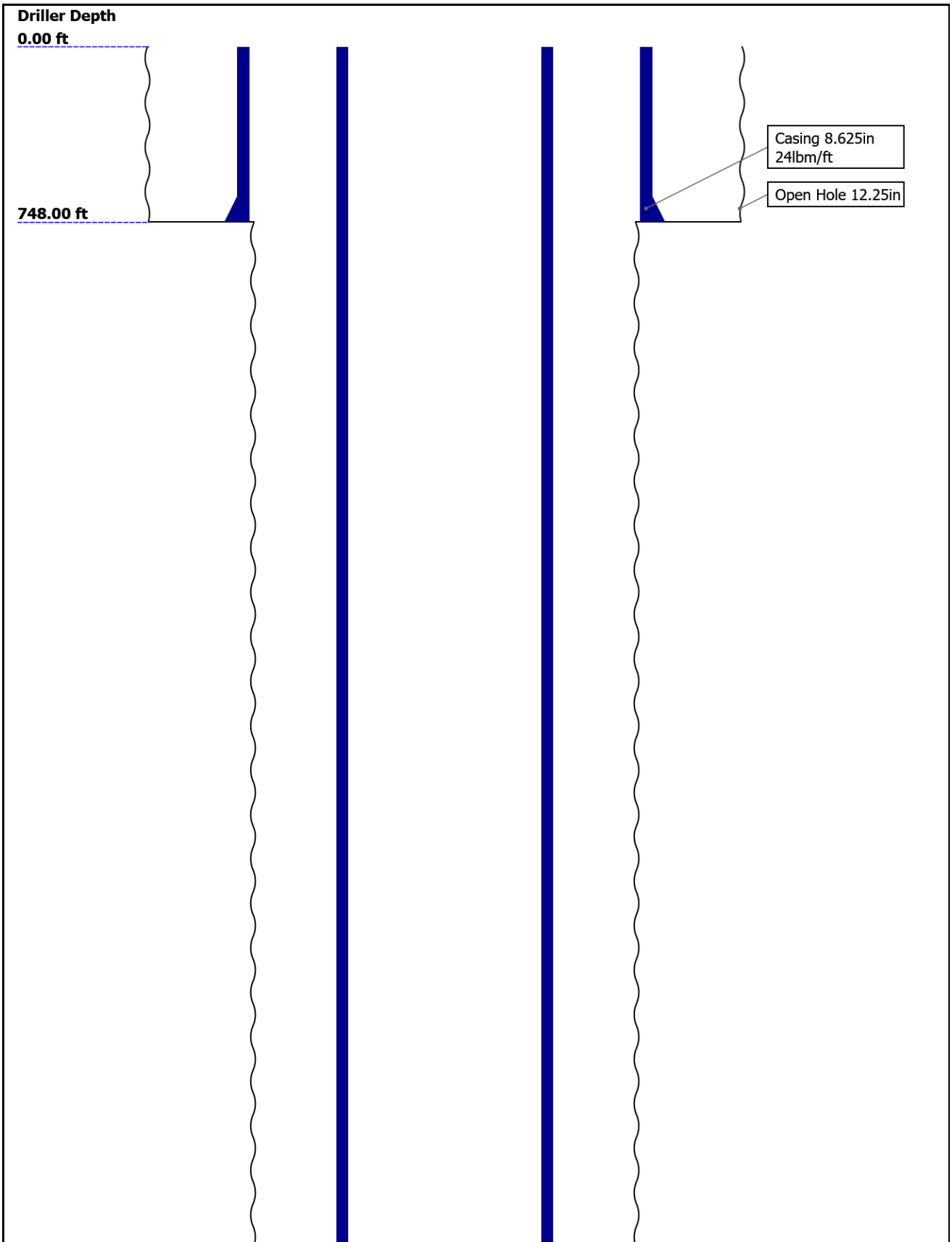
4924.00 f	above Perm.Datum

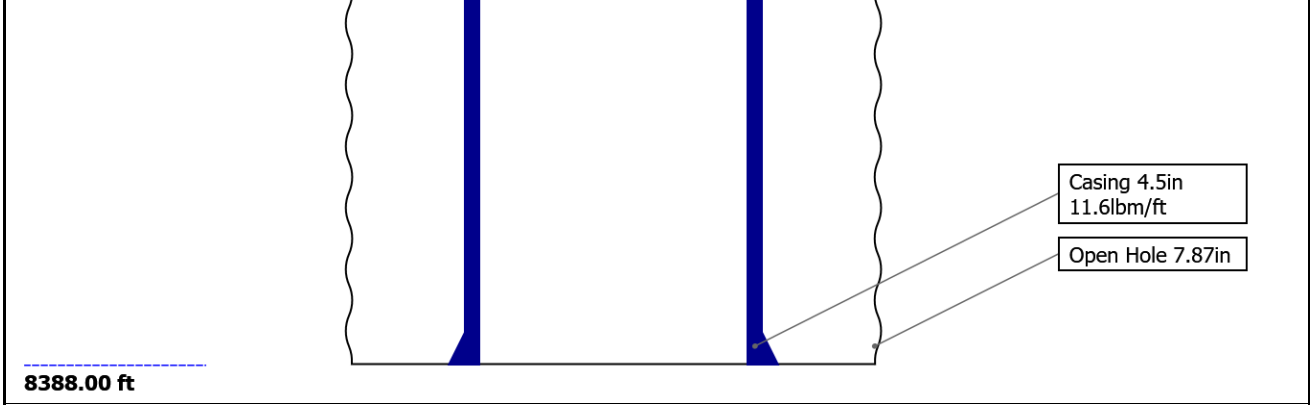
Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

Well Sketch



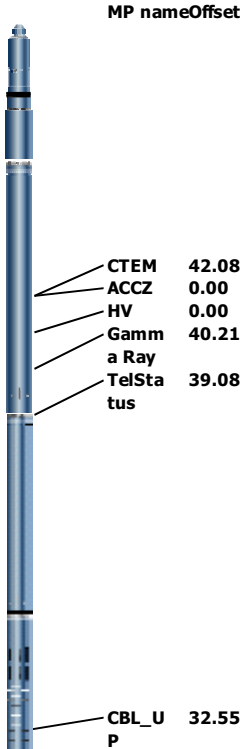


Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	12.25	7.87				
Top Driller (ft)	0	748				
Top Logger (ft)	0	748				
Bottom Driller (ft)	748	8388				
Bottom Logger (ft)	748	8388				
Casing						
Size (in)	8.625	4.5				
Weight (lbm/ft)	24	11.6				
Inner Diameter (in)	8.097	4				
Grade	N/A	N/A				
Top Driller (ft)	0	0				
Top Logger (ft)	0	0				
Bottom Driller (ft)	748	8388				
Bottom Logger (ft)	748	7000				

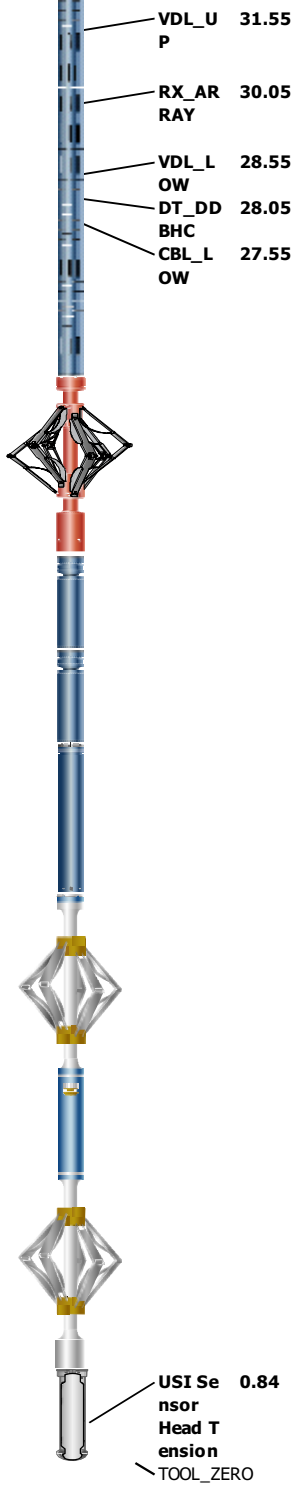
Remarks and Equipment Summary

One: Toolstring



One: Remarks

Thank you for choosing Schlumberger
Log was run for cement and casing evaluation
IBC-TX was used with IBC-A
Tool was run as per tool sketch
Pressure was applied at 500 psi
Crew: Derrick Hunter, John Price



Lengths are in ft
Maximum Outer Diameter = 3.800 in
Line: Sensor Location, Value: Gating Offset
All measurements are relative to TOOL_ZERO

Depth Summary

	One		
Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		
Tension Device			

Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		

Logging Cable			
Type	7-46NT-XS		
Serial Number	1234		
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type	Workoverrig		

One:Depth Control Parameters		Depth Control Remarks
Log Sequence	First Log In the Well	Schlumberger depth control procedures followed
Rig Up Length At Surface		IDW used as primary depth control system
Rig Up Length At Bottom		Z-Chart used as secondary depth control system
Rig Up Length Correction		
Stretch Correction		
Tool Zero Check At Surface		

USIT - Fluid Properties Measurement

Run Name	Pass Name	Start Depth(ft)	Stop Depth(ft)
Run 2	Log[2]:Down	6004.67	7000.52

Fluid Velocity = "Automatic".
CFVL equals DFSL channel

Start Depth(ft)	Stop Depth(ft)	Start Value(us/ft)	End Value(us/ft)

Mud Impedance = "Theoretical".
CZMD uses theoretical results.
MUD_N_THE=1.09
DFD=1.02g/cm3(8.50lbm/gal)

Start Depth(ft)	Stop Depth(ft)	Start Value(Mrayl)	End Value(Mrayl)

Composite 1

Software Version

Acquisition System	Version
Maxwell 2021.1	11.1.211946.3100
Application Patch	Wireline_Hotfix-Mandatory-2021.1_11.1.216380
	Wireline_NPD-ThruBit-2021.1_11.1.216465

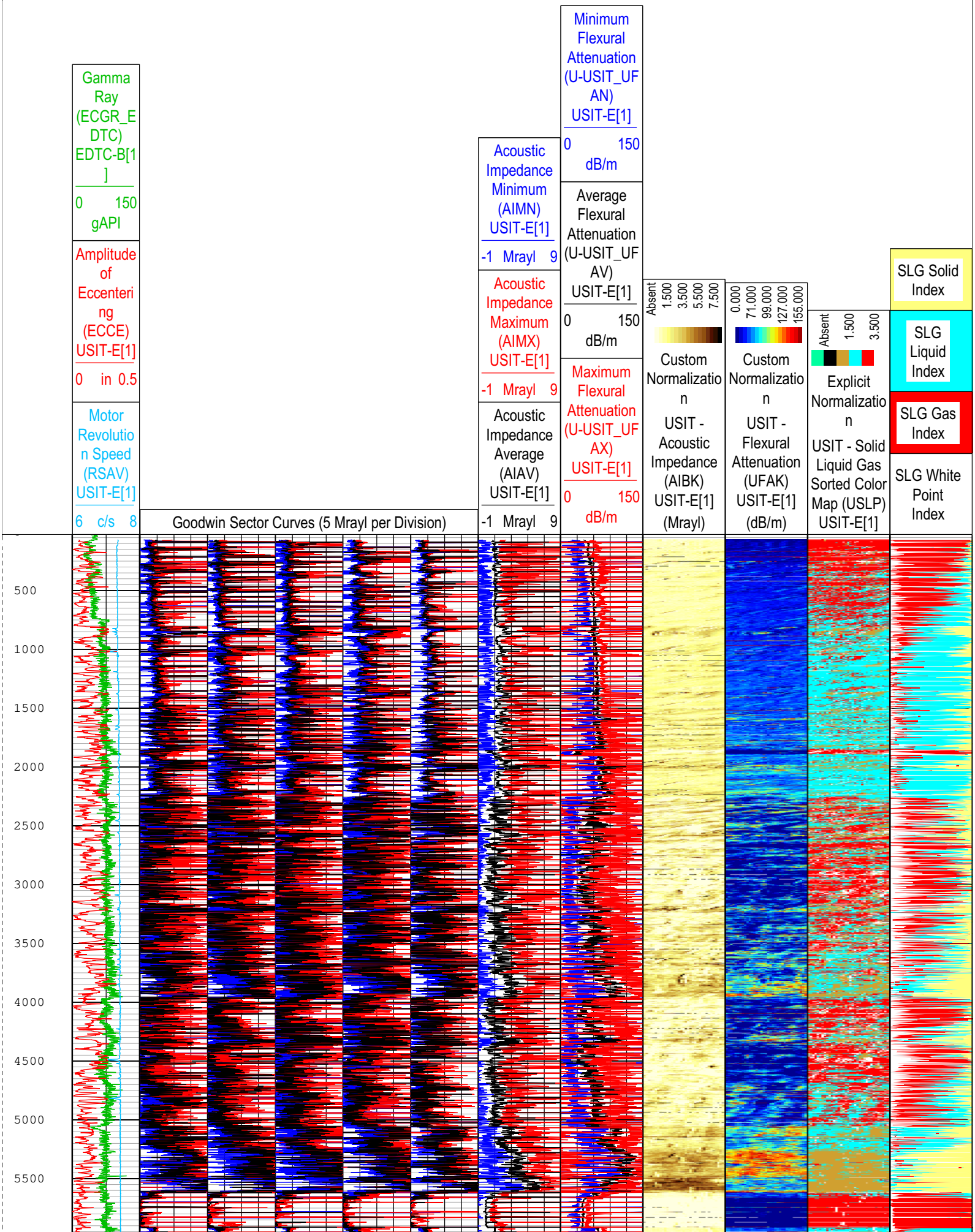
Composite Summary

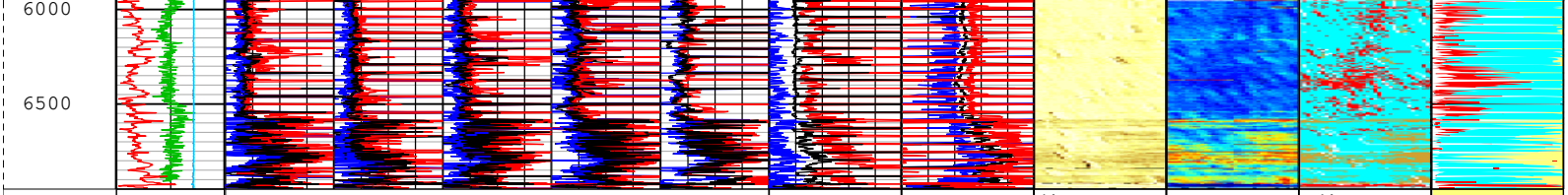
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[4]:Up	Up	3741.46 ft	6950.21 ft	26-Jul-2022 4:22:26 PM	26-Jul-2022 5:10:28 PM	ON	-4.23 ft	Yes
One	Log[5]:Up	Up	1177.30 ft	4099.45 ft	26-Jul-2022 5:25:04 PM	26-Jul-2022 6:09:50 PM	ON	-4.02 ft	Yes
One	Log[6]:Up	Up	65.97 ft	1399.86 ft	26-Jul-2022 6:21:19 PM	26-Jul-2022 6:43:48 PM	ON	-3.82 ft	Yes

All depths are referenced to toolstring zero

Description: USI Goodwin Format: Log (IBC Goodwin) Index Scale: 0.1 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 28-Jul-2022 07:05:38

TIME_1900 - Time Marked every 60.00 (s)





Gamma Ray (ECGR_EDTC) EDTC-B[1]
0 150 gAPI

Amplitude of Eccentering (ECCE) USIT-E[1]
0 in 0.5

Motor Revolution Speed (RSAV) USIT-E[1]
6 c/s 8

Goodwin Sector Curves (5 Mrayl per Division)

Acoustic Impedance Minimum (AIMN) USIT-E[1]
-1 Mrayl 9

Acoustic Impedance Maximum (AIMX) USIT-E[1]
-1 Mrayl 9

Acoustic Impedance Average (AIAV) USIT-E[1]
-1 Mrayl 9

Minimum Flexural Attenuation (U-USIT_UFAN) USIT-E[1]
0 150 dB/m

Average Flexural Attenuation (U-USIT_UFAV) USIT-E[1]
0 150 dB/m

Maximum Flexural Attenuation (U-USIT_UFAX) USIT-E[1]
0 150 dB/m

Absent 1.500 3.500 5.500 7.500
Custom Normalization
USIT - Acoustic Impedance (AIBK) USIT-E[1] (Mrayl)

0.000 71.000 99.000 127.000 155.000
Custom Normalization
USIT - Flexural Attenuation (UFAK) USIT-E[1] (dB/m)

Absent 1.500 3.500
Explicit Normalization
USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E[1]

SLG Solid Index

SLG Liquid Index

SLG Gas Index

SLG White Point Index

TIME_1900 - Time Marked every 60.00 (s)

Description: USI Goodwin Format: Log (IBC Goodwin) Index Scale: 0.1 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 28-Jul-2022 07:05:38

Channel Processing Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
BARI(ISSBAR)	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
CBLO	Casing Bottom (Logger)	WLSESSION	7000	ft
CDEN	Cement Density	USIT-E	0	g/cm3
CDEN	Cement Density	EDTC-B	2	g/cm3
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	203	us/ft
FD	Fluid Density	USIT-E	1.2	g/cm3
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	UFAO	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Theoretical	
IMAR	Image Rotation	USIT-E	Off	
MEAS_WLEN	Toube Processing Window Length in Measurement Mode	USIT-E	15.37	us

MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	15.37	us
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	0	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.09	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.76	Mrayl
U-USIT_UFAO	USIT Flexural Attenuation Offset	USIT-E	-30	dB/m
UFSFILT	Ultrasonic Flexural Surface Filter	USIT-E	LPF 250k	
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SLG - TIE Picking	
ZMUD	Acoustic Impedance of Mud	Borehole	1.52	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

OneDepth Zoned Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	12.25	26	748
BS	7.87	748	6949.5

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	54	dB
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
UPAT	USIT Emission Pattern	USIT-E	Pattern 750 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	33_DEG	
VRES	Vertical Resolution	USIT-E	6.0 in	

OneTime Zoned Parameters

Pass Log[4]:Up

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	65	26-Jul-2022 16:22:26	26-Jul-2022 17:10:04	6954.34	3861.25
EMXV	75	26-Jul-2022 17:10:04	26-Jul-2022 17:10:28	3861.25	3843.84

Pass Log[5]:Up

EMXV	75	26-Jul-2022 17:25:04	26-Jul-2022 17:30:12	3928.88	3781.16
EMXV	85	26-Jul-2022 17:30:12	26-Jul-2022 17:50:11	3781.16	2485.34
EMXV	75	26-Jul-2022 17:50:11	26-Jul-2022 18:09:50	2485.34	1177.34

Pass Log[6]:Up

EMXV	75	26-Jul-2022 18:24:09	26-Jul-2022 18:43:48	1269.82	66.34

All depth are at tool zero.

Composite 1

IBC SLG

Software Version

Acquisition System	Version
Maxwell 2021.1	11.1.211946.3100

Application Patch	Wireline_Hotfix-Mandatory-2021.1_11.1.216380
	Wireline_NPD-ThruBit-2021.1_11.1.216465

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[4]:Up	Up	3741.46 ft	6950.21 ft	26-Jul-2022 4:22:26 PM	26-Jul-2022 5:10:28 PM	ON	-4.23 ft	Yes
One	Log[5]:Up	Up	1177.30 ft	4099.45 ft	26-Jul-2022 5:25:04 PM	26-Jul-2022 6:09:50 PM	ON	-4.02 ft	Yes
One	Log[6]:Up	Up	65.97 ft	1399.86 ft	26-Jul-2022 6:21:19 PM	26-Jul-2022 6:43:48 PM	ON	-3.82 ft	Yes

All depths are referenced to toolstring zero

Log

Company:Occidental Petroleum Corporation Well:Bryant #8-30

Composite 1:S008

Description: USI IBC SLG Format: Log (IBC SLG) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 28-Jul-2022 07:05:50

USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error
Pulse Origin Not Detected
WINLEN Error
Casing Thickness Error
Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Casing Collar Locator Ultrasonic (CCLU) USIT-E[1]
-20 in 20

Amplitude of Eccentering (ECCE) USIT-E[1]
0 in 0.5

Motor Revolution Speed (RSAV) USIT-E[1]
6 c/s 7.5

Absent 1.500 3.500
Explicit Normalization
USIT - USIT Processing Flags (UFLG) USIT-E[1]

USIT Processing Flags (UFLG[0]) USIT-E[1]
1 5

Gamma Ray (ECGR_EDTC) EDTC-B[1]
0 gAPI 150

Absent -5.200 -3.600 -2.000 -0.400
Explicit Normalization
USIT - Amplitude of Wave (AWBK) USIT-E[1] (dB)

Acoustic Impedance Minimum (AIMN) USIT-E[1]
-1 Mrayl 9

Acoustic Impedance Average (AIAV) USIT-E[1]
-1 Mrayl 9

Acoustic Impedance Maximum (AIMX) USIT-E[1]
-1 Mrayl 9

Acoustic Impedance Flexural Attenuation Average (AIFAV) USIT-E[1]
-1 Mrayl 9

Absent 1.500 3.500 5.500 7.500
Custom Normalization
USIT - Acoustic Impedance (AIBK) USIT-E[1] (Mrayl)

Minimum Flexural Attenuation (U-USIT_UFAN) USIT-E[1]
0 dB/m 150

Average Flexural Attenuation (U-USIT_UFAV) USIT-E[1]
0 dB/m 150

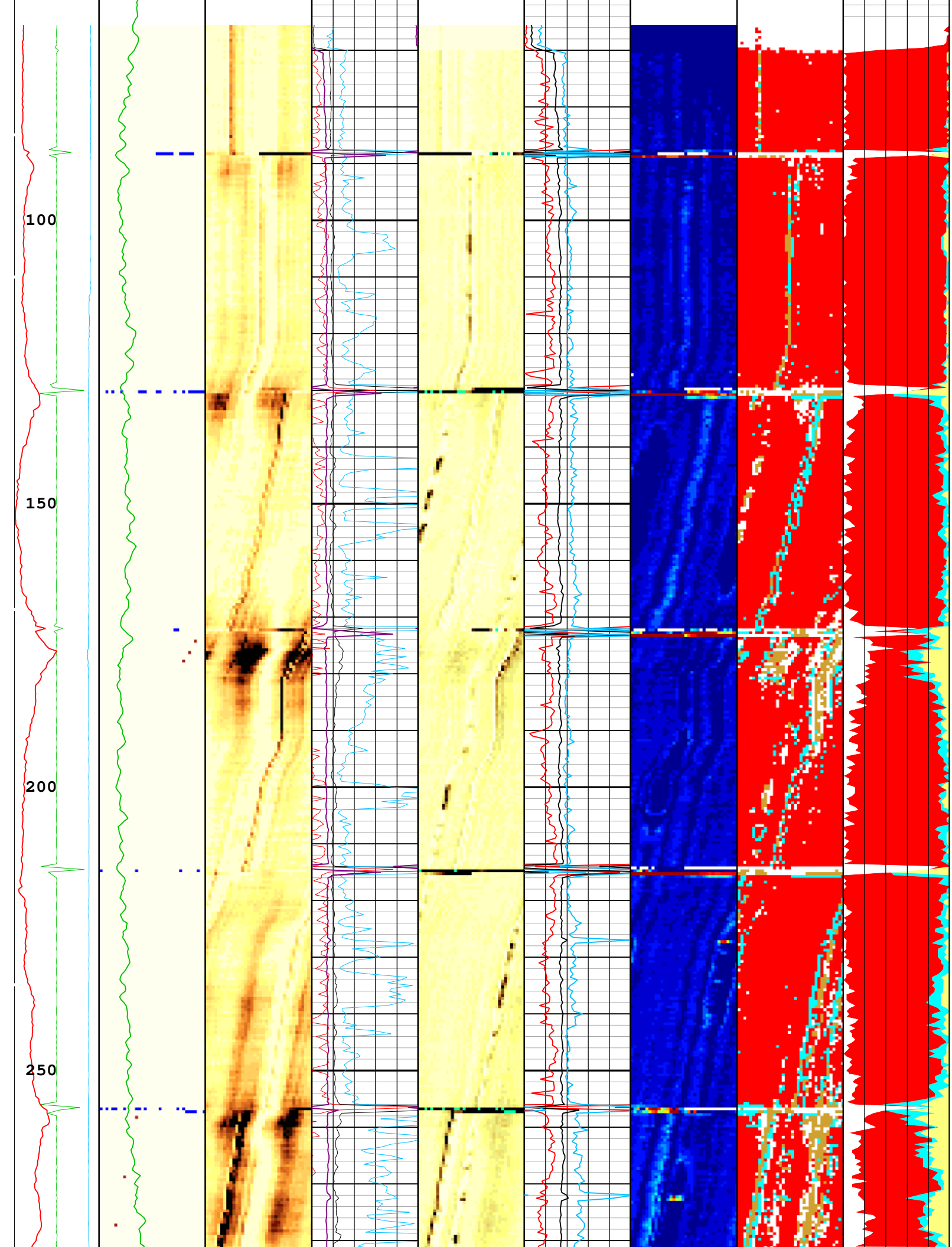
Maximum Flexural Attenuation (U-USIT_UFAX) USIT-E[1]
0 dB/m 150

Absent 64.000 92.000 120.000 148.000
Custom Normalization
USIT - Flexural Attenuation (UFAK) USIT-E[1] (dB/m)

Absent 0.500 1.500 2.500 3.500
Explicit Normalization
USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E[1]

SLG Solid Index
SLG Liquid Index
SLG Gas Index
SLG White Point Index

50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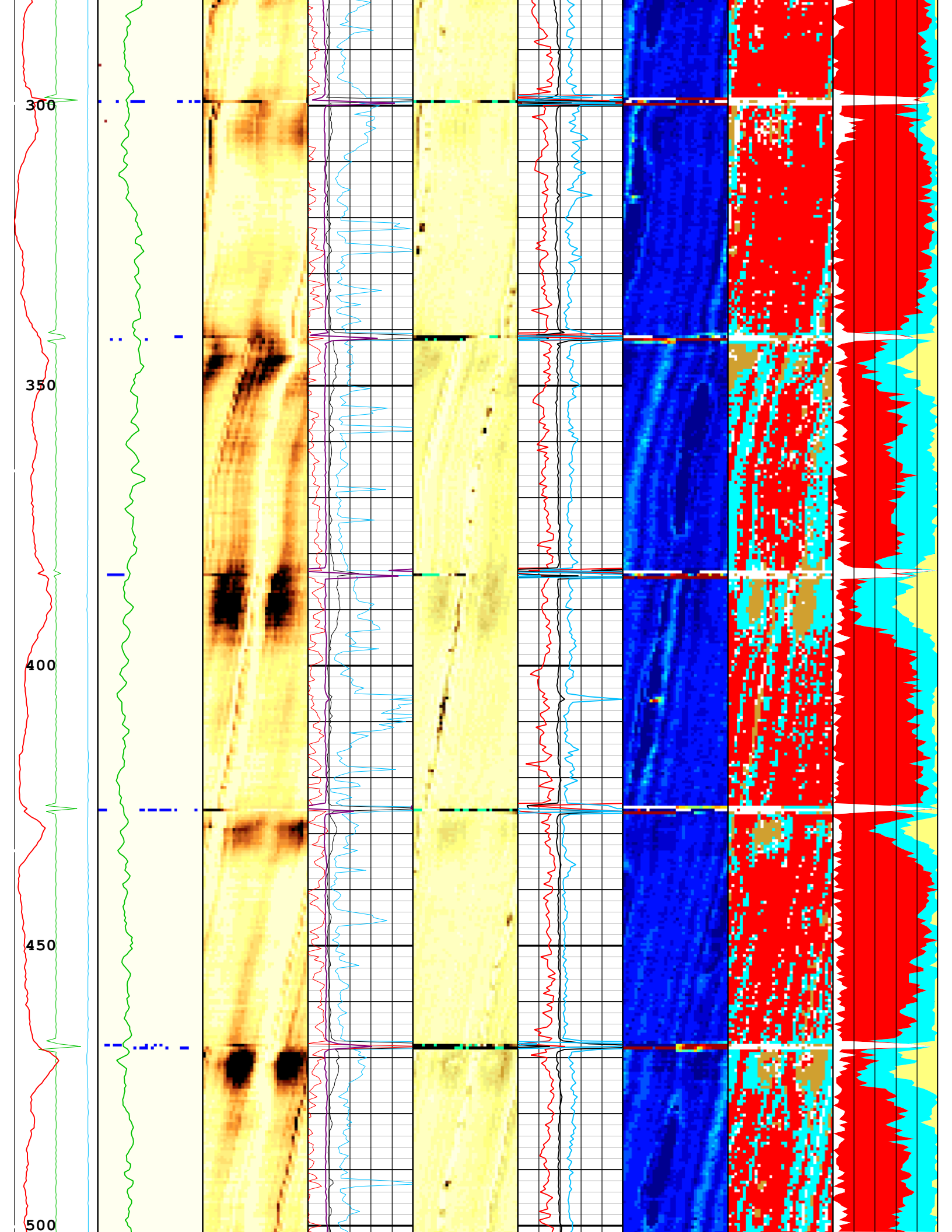
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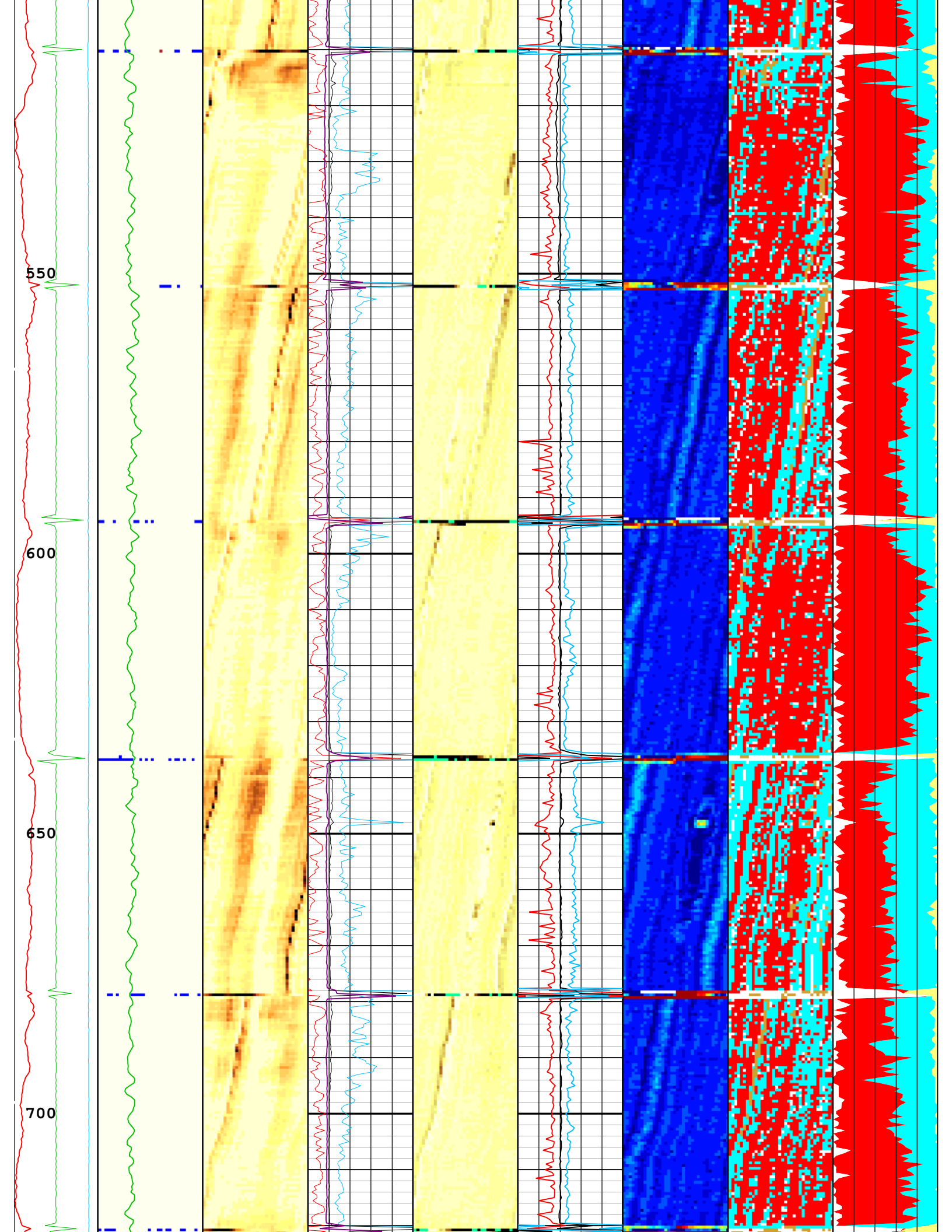
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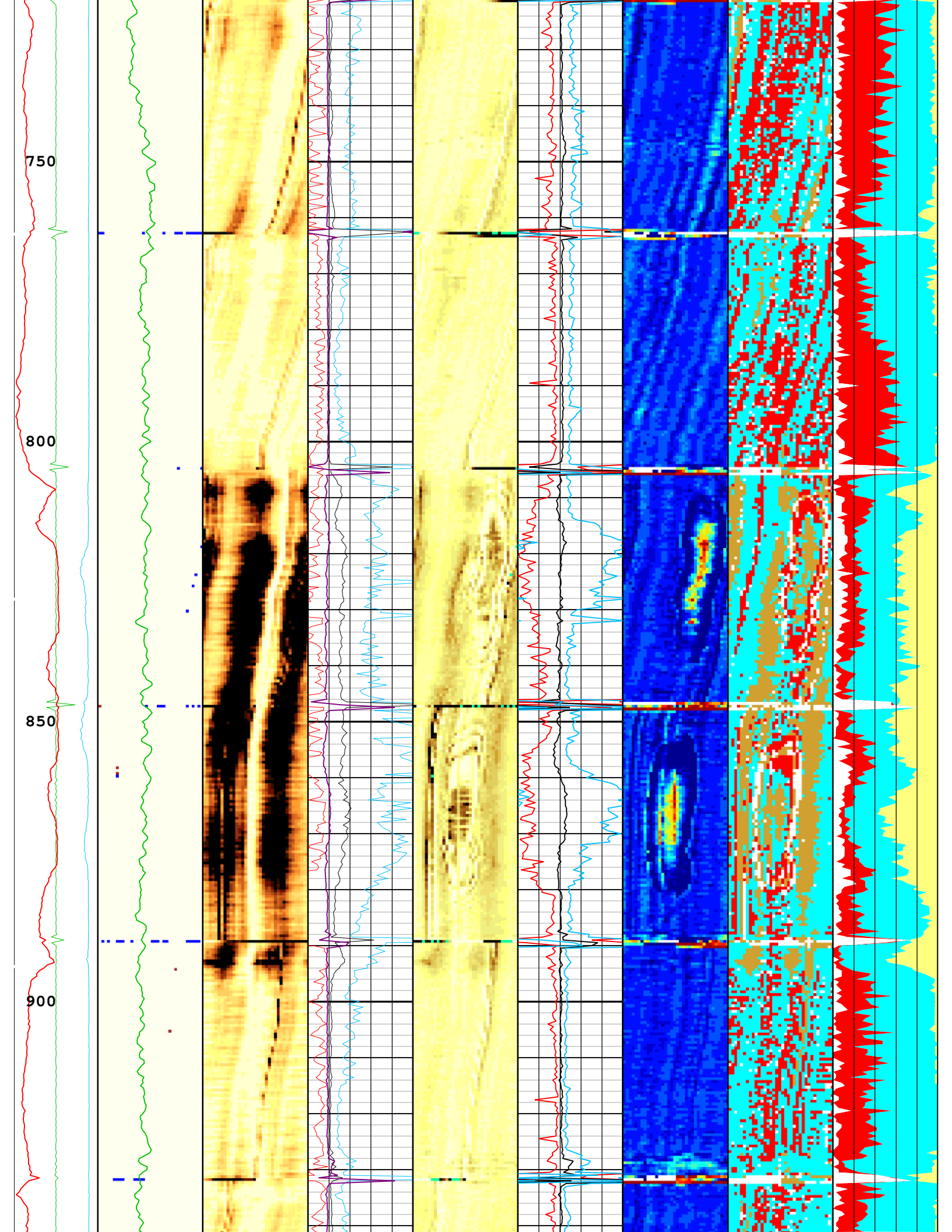
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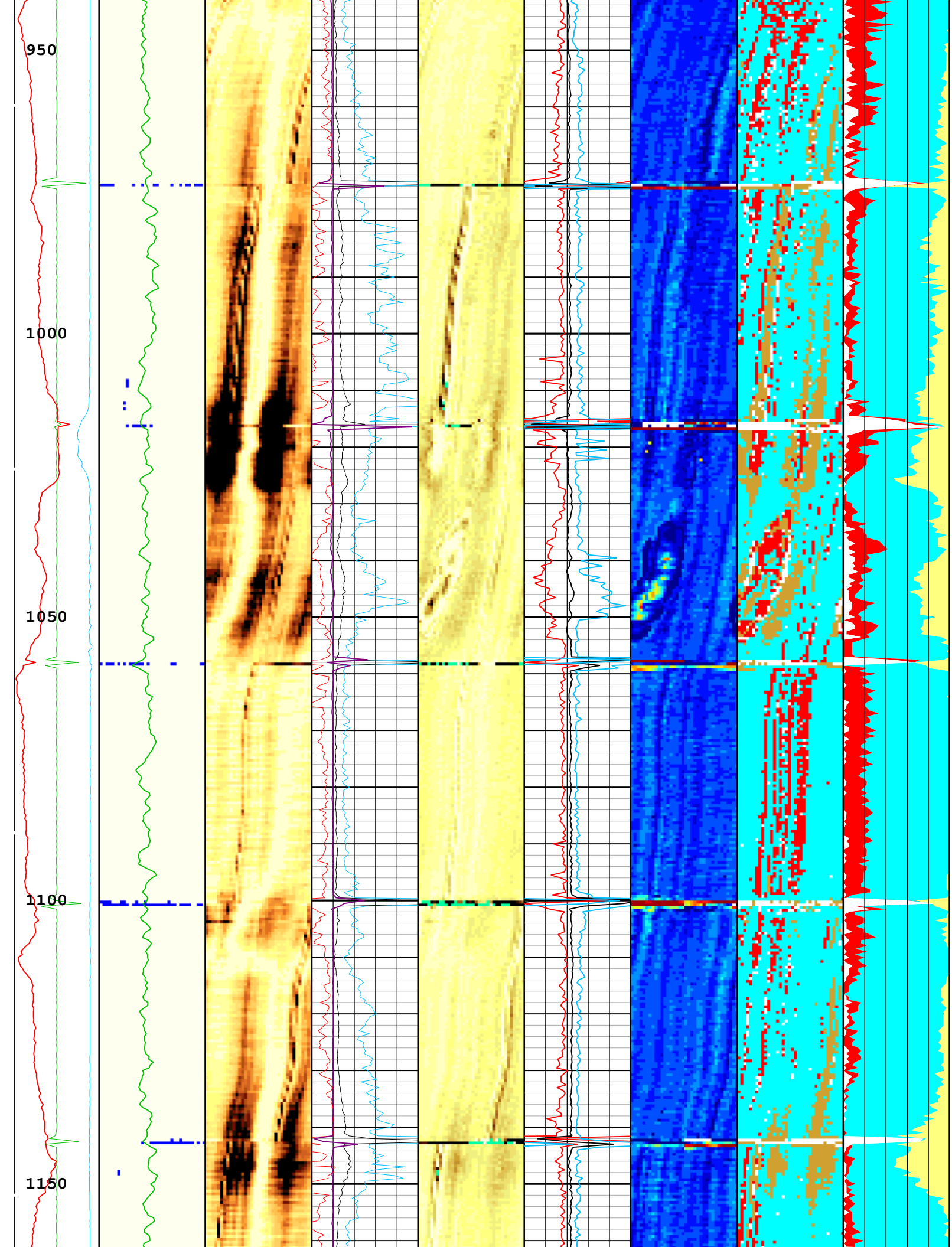
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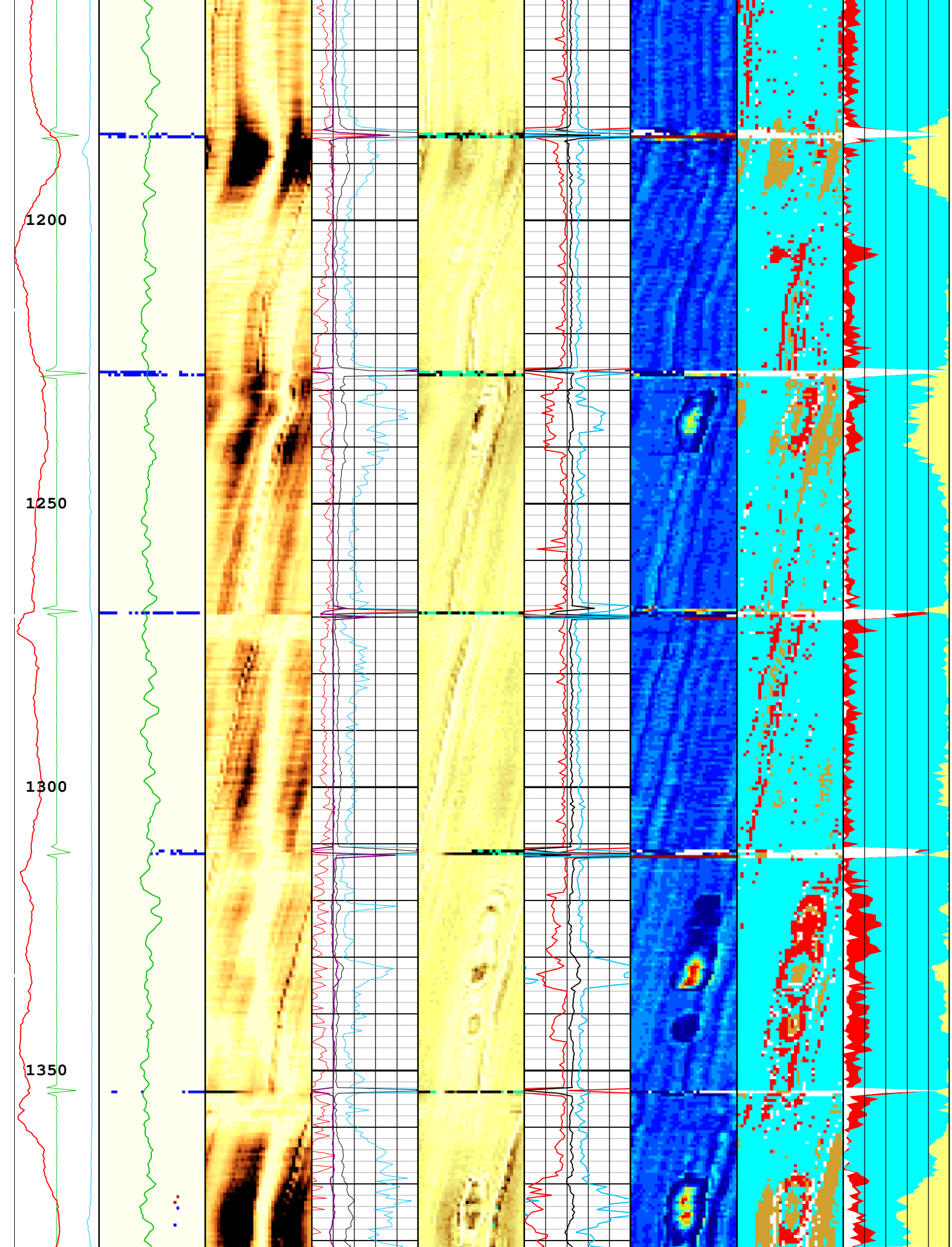
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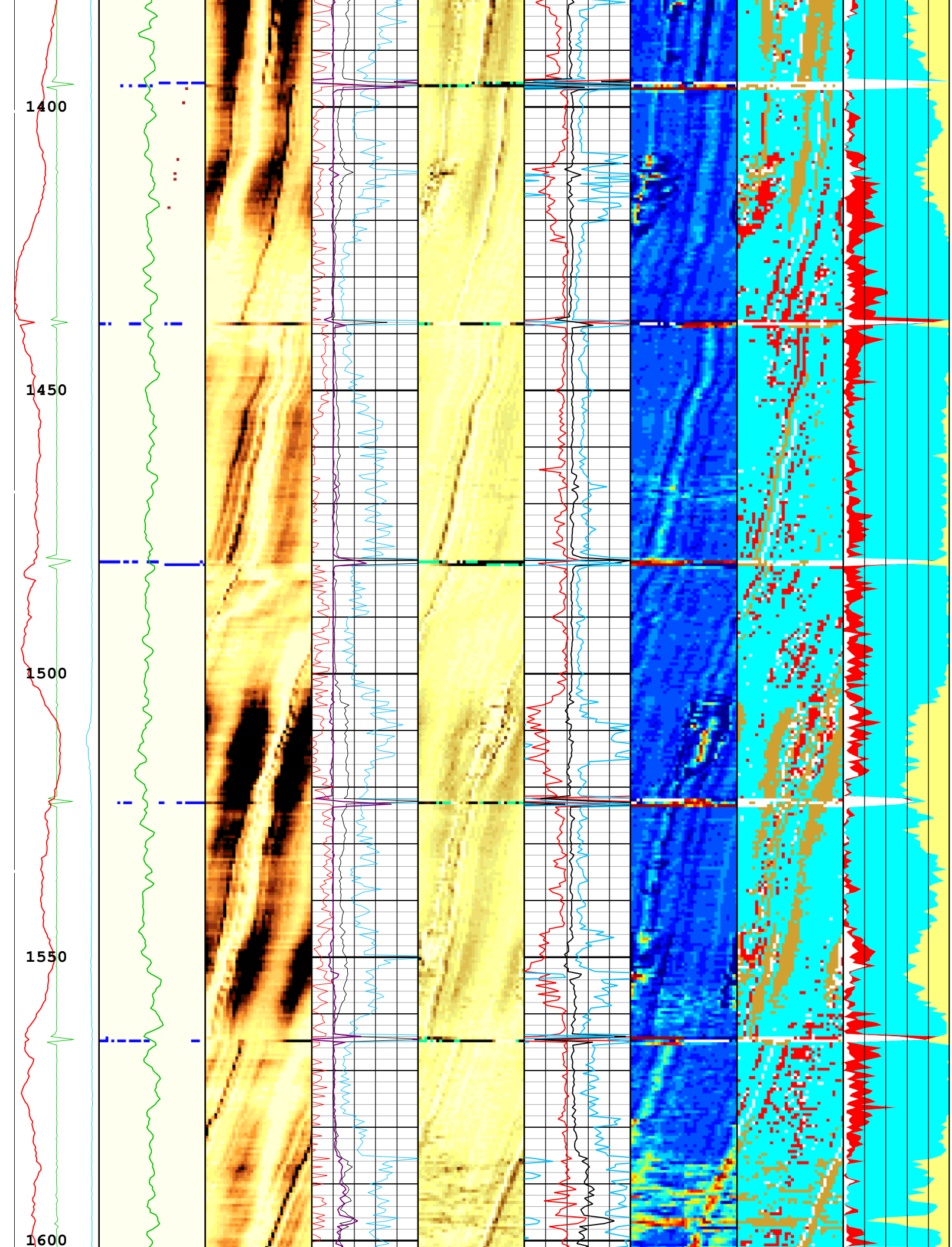
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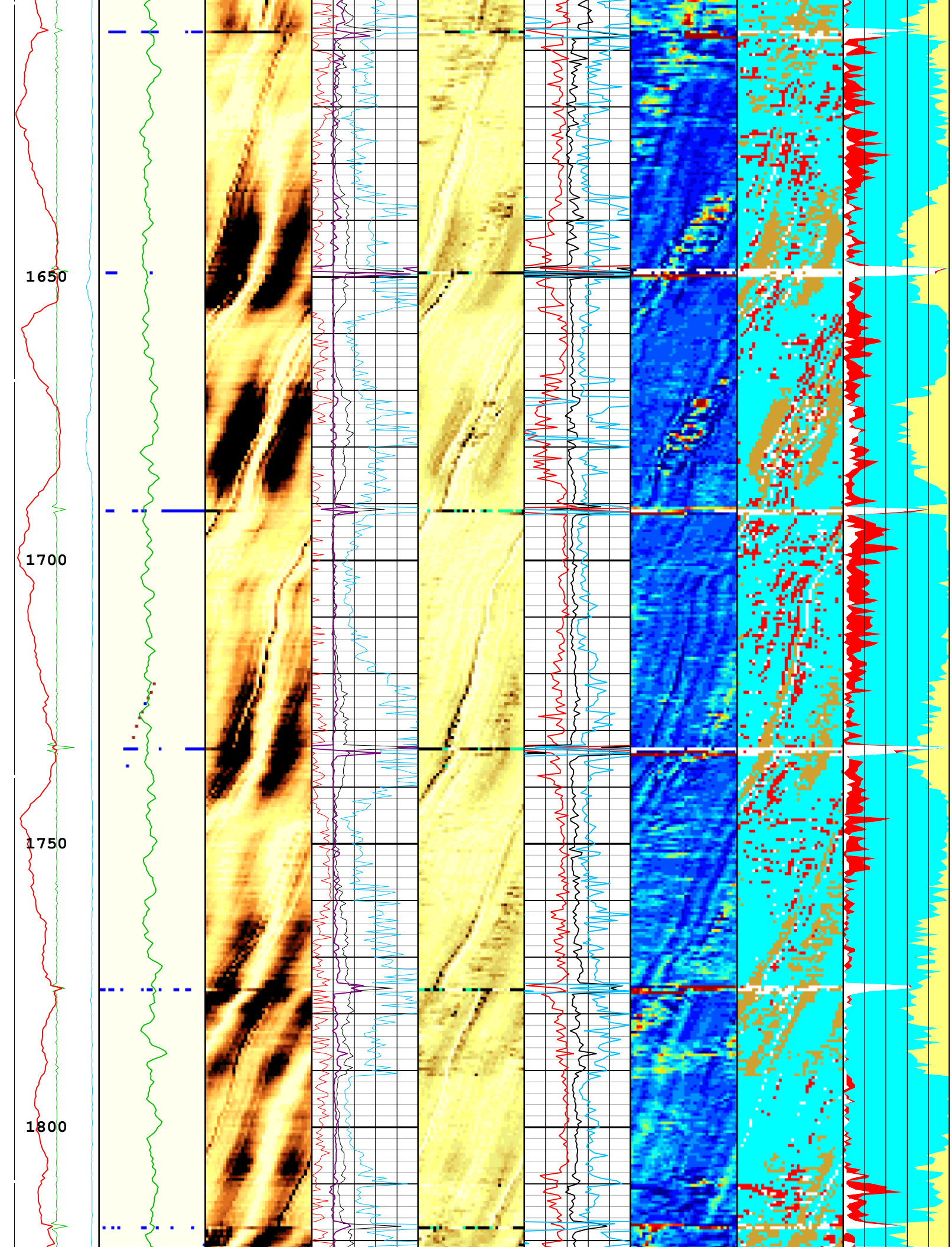
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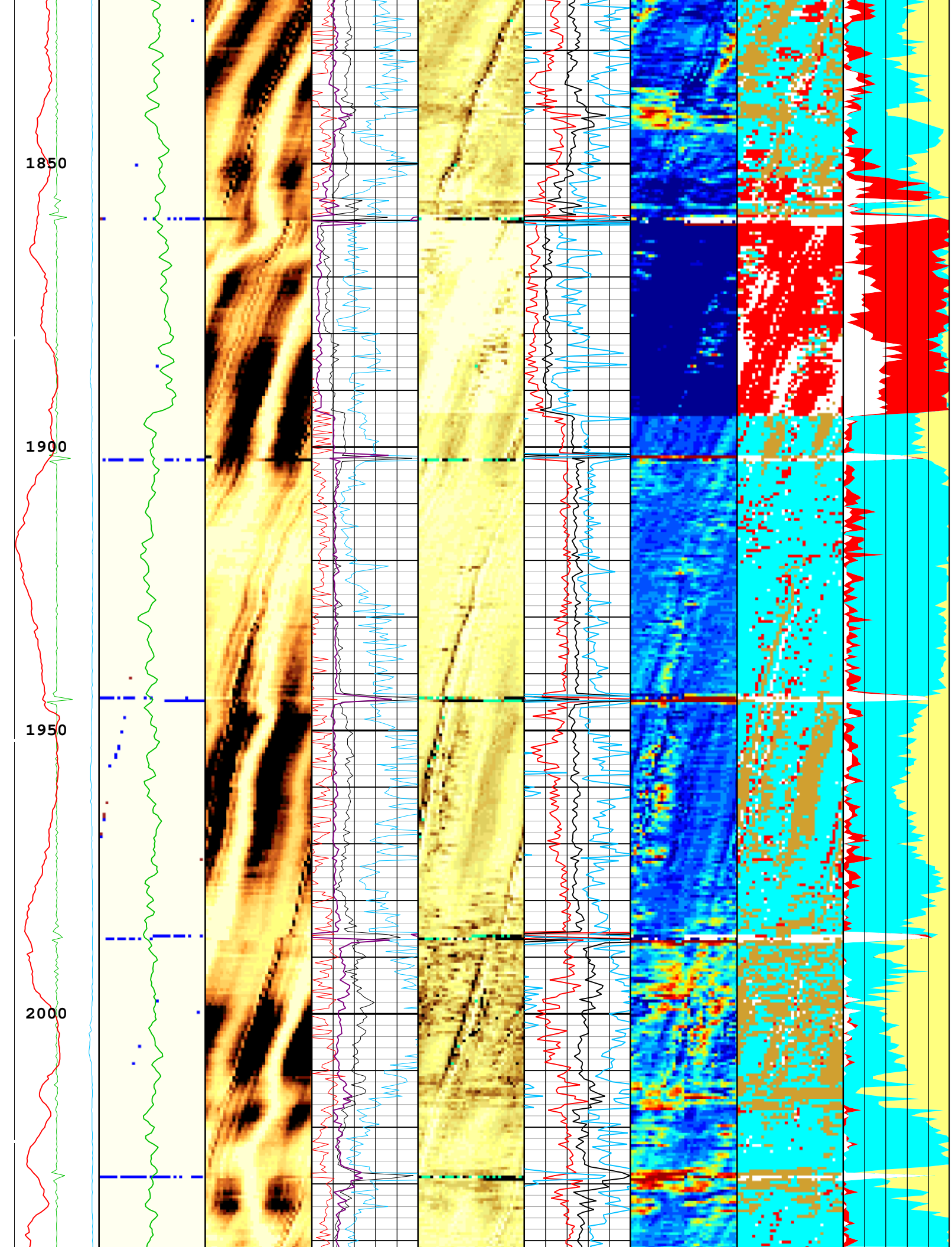
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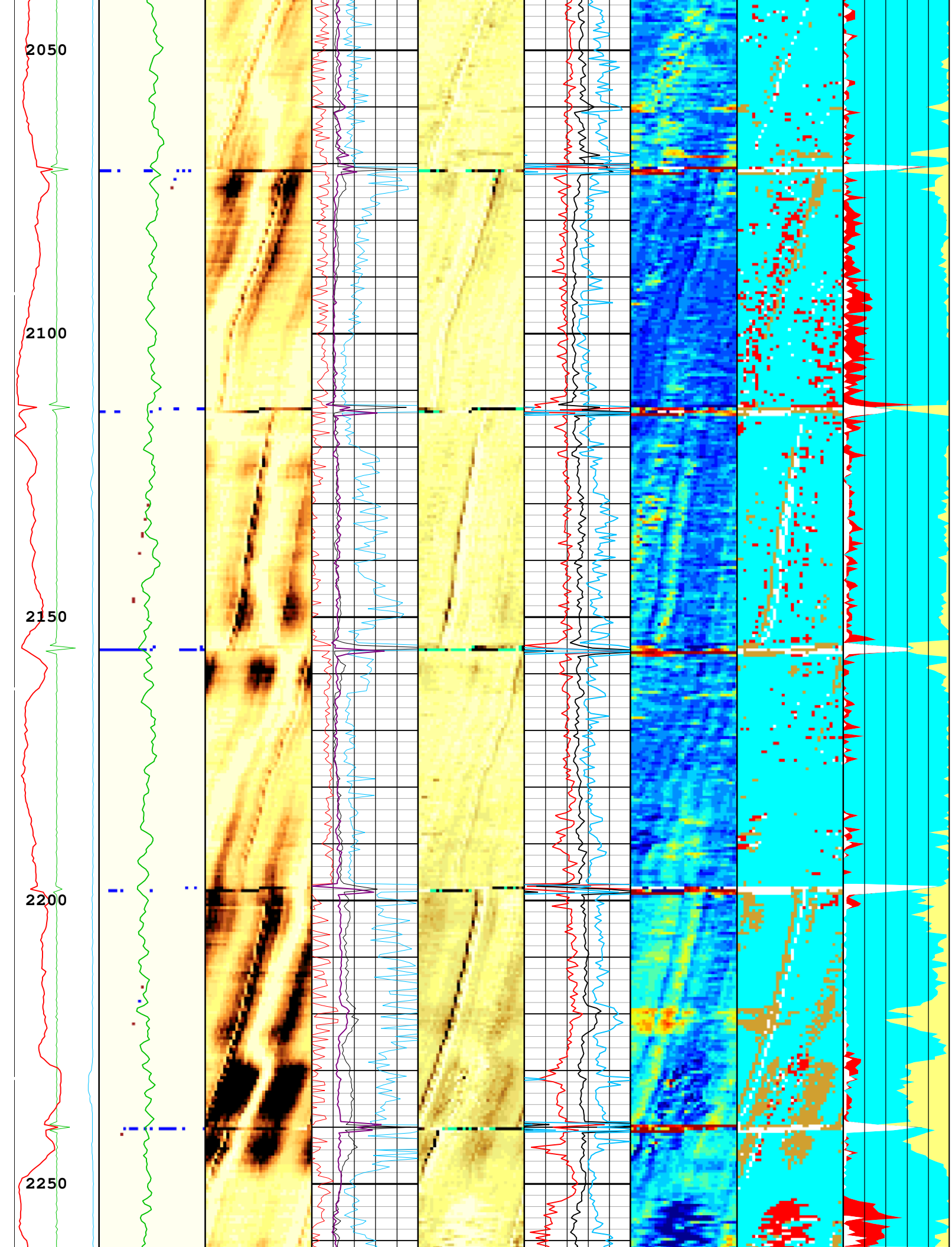
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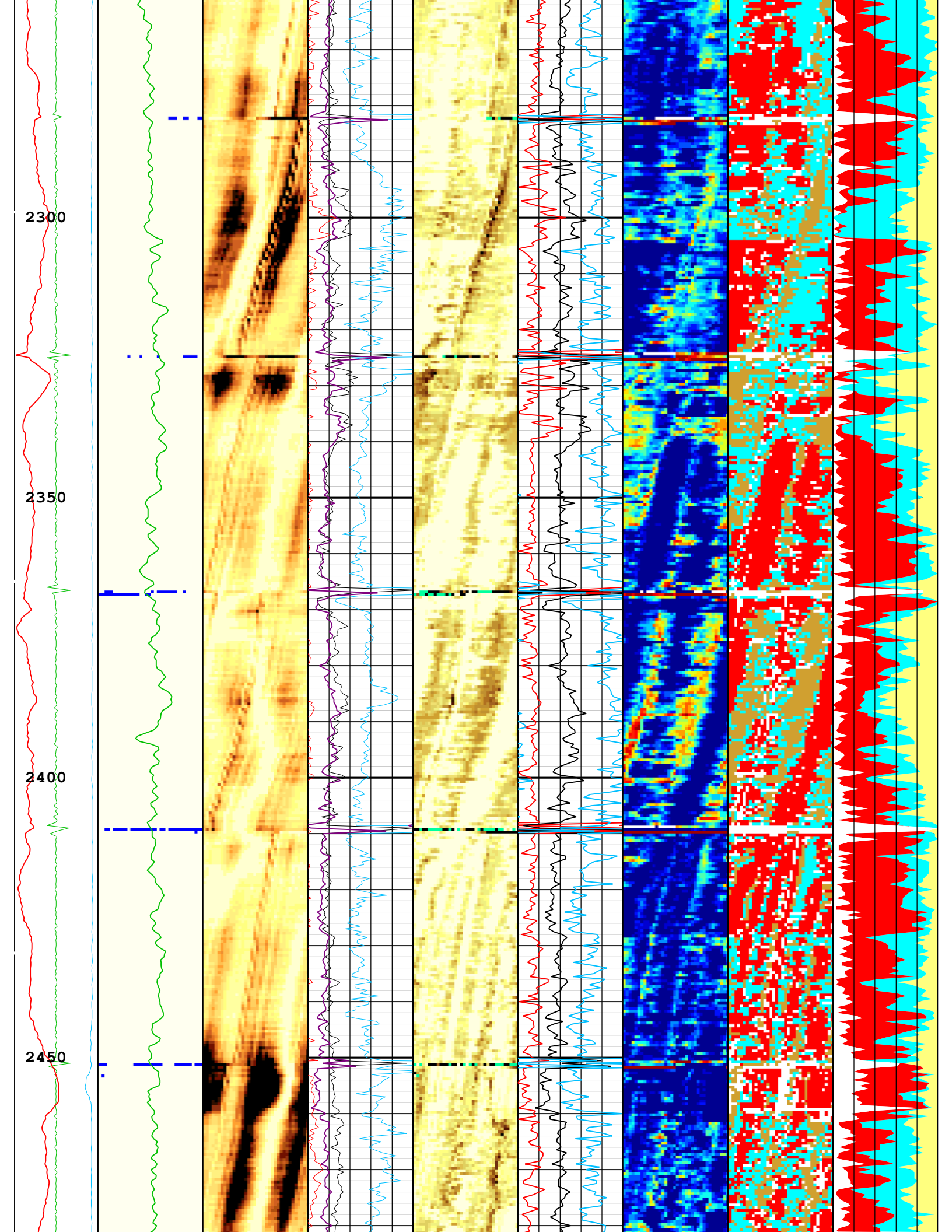
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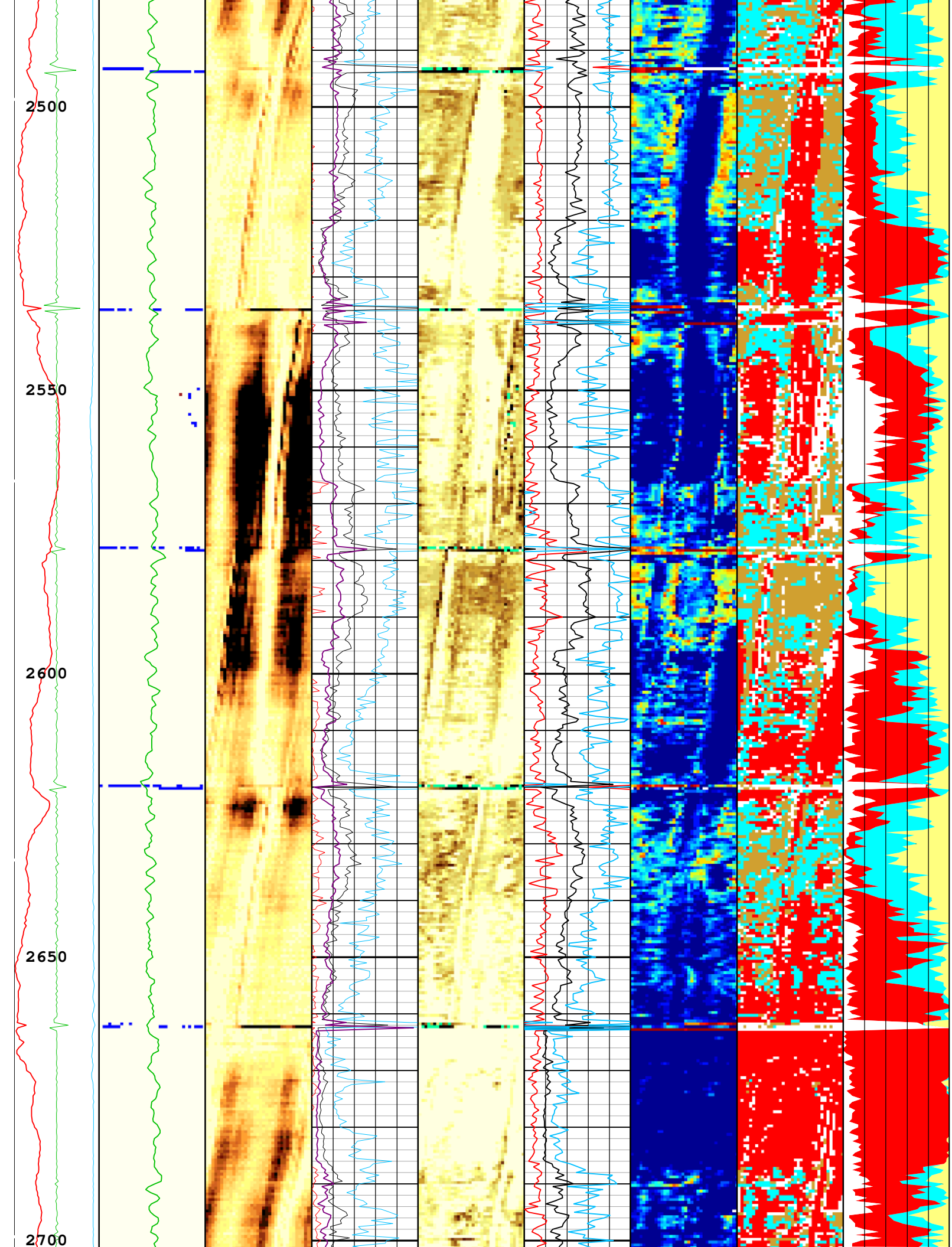
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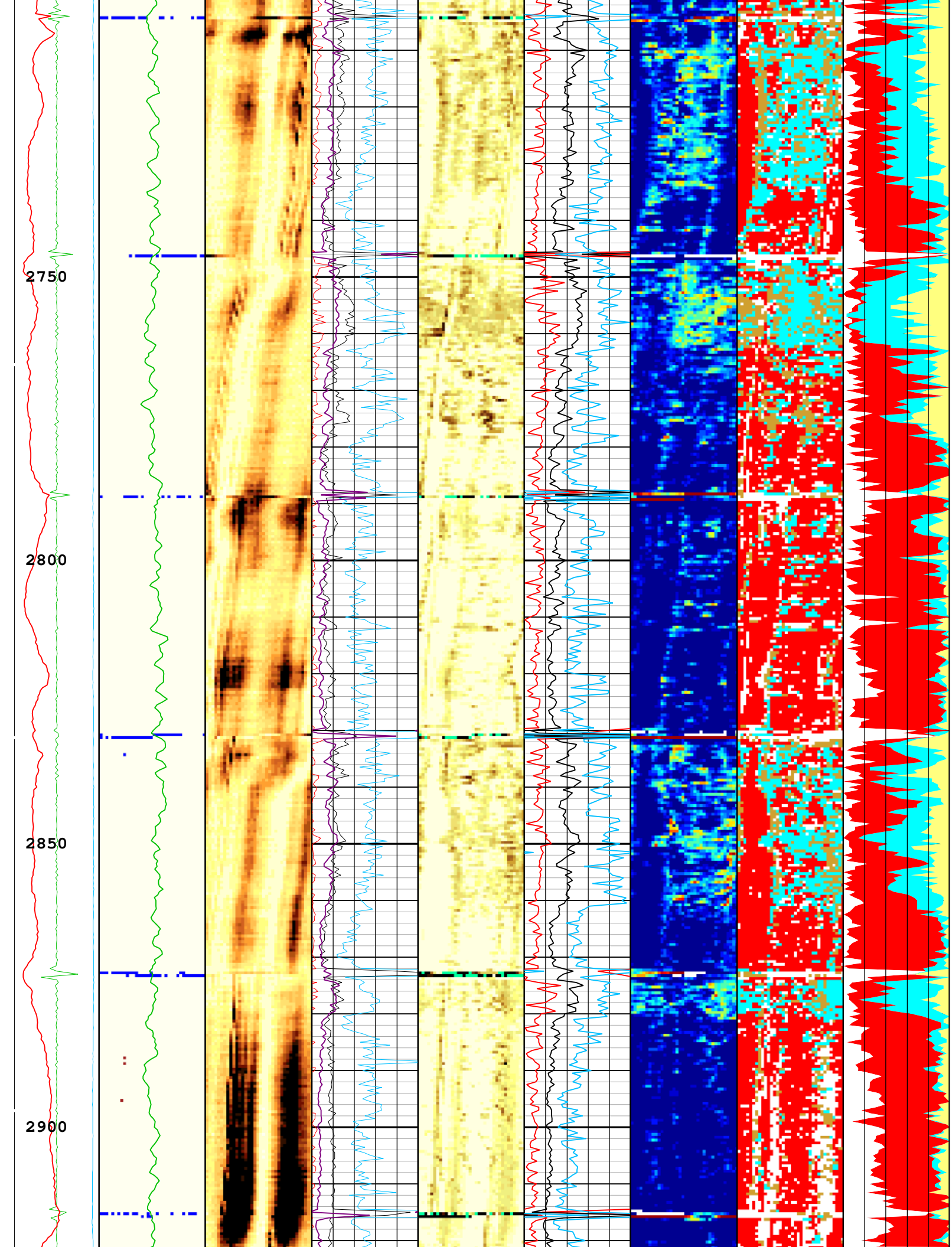
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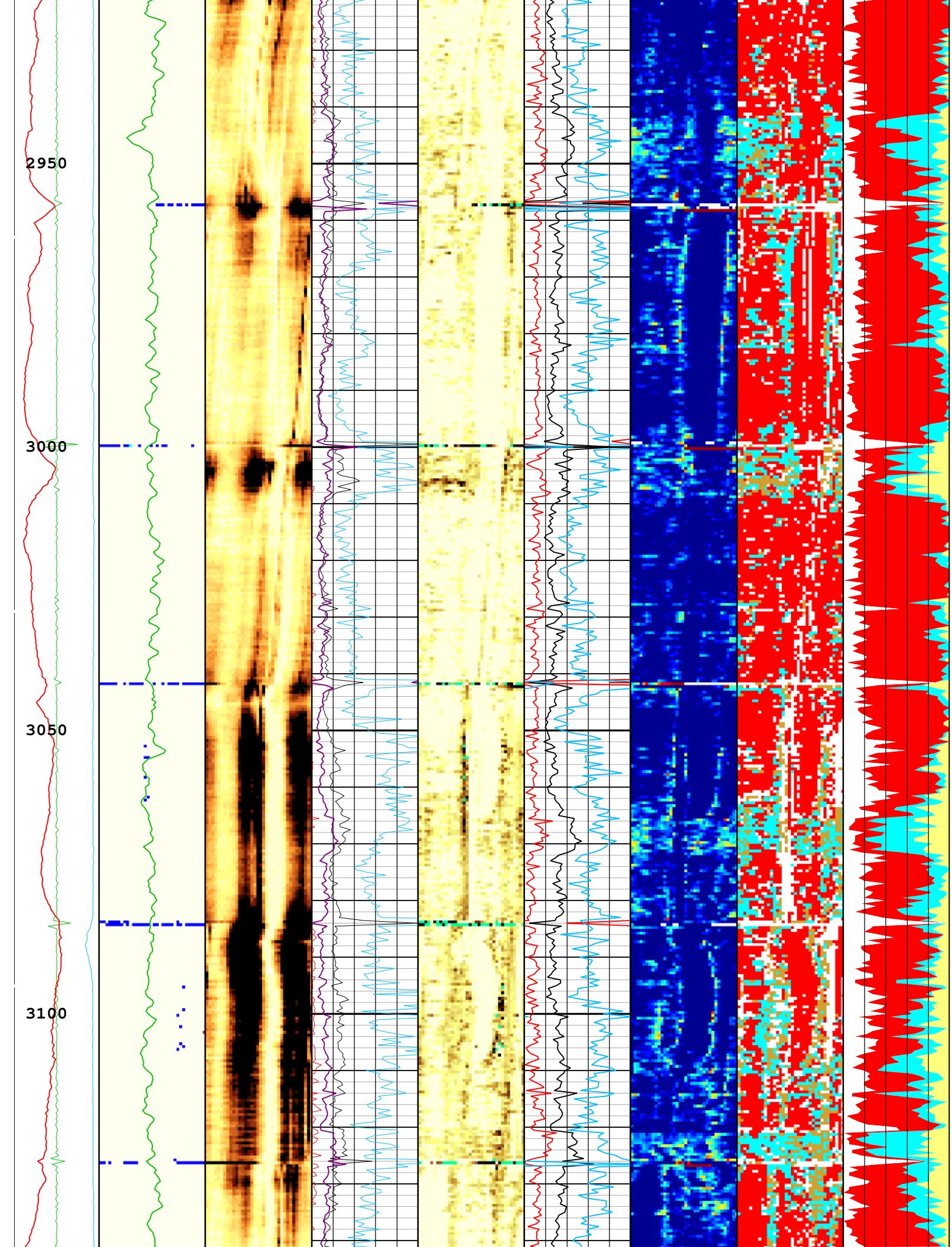
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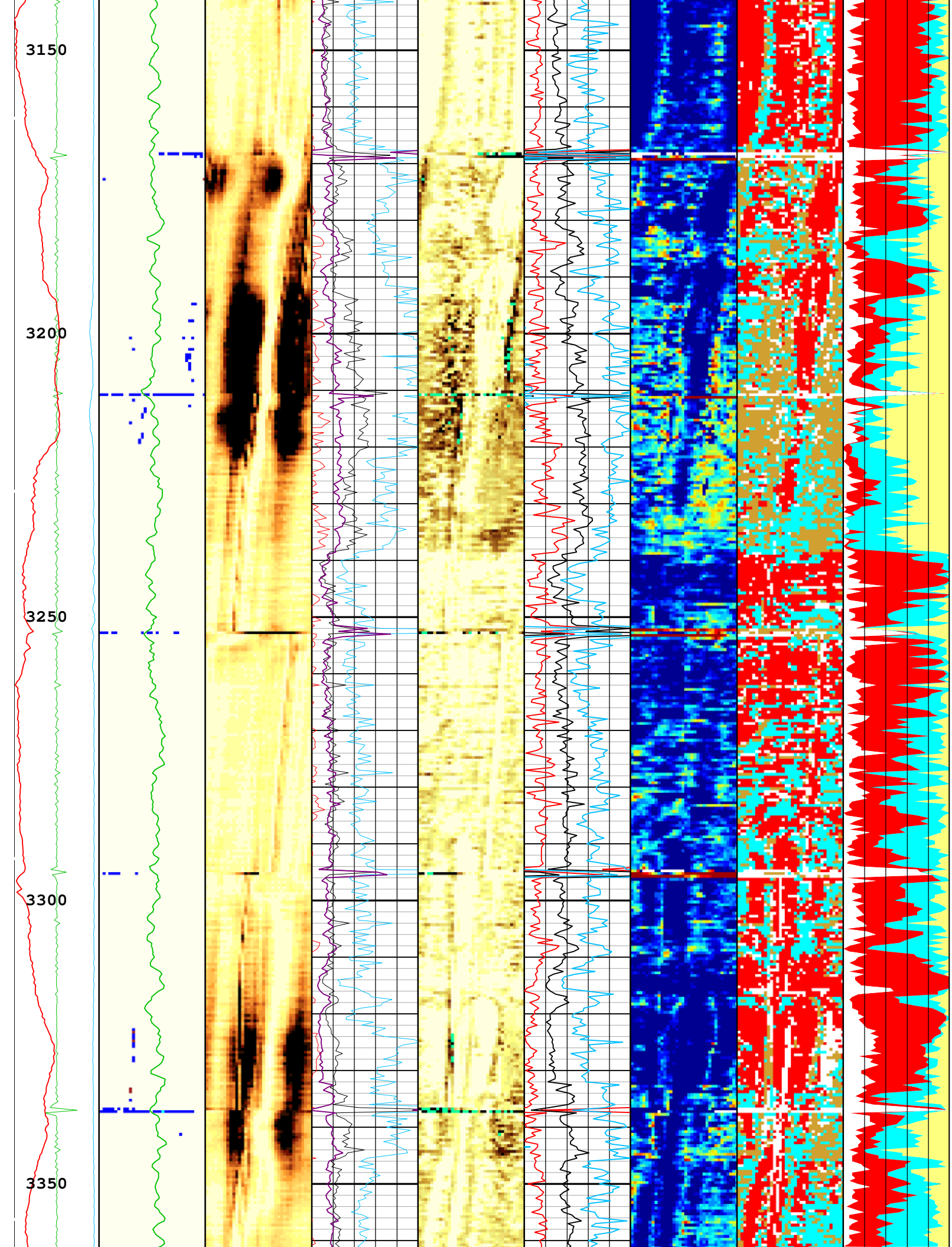
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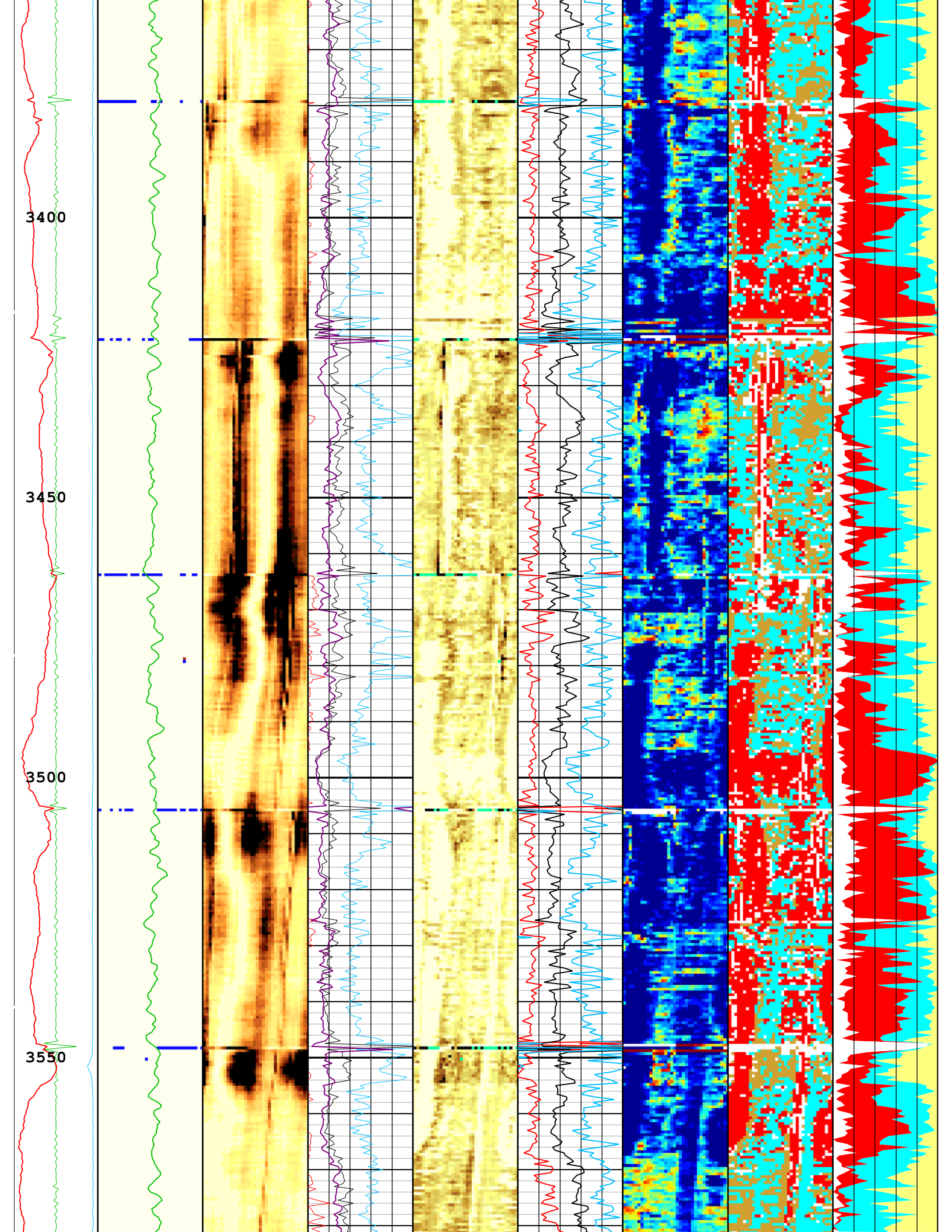
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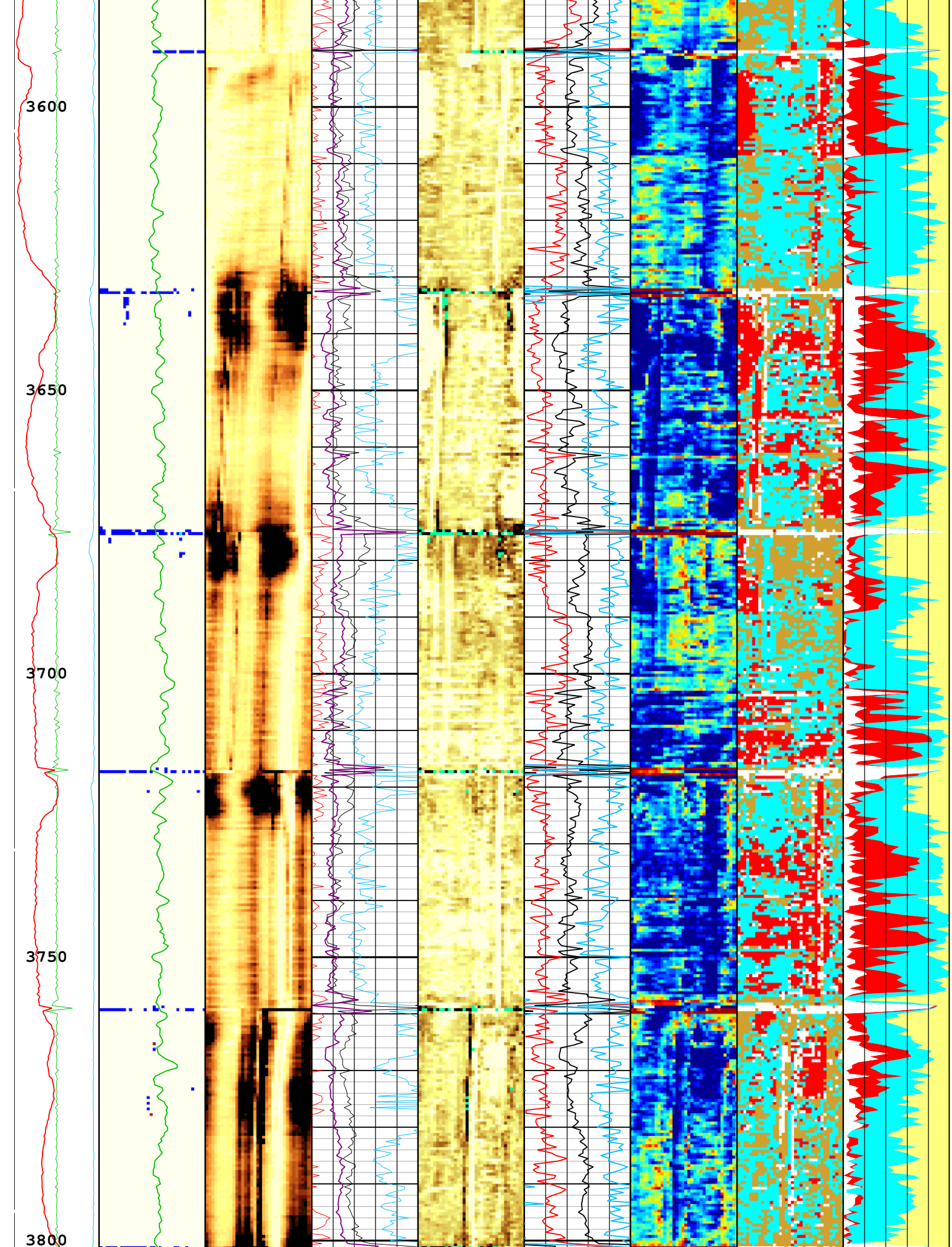
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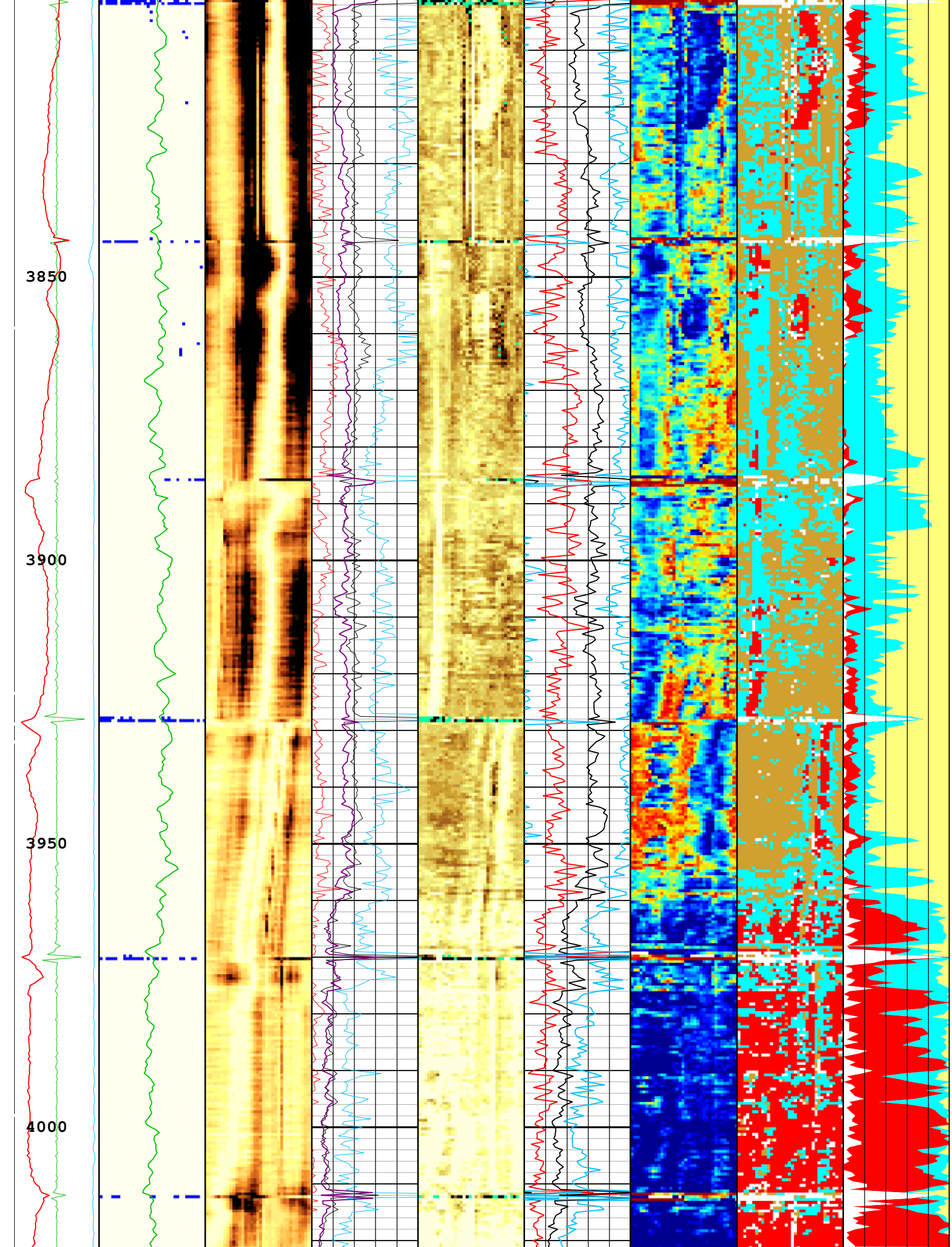
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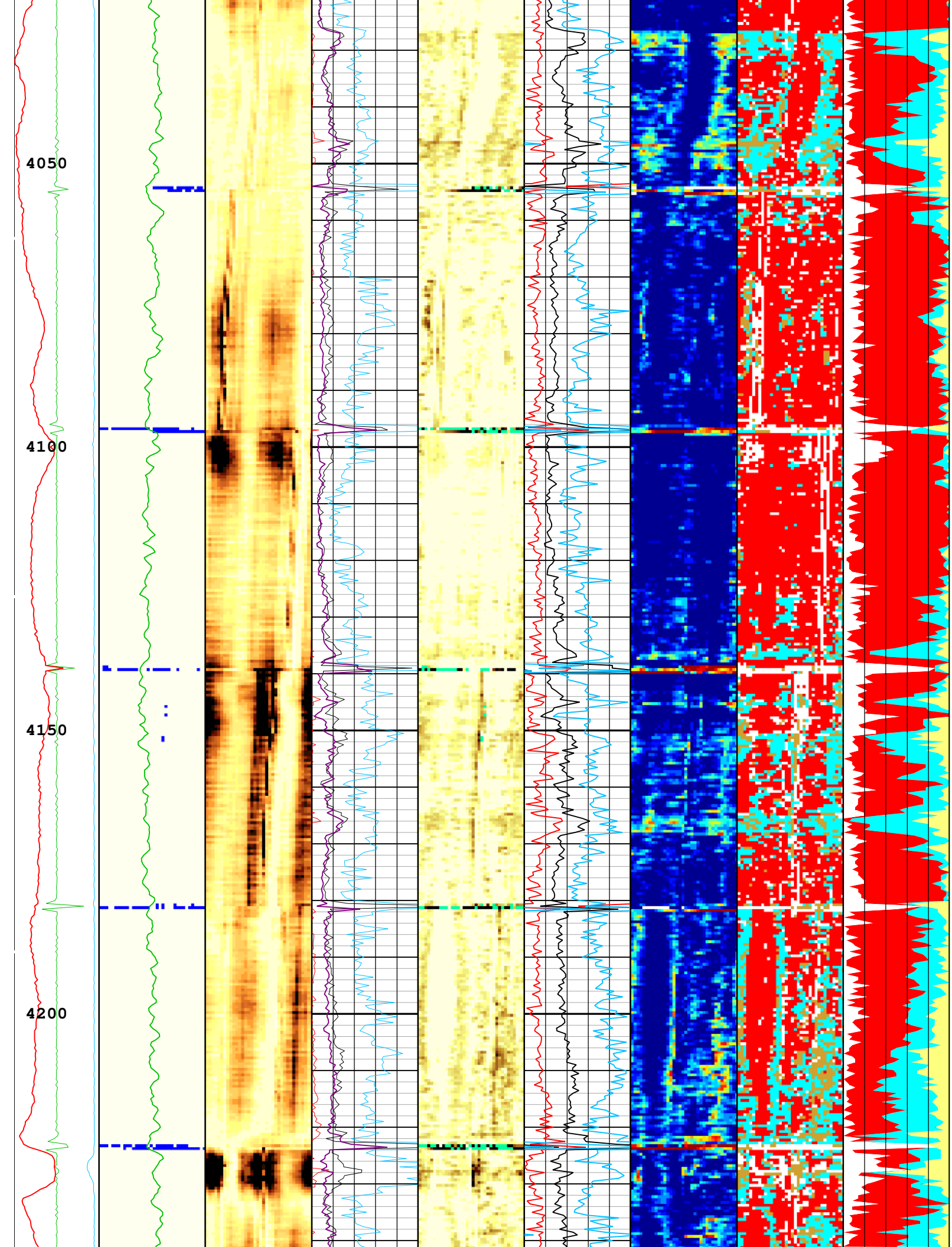
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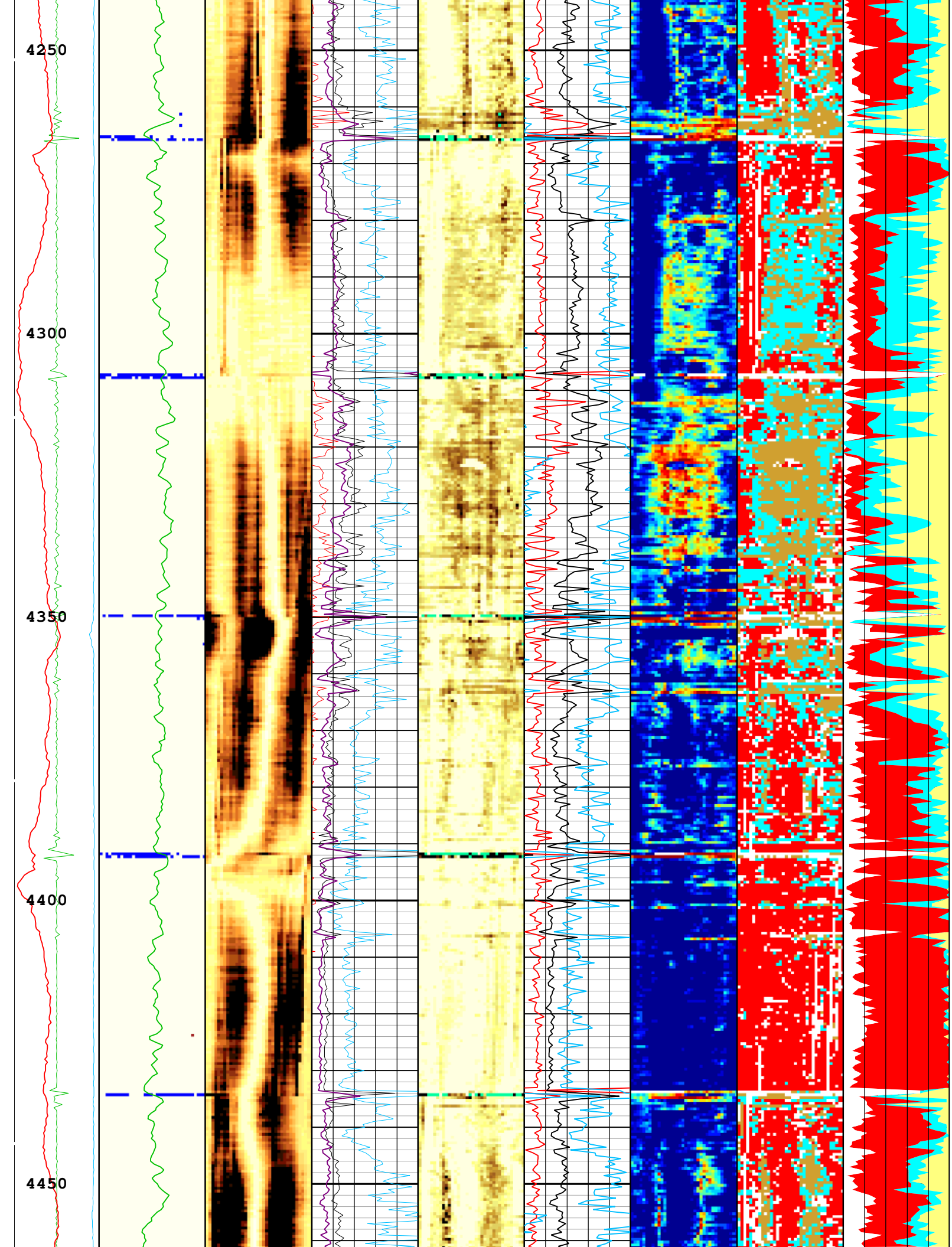
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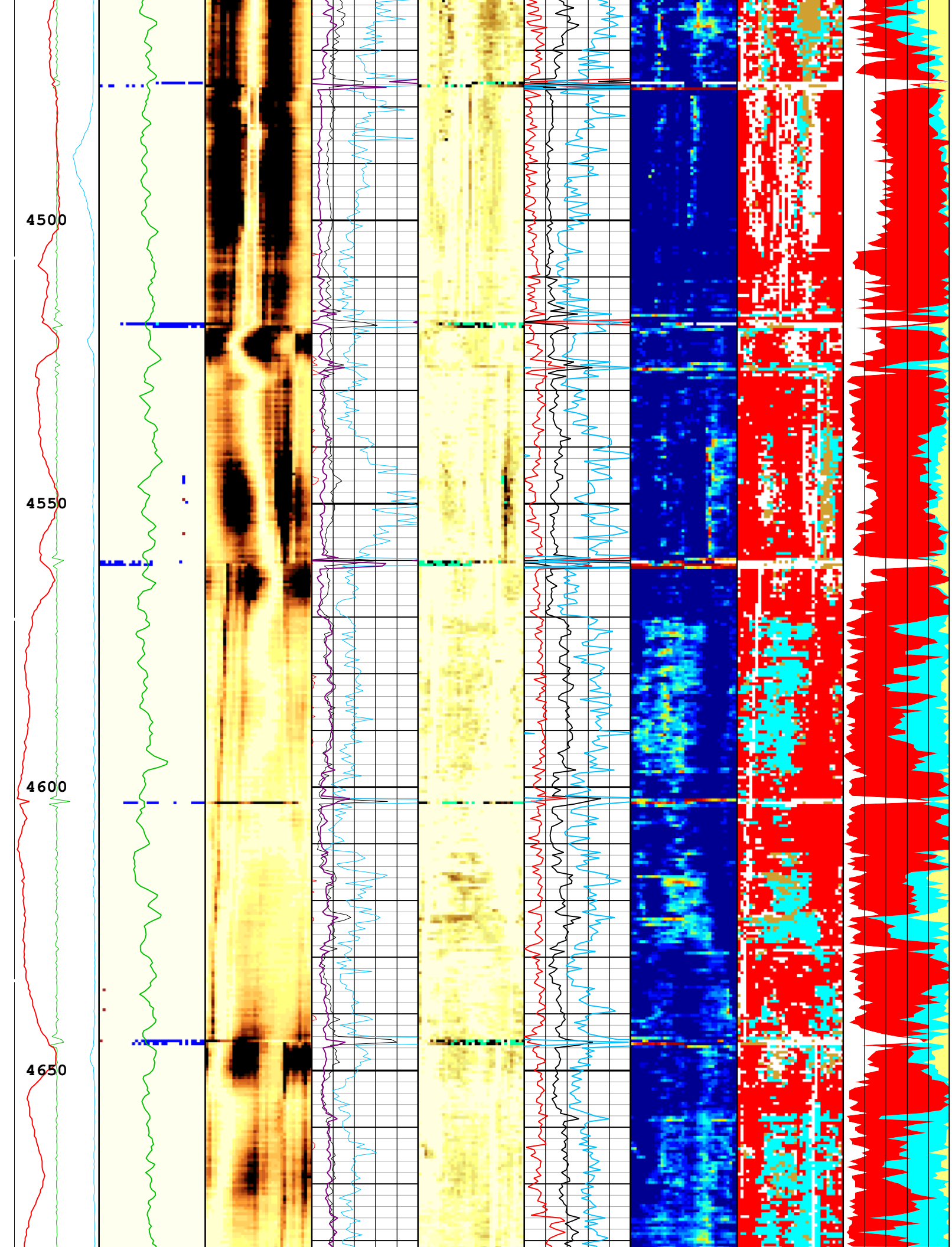
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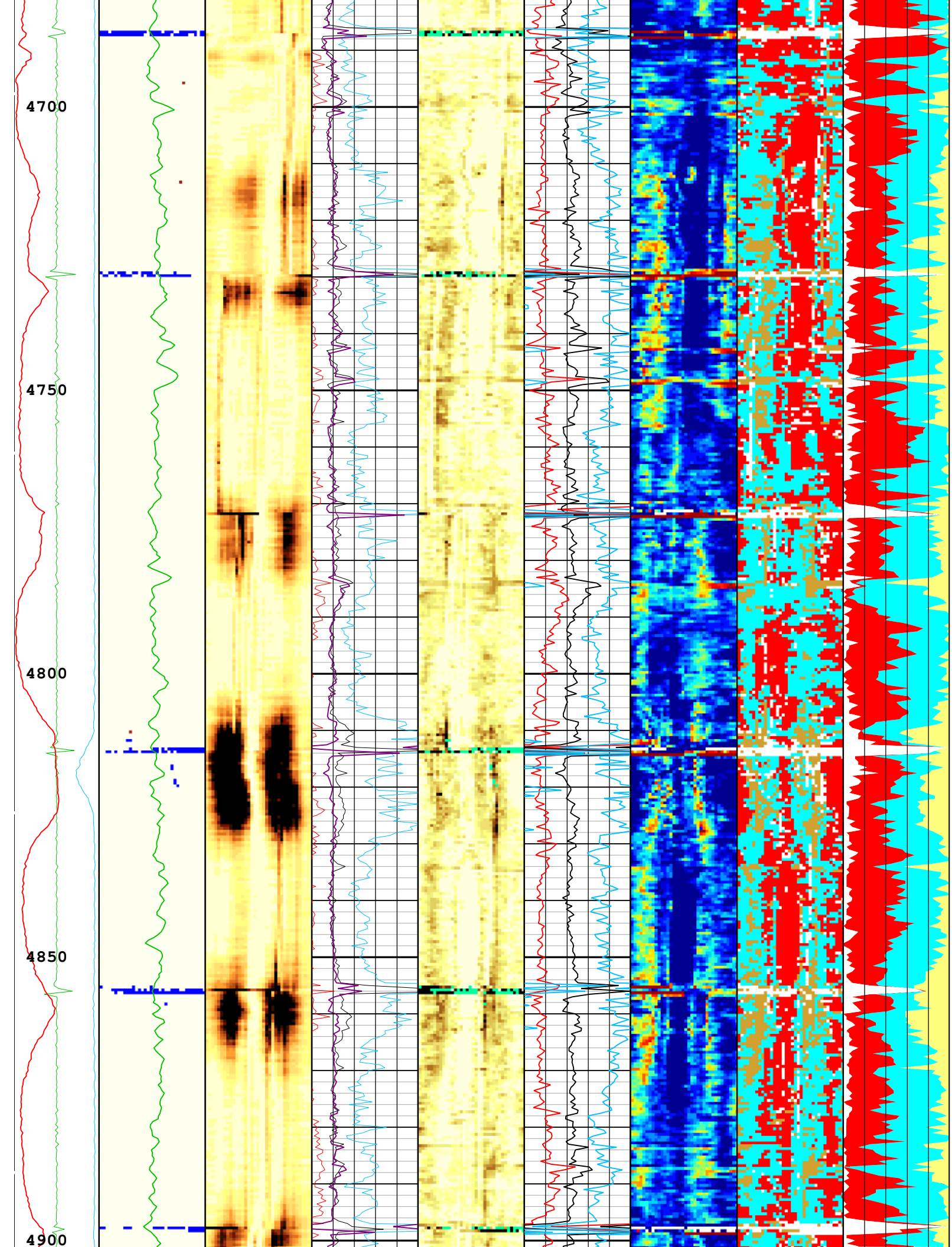
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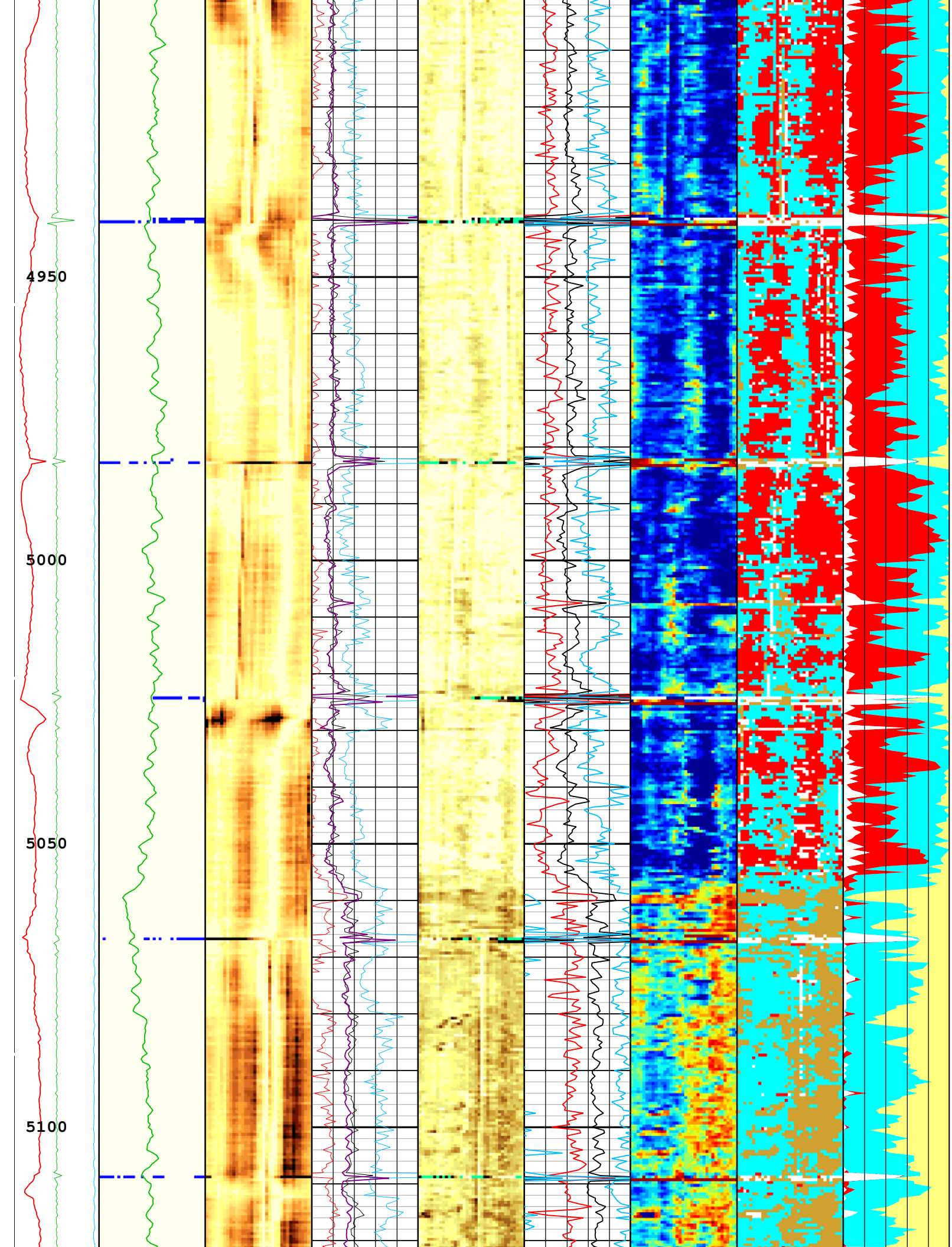
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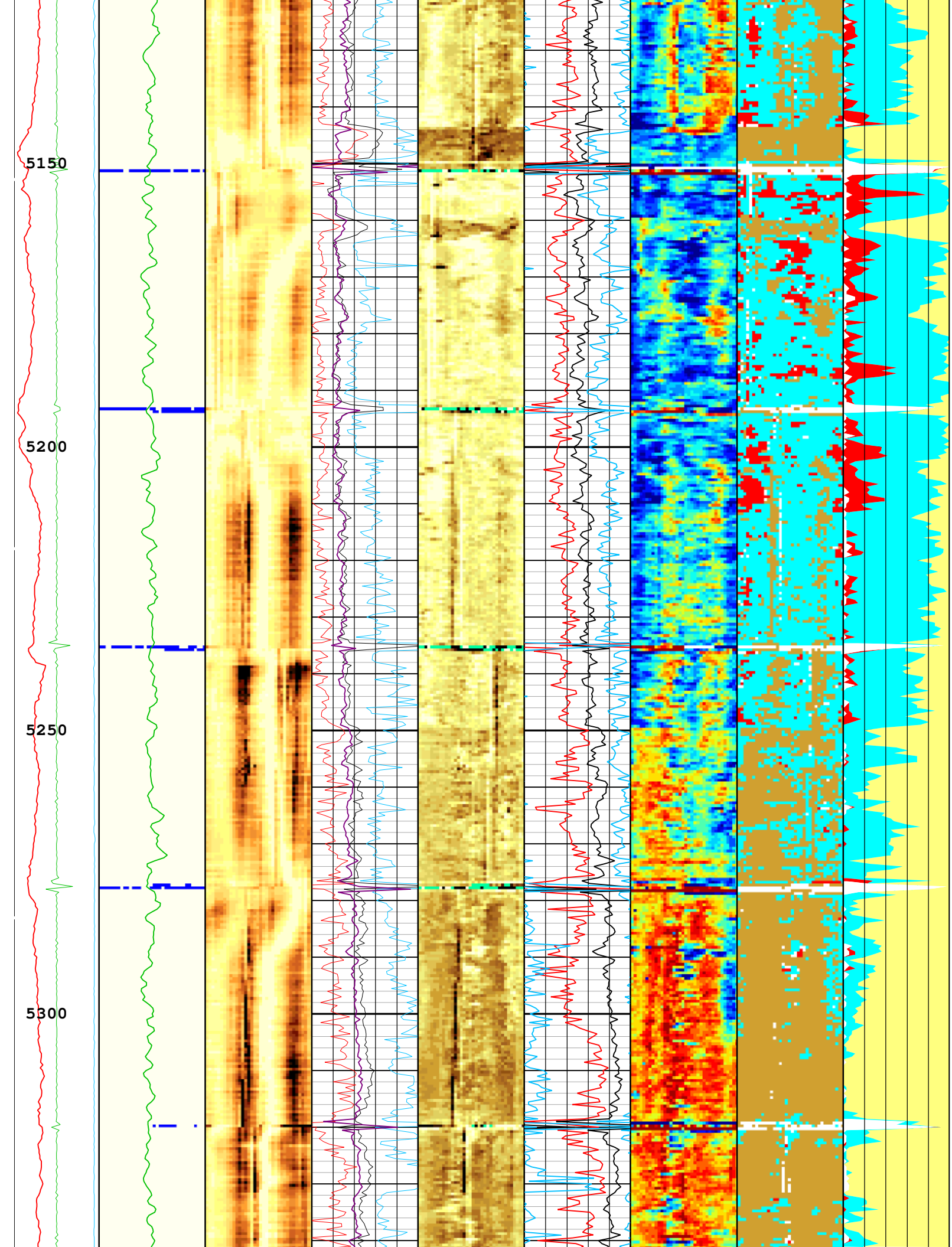
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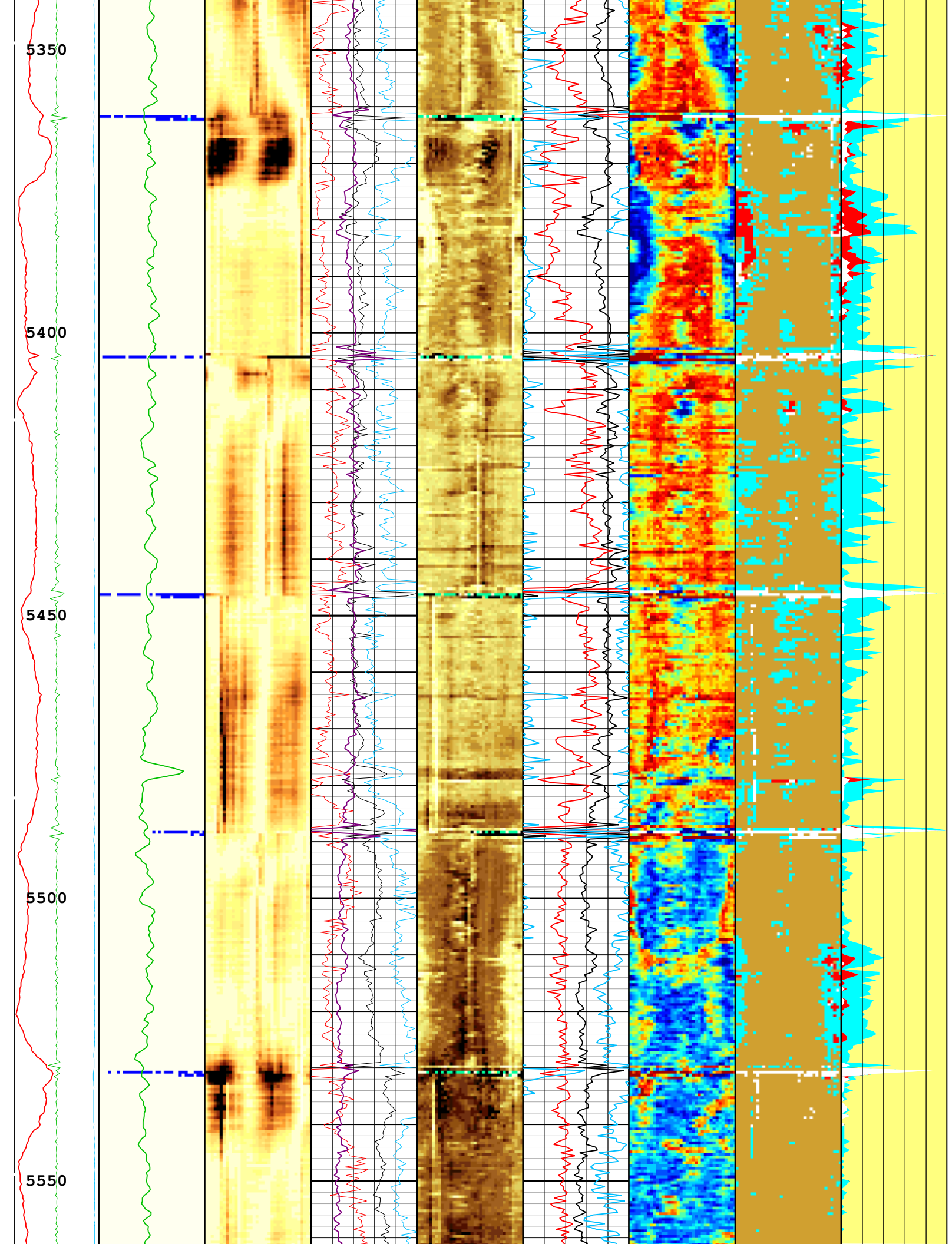
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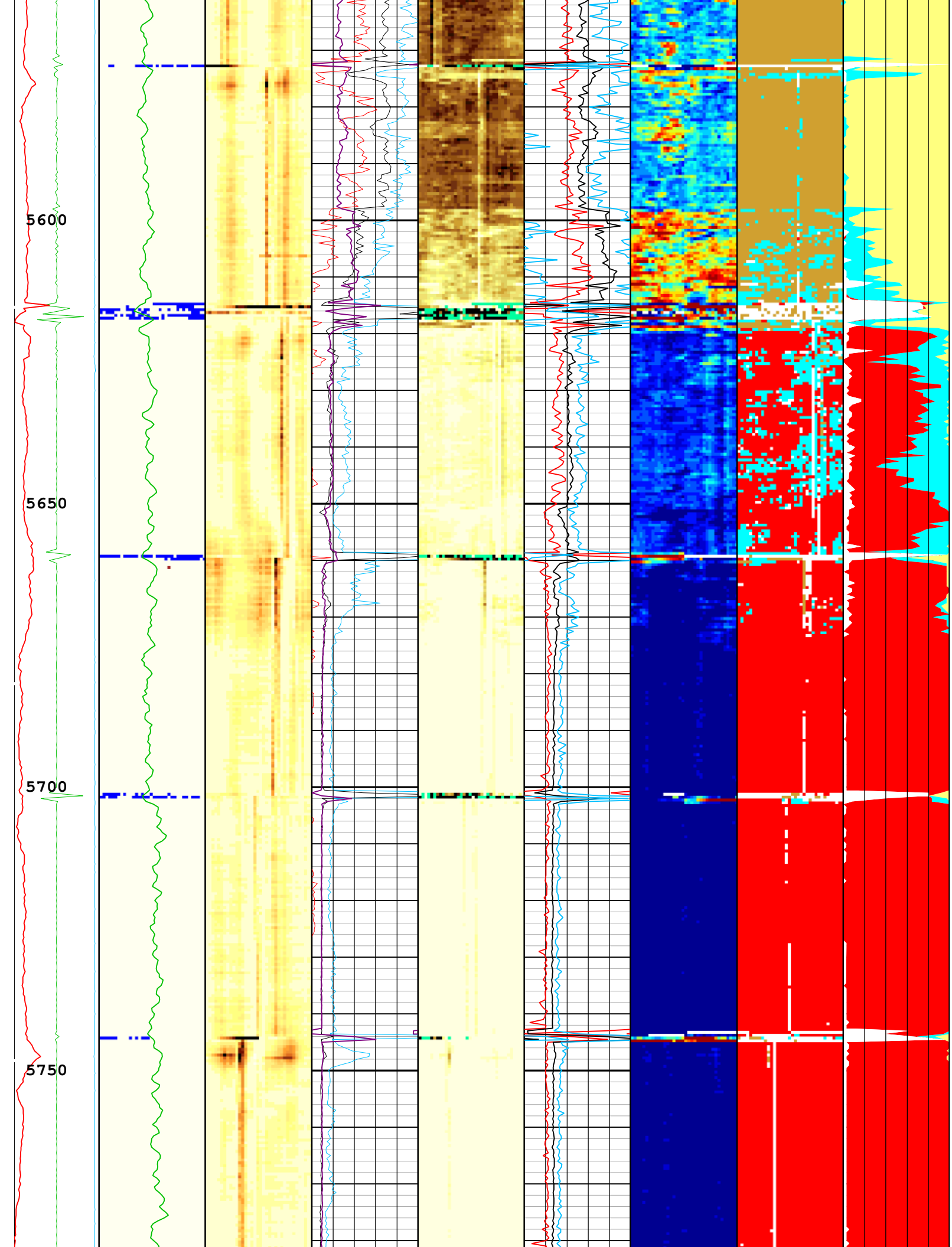
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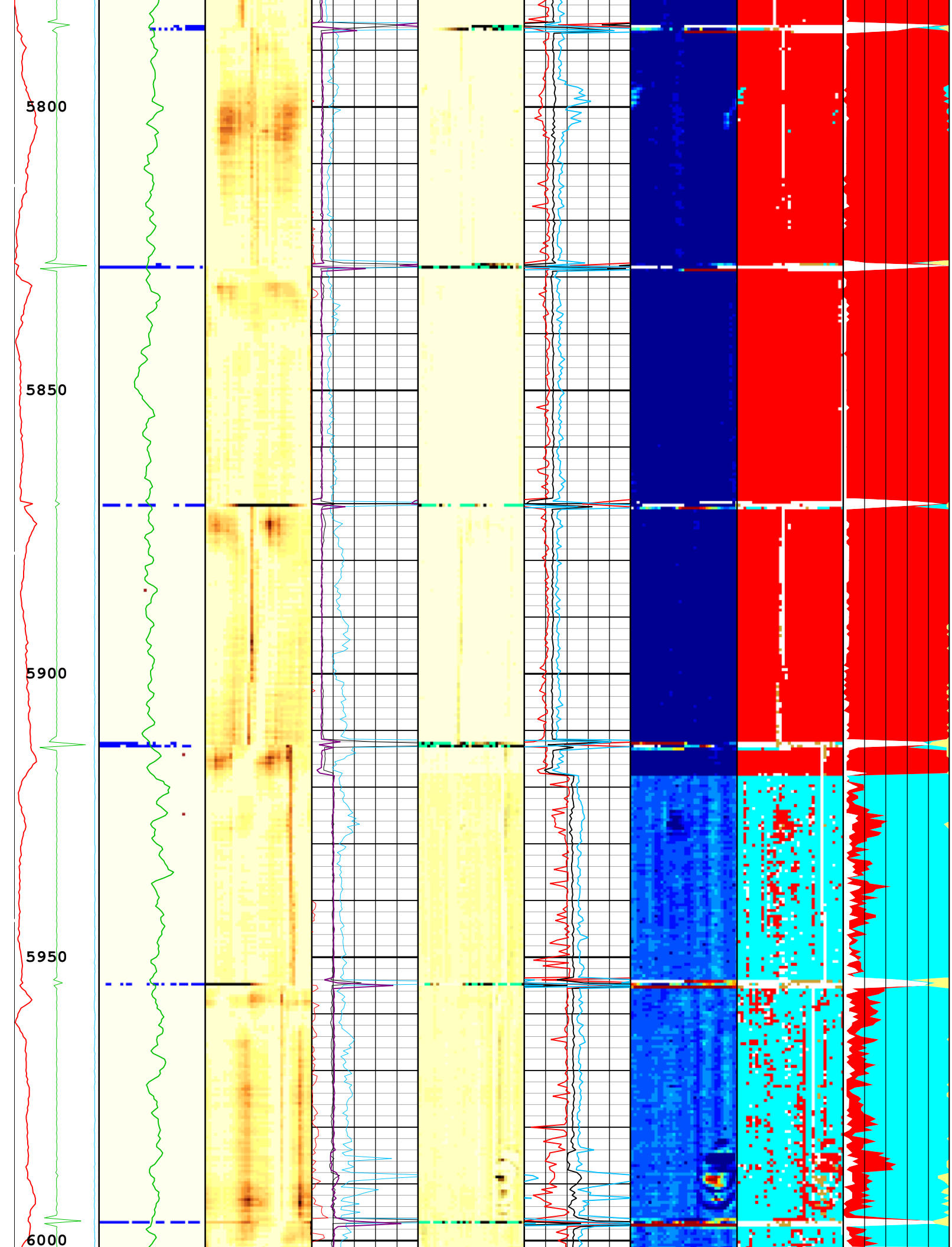
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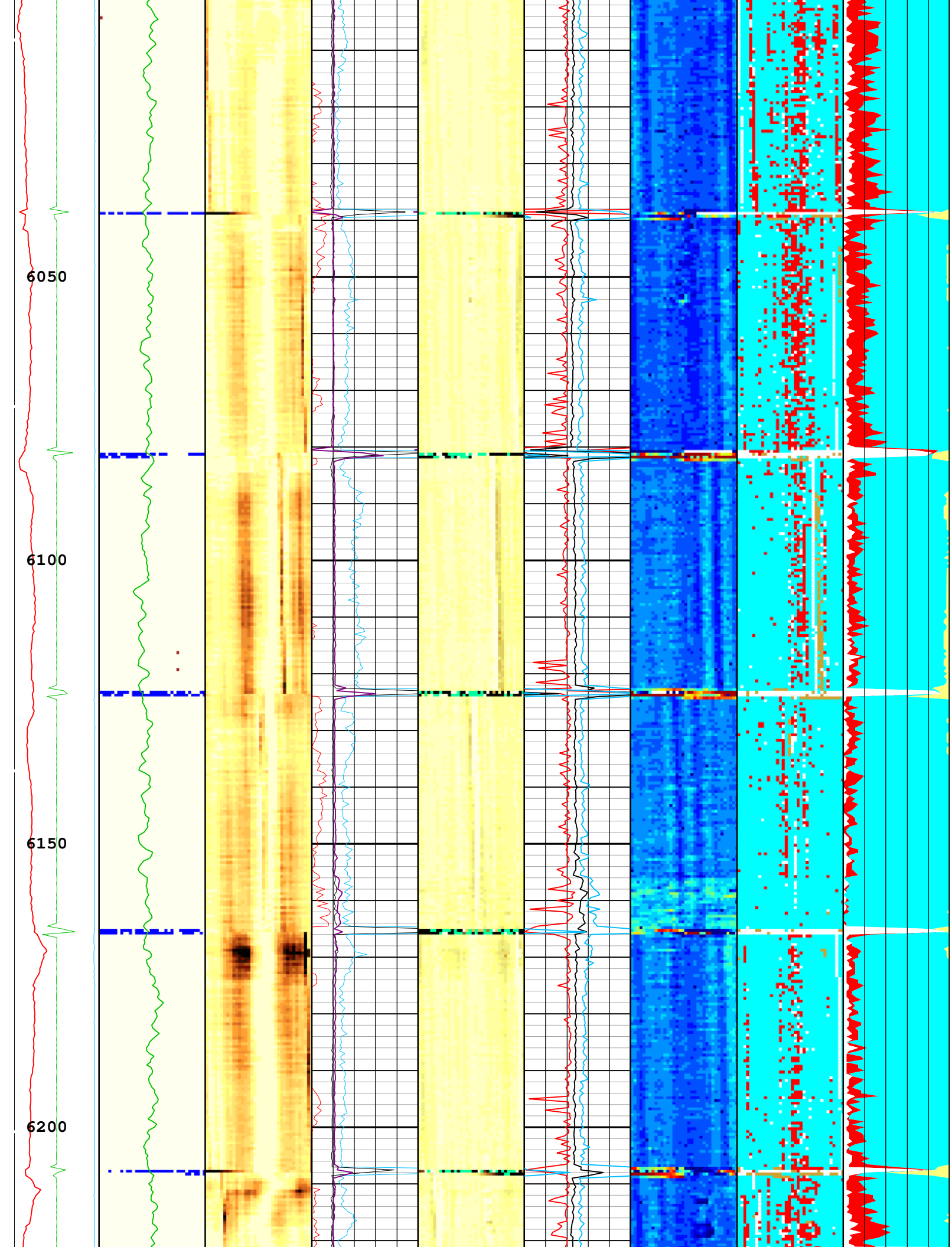
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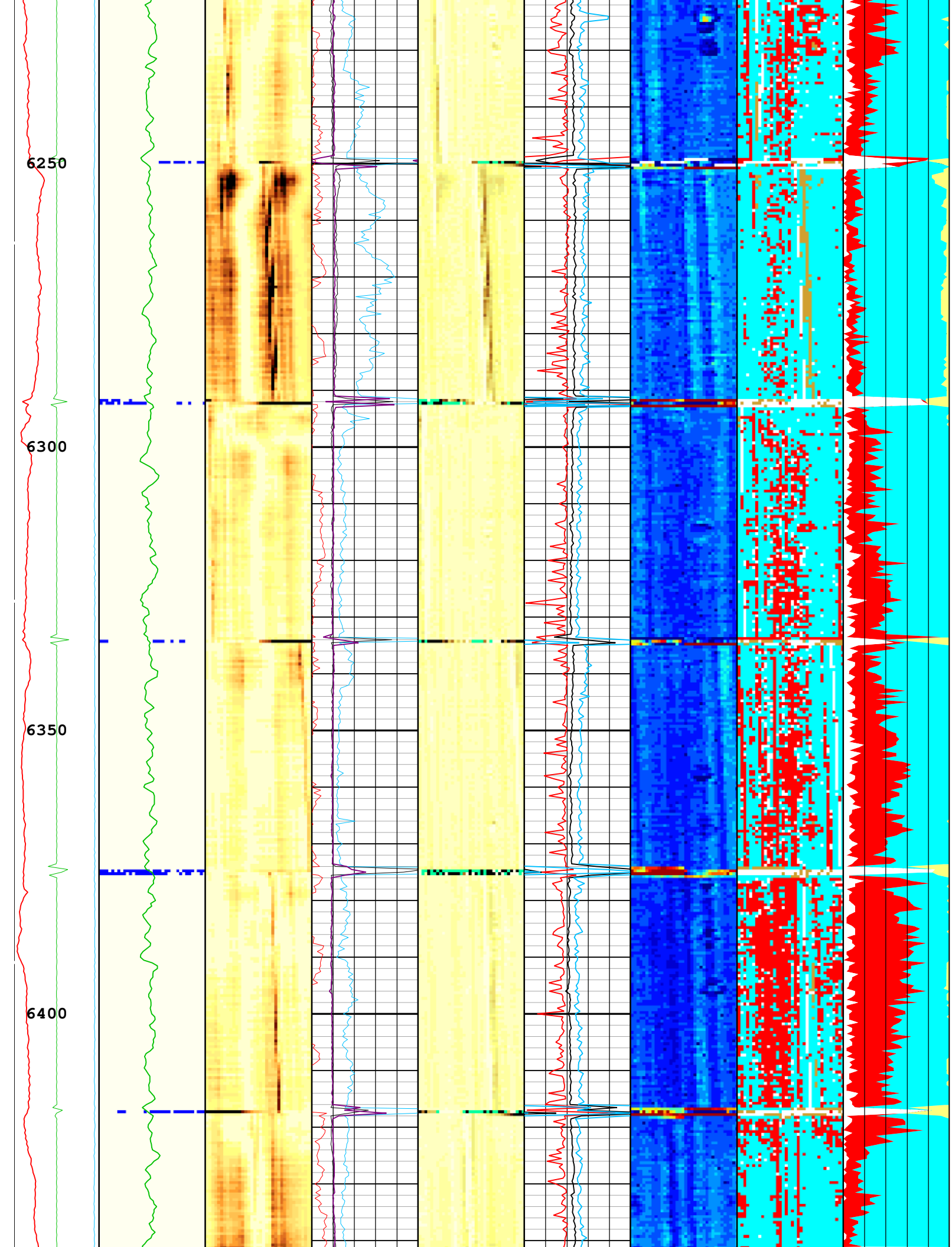
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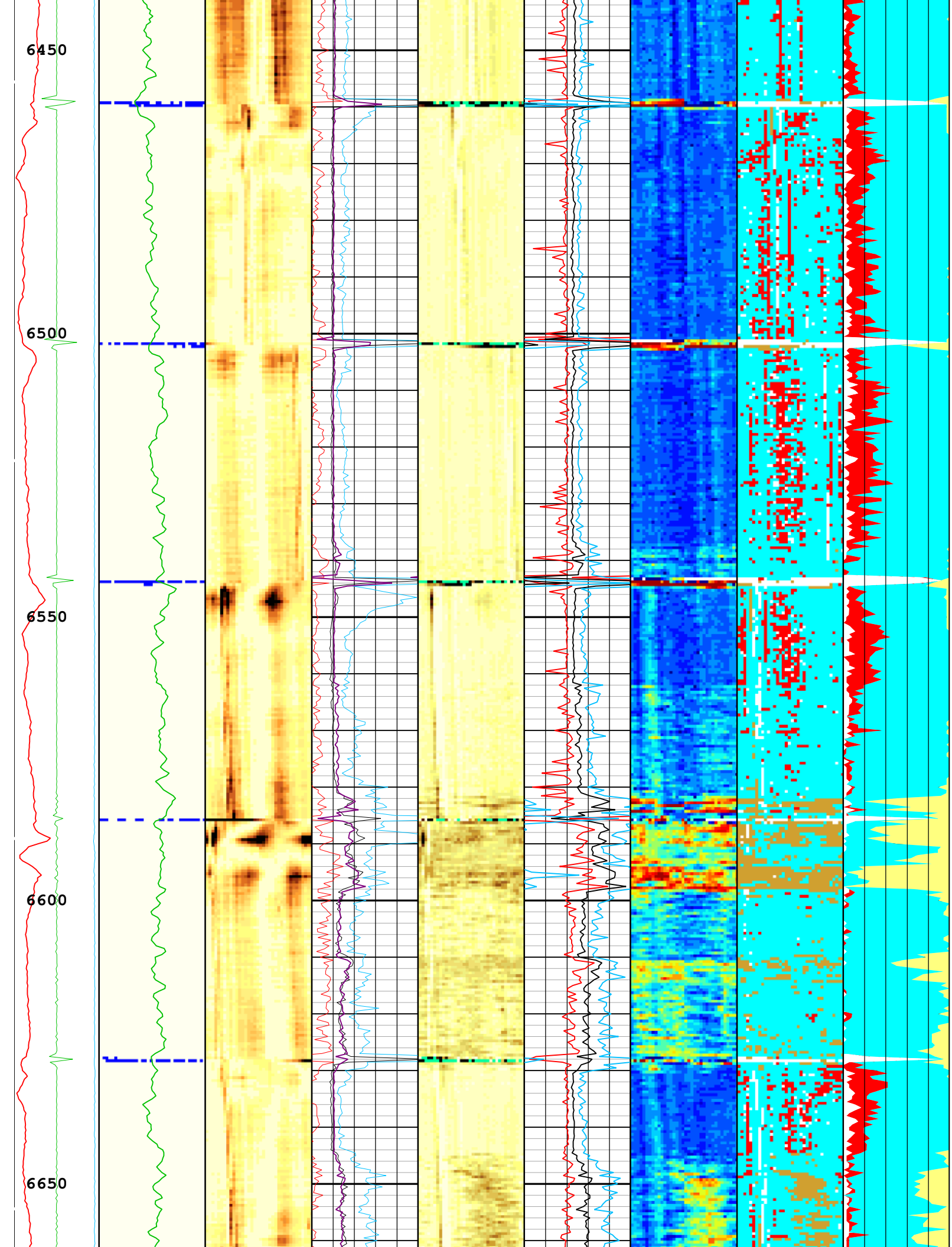
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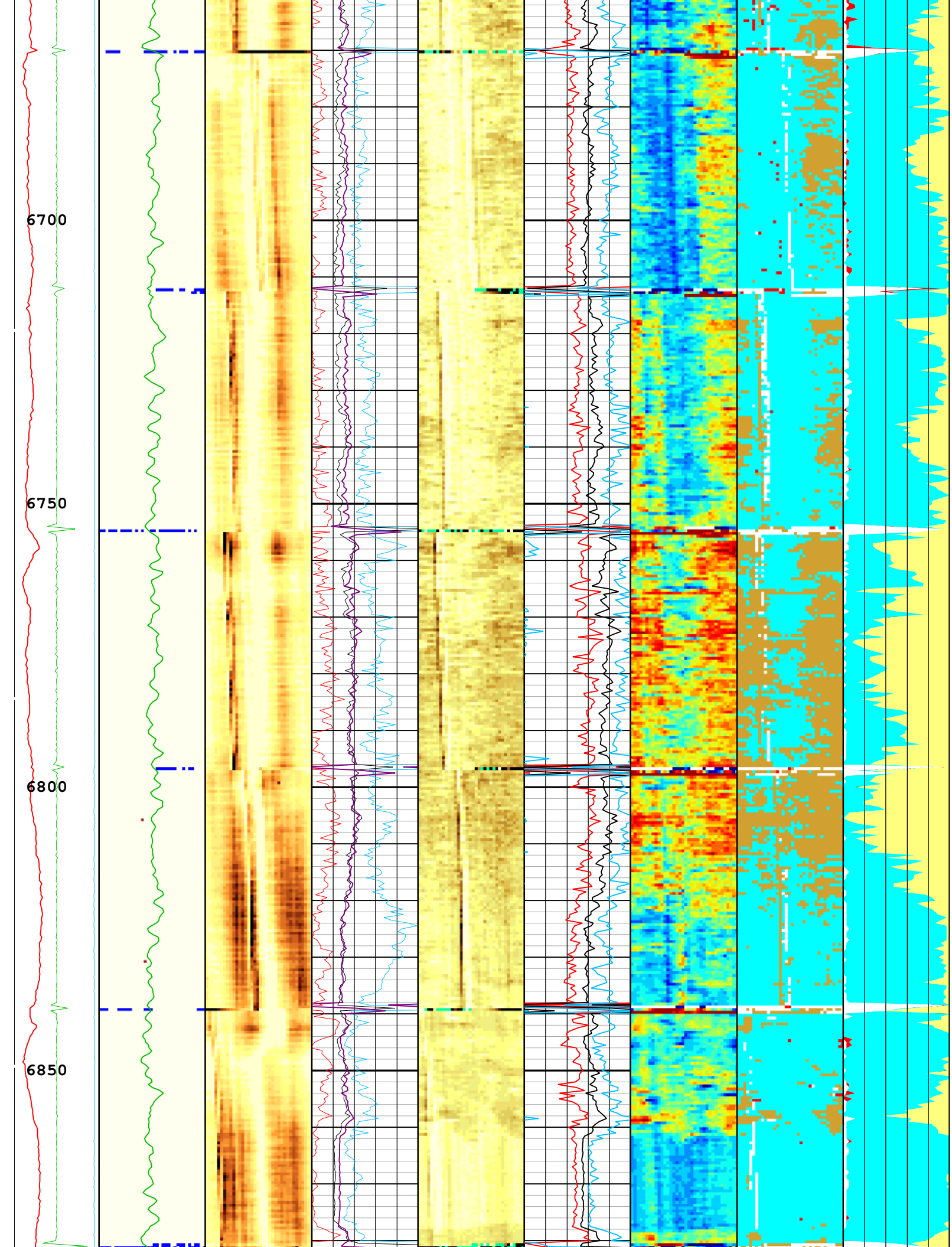
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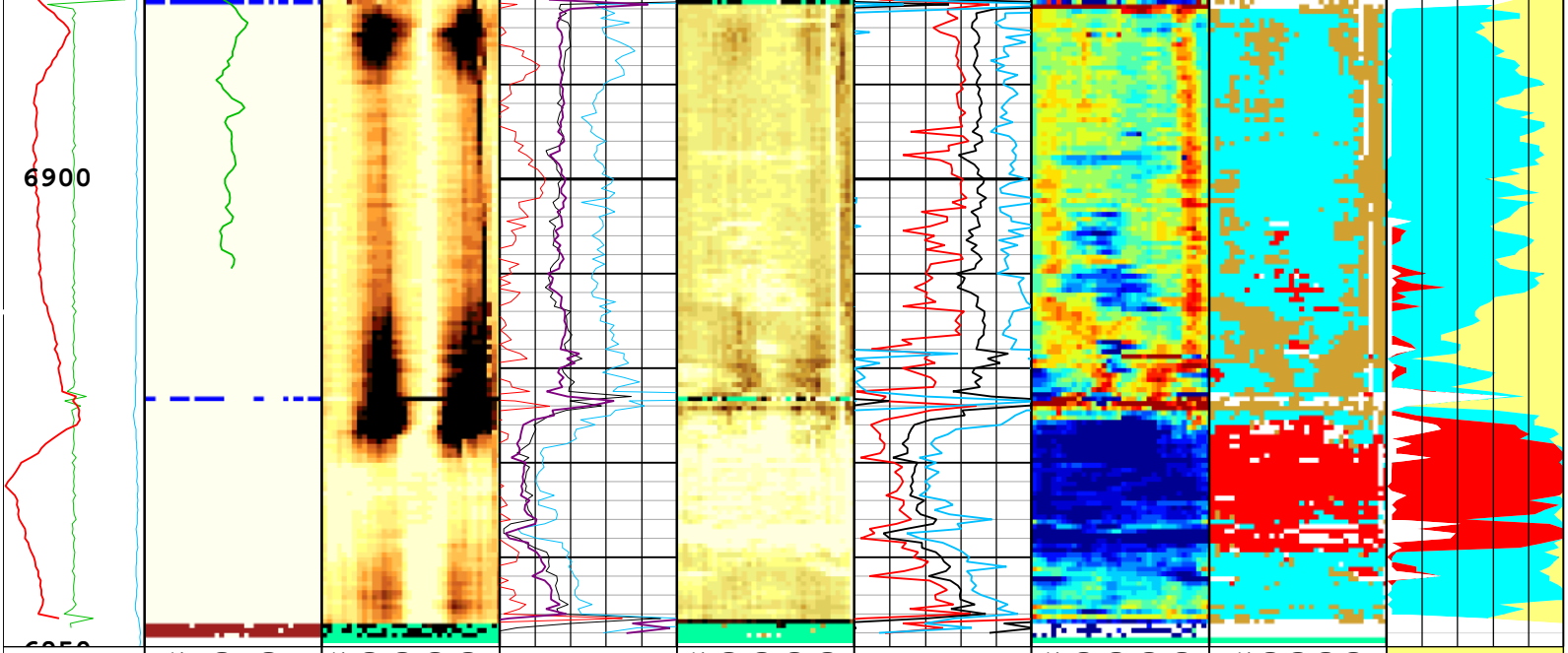


TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error
Pulse Origin Not Detected
WINLEN Error
Casing Thickness Error
Loop Processing Error

Description: USI IBC SLG Format: Log (IBC SLG) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 28-Jul-2022 07:05:50

Channel Processing Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
BARI(ISSBAR)	Barite Mud Presence Flag	Borehole	No	

BERJ	Bad Echo Rejection	USIT-E	On	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
CASING_PRATIO	Casing Poisson Ratio	USIT-E	Standard Poisson Ratio	
CBLO	Casing Bottom (Logger)	WLSESSION	7000	ft
CDEN	Cement Density	USIT-E	0	g/cm3
CDEN	Cement Density	EDTC-B	2	g/cm3
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	203	us/ft
FD	Fluid Density	USIT-E	1.2	g/cm3
FDII	FPM Data Interpolation Interval	USIT-E	0	ft
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
GR_MULTIPLIER	Gamma Ray Multiplier	EDTC-B	1	
HEMA	Hematite Presence Flag	Borehole	No	
IBC_CTHI_SEL	IBC Casing Thickness Selector	USIT-E	THBK+THAV	
IBC_FRP_OFFSET	IBC Flexural Offset from Free Pipe	USIT-E	0	dB/m
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	UFAO	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Theoretical	
IMAR	Image Rotation	USIT-E	Off	
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	15.37	us
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	0	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.09	
RCOD	Reference Calibrator Outer Diameter	USIT-E	4.5	in
RCSO	Reference Calibrator Standoff	USIT-E	0.842	in
RCTH	Reference Calibrator Thickness	USIT-E	0.216	in
RPLUS_PROCESS	Ultrasonic R+ Processing	USIT-E	No	
SOCN	Standoff Distance	EDTC-B	0.125	in
SOCO	Standoff Correction Option	EDTC-B	No	
THDH	Maximum Search Thickness (percentage of nominal)	USIT-E	130	%
THDL	Minimum Search Thickness (percentage of nominal)	USIT-E	70	%
TPOS_EDTC	Tool Position: Centered or Eccentered	EDTC-B	Eccentered	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.76	Mrayl
U-USIT_UFAO	USIT Flexural Attenuation Offset	USIT-E	-30	dB/m
UFSFILT	Ultrasonic Flexural Surface Filter	USIT-E	LPF 250k	
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SLG - TIE Picking	
THDP	Thickness Detection Policy	USIT-E	Fundamental	
VCAS	Ultrasonic Transversal Velocity in Casing	USIT-E	51.4	us/ft
ZCAS	Acoustic Impedance of Casing	USIT-E	46.25	Mrayl
ZINI	Initial Estimate of Cement Impedance	USIT-E	-1	Mrayl
ZMUD	Acoustic Impedance of Mud	Borehole	1.52	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

OneDepth Zoned Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	12.25	26	748
BS	7.87	748	6949.5

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	54	dB
U-USIT_DDT5	USIC Downhole Decimation for T5 only	USIT-E	0_NONE	
DOT(DOS)	Distance between Opposite Transducer Faces	USIT-E	1.756	in
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
HRES	Horizontal Resolution	USIT-E	10 deg	
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
MOTOR_PROTECT	Motor Protection	USIT-E	On	
UACLV_PERM	Ultrasonic ACLV Permanent	USIT-E	Yes	
USFR	Ultrasonic Sampling Frequency	USIT-E	666667	Hz
UPAT	USIT Emission Pattern	USIT-E	Pattern 750 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
USSP	Ultrasonic Service	USIT-E	IBC	
U-USIT_UTAN	Transducer Angles	USIT-E	33_DEG	
VRES	Vertical Resolution	USIT-E	6.0 in	

OneTime Zoned Parameters

Pass Log[4]:Up

Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	65	26-Jul-2022 16:22:26	26-Jul-2022 17:10:04	6954.34	3861.25
EMXV	75	26-Jul-2022 17:10:04	26-Jul-2022 17:10:28	3861.25	3843.84

Pass Log[5]:Up

EMXV	75	26-Jul-2022 17:25:04	26-Jul-2022 17:30:12	3928.88	3781.16
EMXV	85	26-Jul-2022 17:30:12	26-Jul-2022 17:50:11	3781.16	2485.34
EMXV	75	26-Jul-2022 17:50:11	26-Jul-2022 18:09:50	2485.34	1177.34

Pass Log[6]:Up

EMXV	75	26-Jul-2022 18:24:09	26-Jul-2022 18:43:48	1269.82	66.34

All depth are at tool zero.

Composite 1

Software Version

Acquisition System	Version
Maxwell 2021.1	11.1.211946.3100
Application Patch	Wireline_Hotfix-Mandatory-2021.1_11.1.216380
	Wireline_NPD-ThruBit-2021.1_11.1.216465

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[4]:Up	Up	3741.46 ft	6950.21 ft	26-Jul-2022 4:22:26 PM	26-Jul-2022 5:10:28 PM	ON	-4.23 ft	Yes

One	Log[5]:Up	Up	1177.30 ft	4099.45 ft	26-Jul-2022 5:25:04 PM	26-Jul-2022 6:09:50 PM	ON	-4.02 ft	Yes
One	Log[6]:Up	Up	65.97 ft	1399.86 ft	26-Jul-2022 6:21:19 PM	26-Jul-2022 6:43:48 PM	ON	-3.82 ft	Yes

All depths are referenced to toolstring zero

Log

Company:Occidental Petroleum Corporation Well:Bryant #8-30

Composite 1:S008

Description: USI IBC SLG Composite Format: Log (IBC SLG Composite 4.5IN) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth

Creation Date: 28-Jul-2022 07:06:11

TIME_1900 - Time Marked every 60.00 (s)

USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error
Pulse Origin Not Detected
WINLEN Error
Casing Thickness Error
Loop Processing Error

Casing Collar Locator Ultrasonic (CCLU) USIT-E[1]
-20 in 20

Amplitude of Eccentering (ECCE) USIT-E[1]
0 in 0.5

Motor Revolution Speed (RSAV) USIT-E[1]
6 c/s 7.5

Absent 1.500 3.500
Explicit Normalization
USIT - USIT Processing Flags (UFLG) USIT-E[1]

USIT Processing Flags (UFLG[0]) USIT-E[1]
1 5

Gamma Ray (ECGR_EDTC) EDTC-B[1]
0 gAPI 150

Absent -5.200 -3.600 -2.000 -0.400
Explicit Normalization
USIT - Amplitude of Wave (AWBK) USIT-E[1] (dB)

External Radii Average (ERAV) USIT-E[1]
2.7 in 1.7

Internal Radius Averaged Value (IRAV) USIT-E[1]
2.7 in 1.7

Internal Radius Maximum Value (IRMX) USIT-E[1]
2.7 in 1.7

Internal Radius Minimum Value (IRMN) USIT-E[1]
2.7 in 1.7

External Radii Average (ERAV) USIT-E[1]
1.7 in 2.7

Internal Radius Averaged Value (IRAV) USIT-E[1]
1.7 in 2.7

Internal Radius Maximum Value (IRMX) USIT-E[1]
1.7 in 2.7

Internal Radius Minimum Value (IRMN) USIT-E[1]
1.7 in 2.7

Absent -0.051 -0.012 0.028 0.068
Explicit Normalization
USIT - Internal Radii Normalized (IRBK) USIT-E[1] (in)

Thickness Minimum Value (THMN) USIT-E[1]
0.1 in 0.6

Thickness Average Value (THAV) USIT-E[1]
0.1 in 0.6

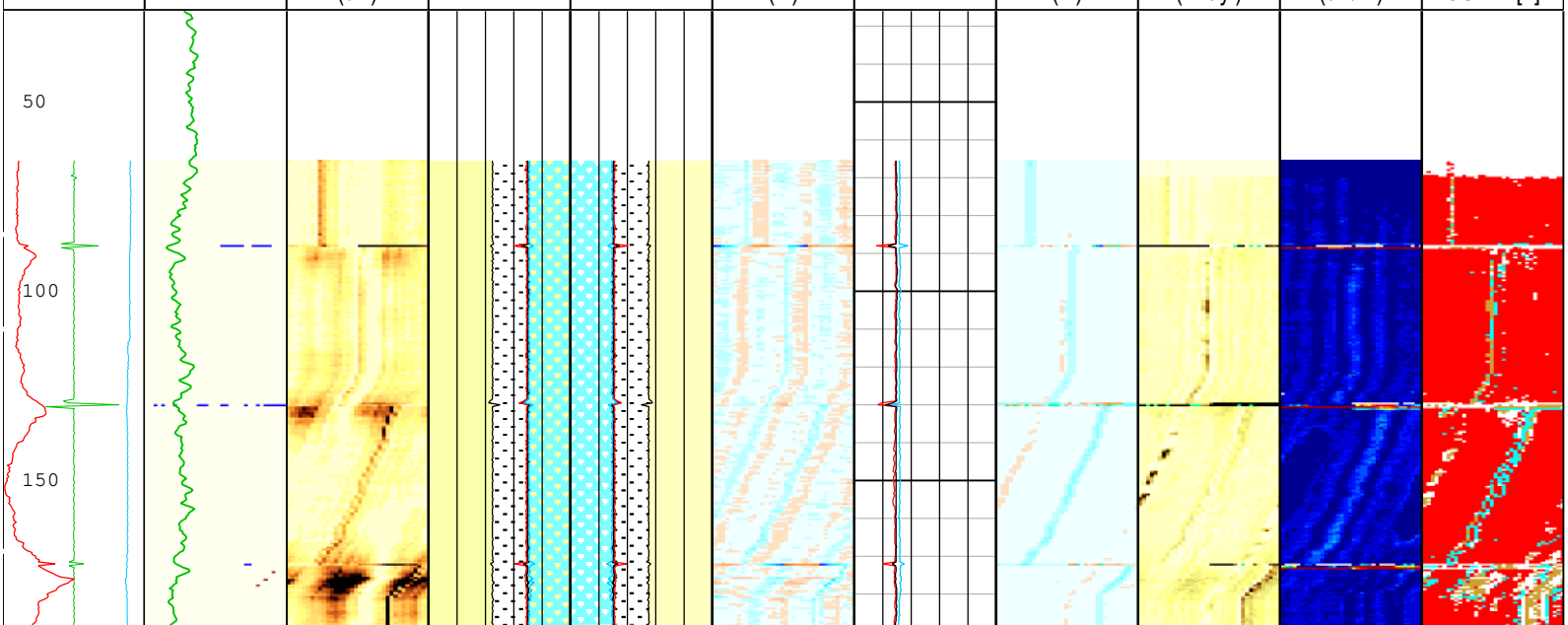
Thickness Maximum Value (THMX) USIT-E[1]
0.1 in 0.6

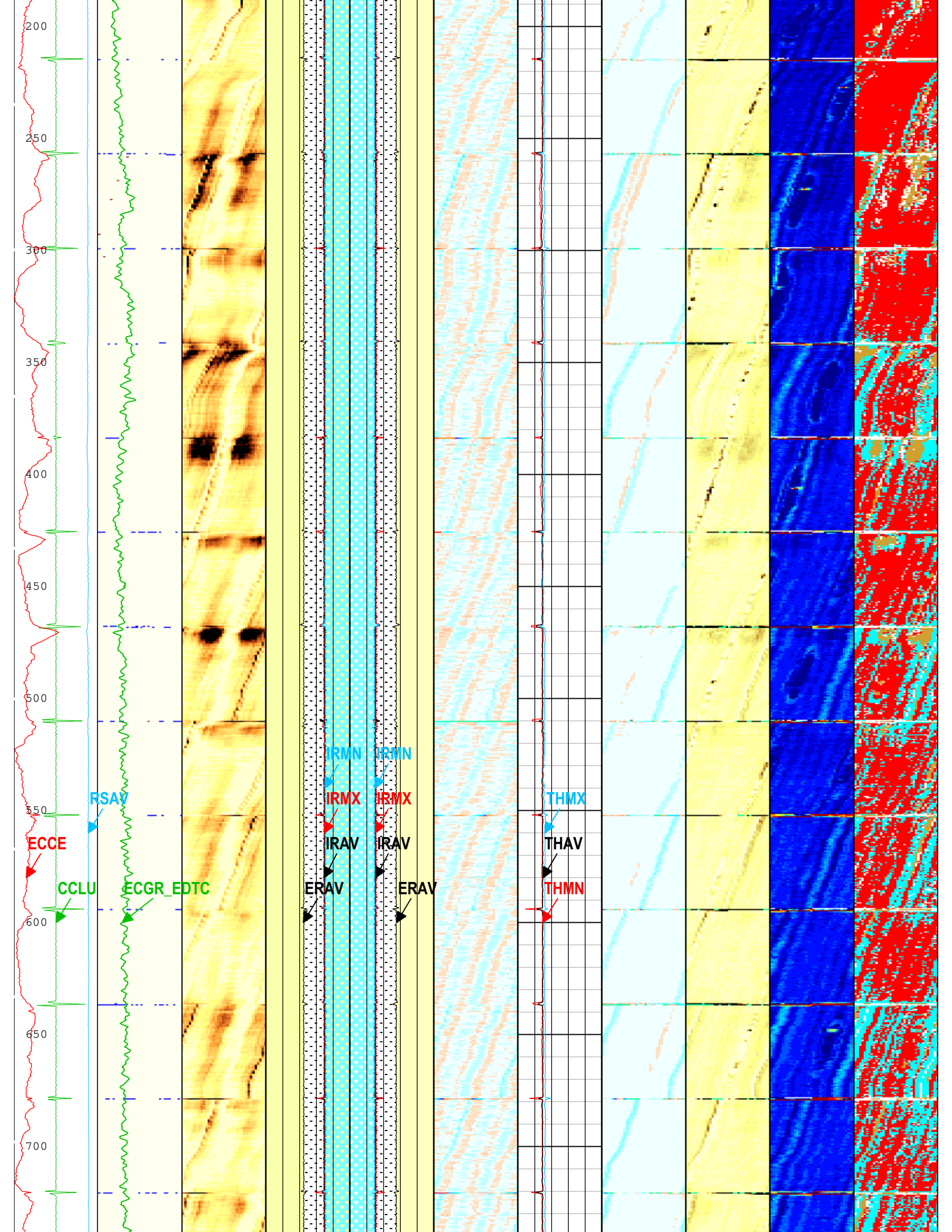
Absent -0.051 -0.012 0.028 0.068
Explicit Normalization
USIT - Casing Thickness Normalized (THBK) USIT-E[1] (in)

Absent 1.500 3.500 5.500 7.500
Custom Normalization
USIT - Acoustic Impedance (AIBK) USIT-E[1] (Mrayl)

Absent 64.000 92.000 120.000 148.000
Custom Normalization
USIT - Flexural Attenuation (UFAK) USIT-E[1] (dB/m)

Absent 1.500 3.500
Explicit Normalization
USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E[1]

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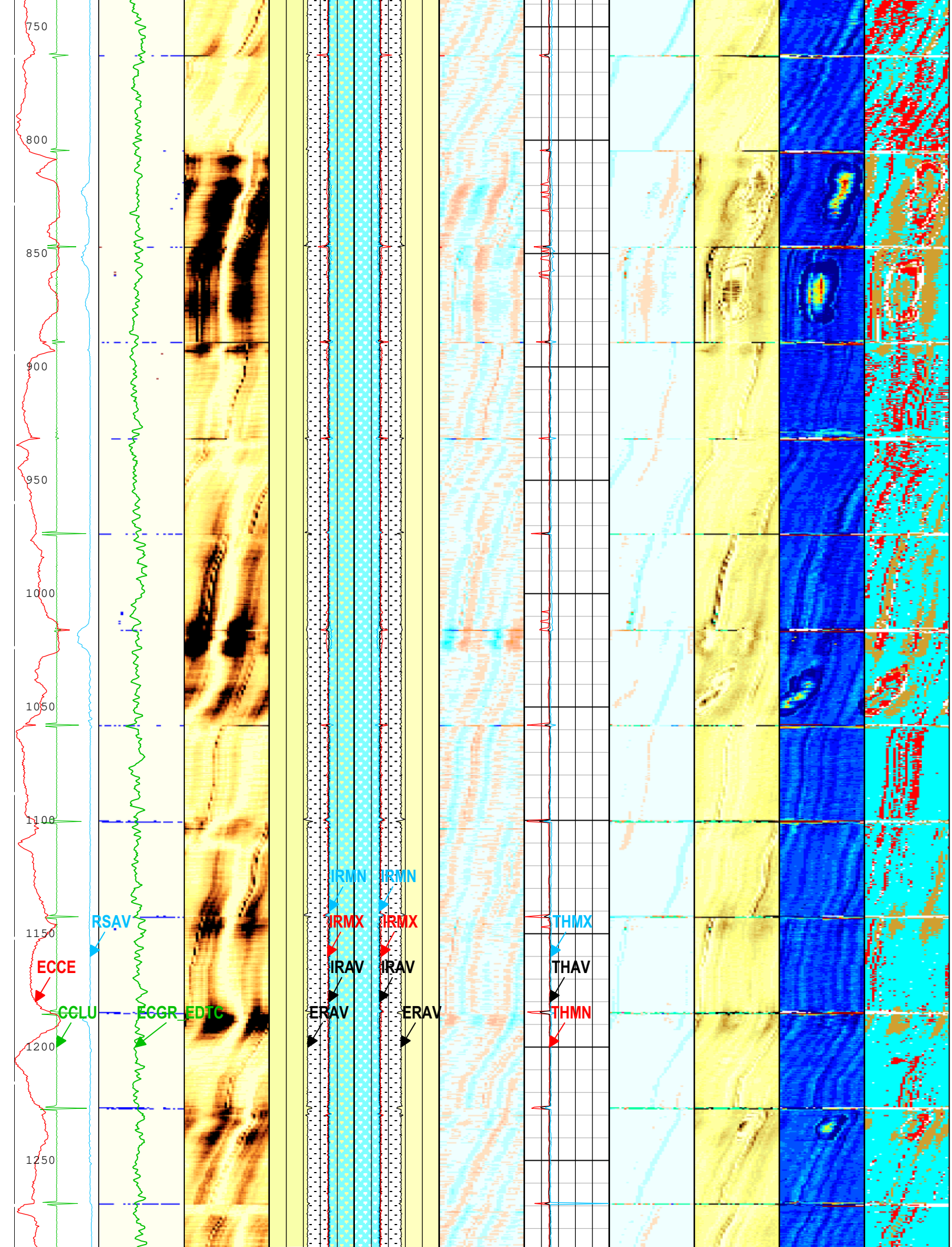
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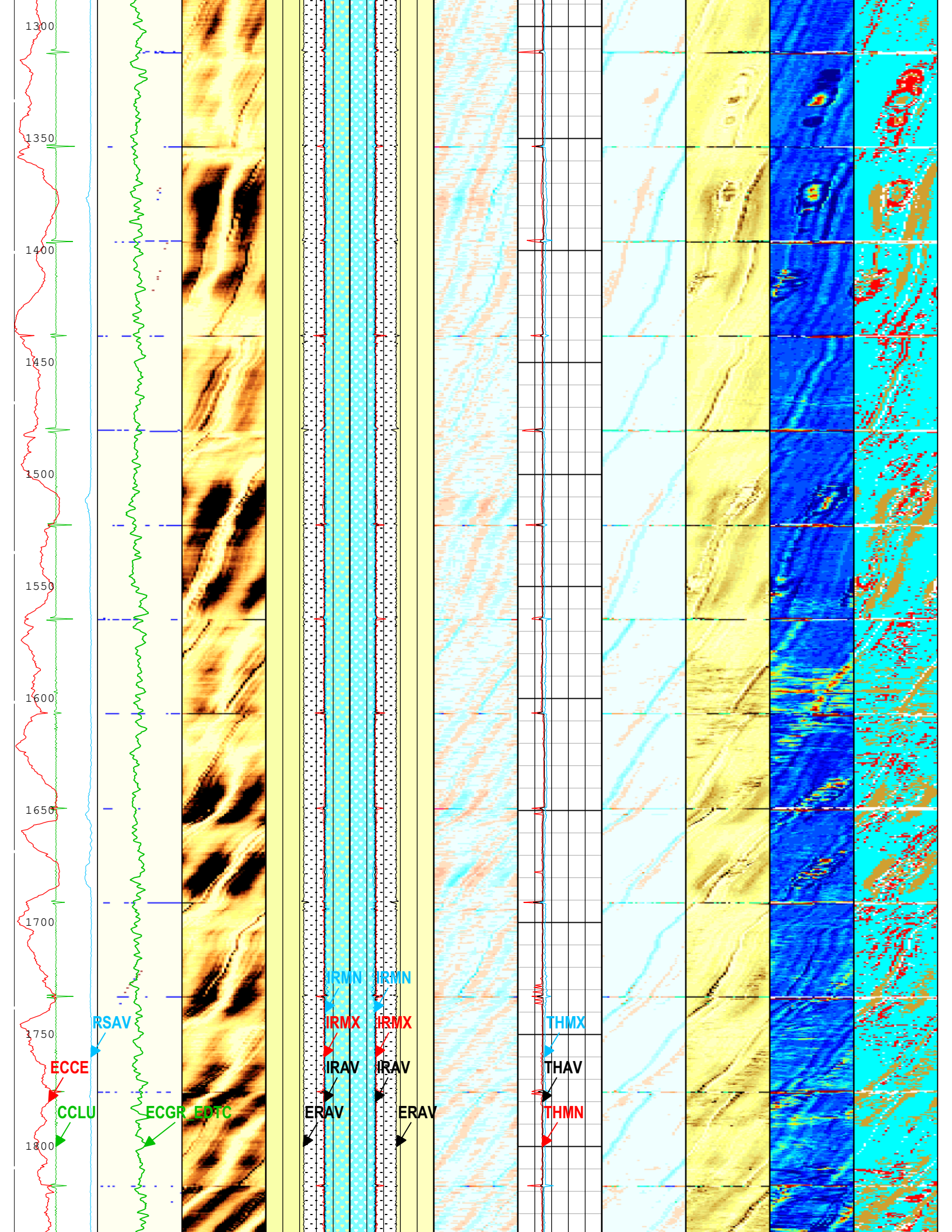
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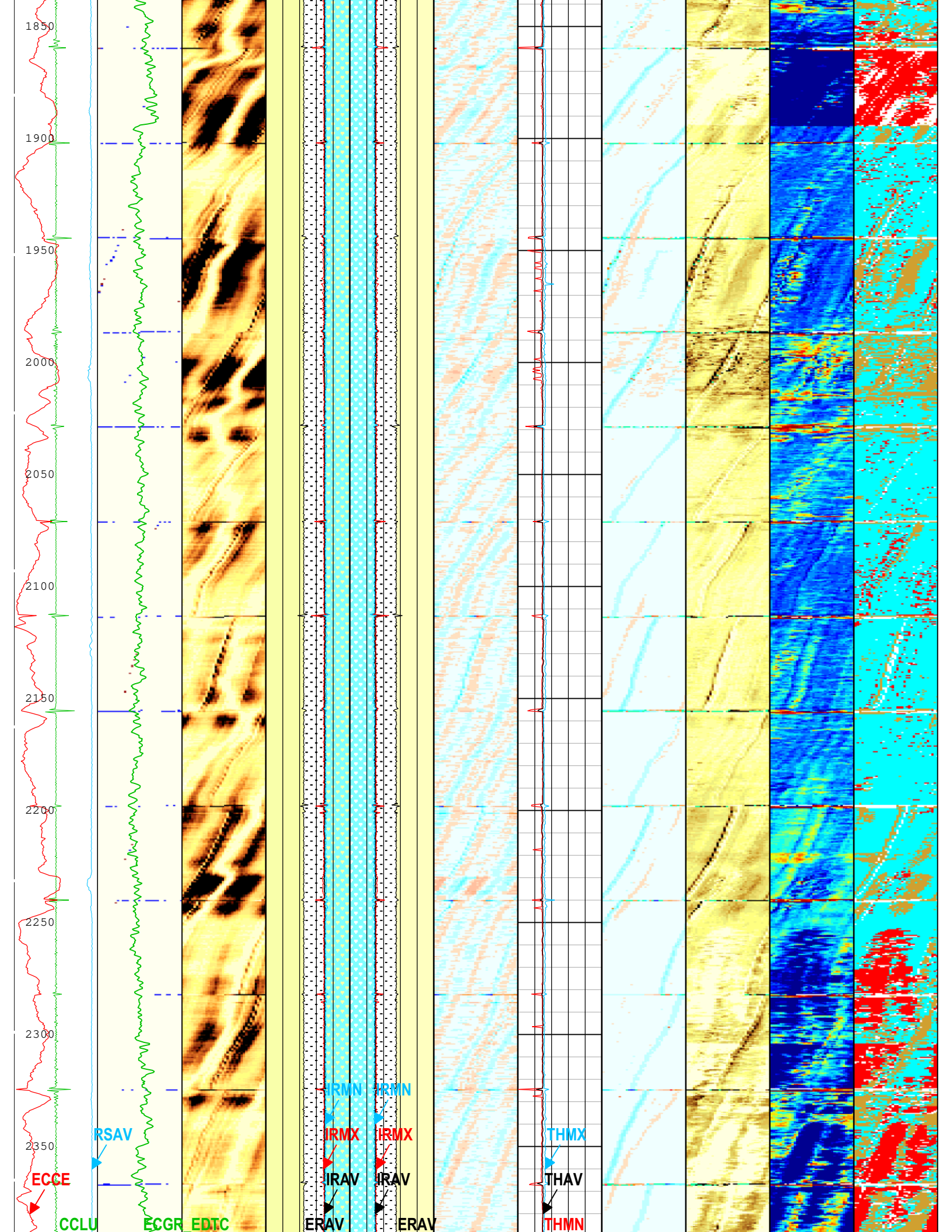
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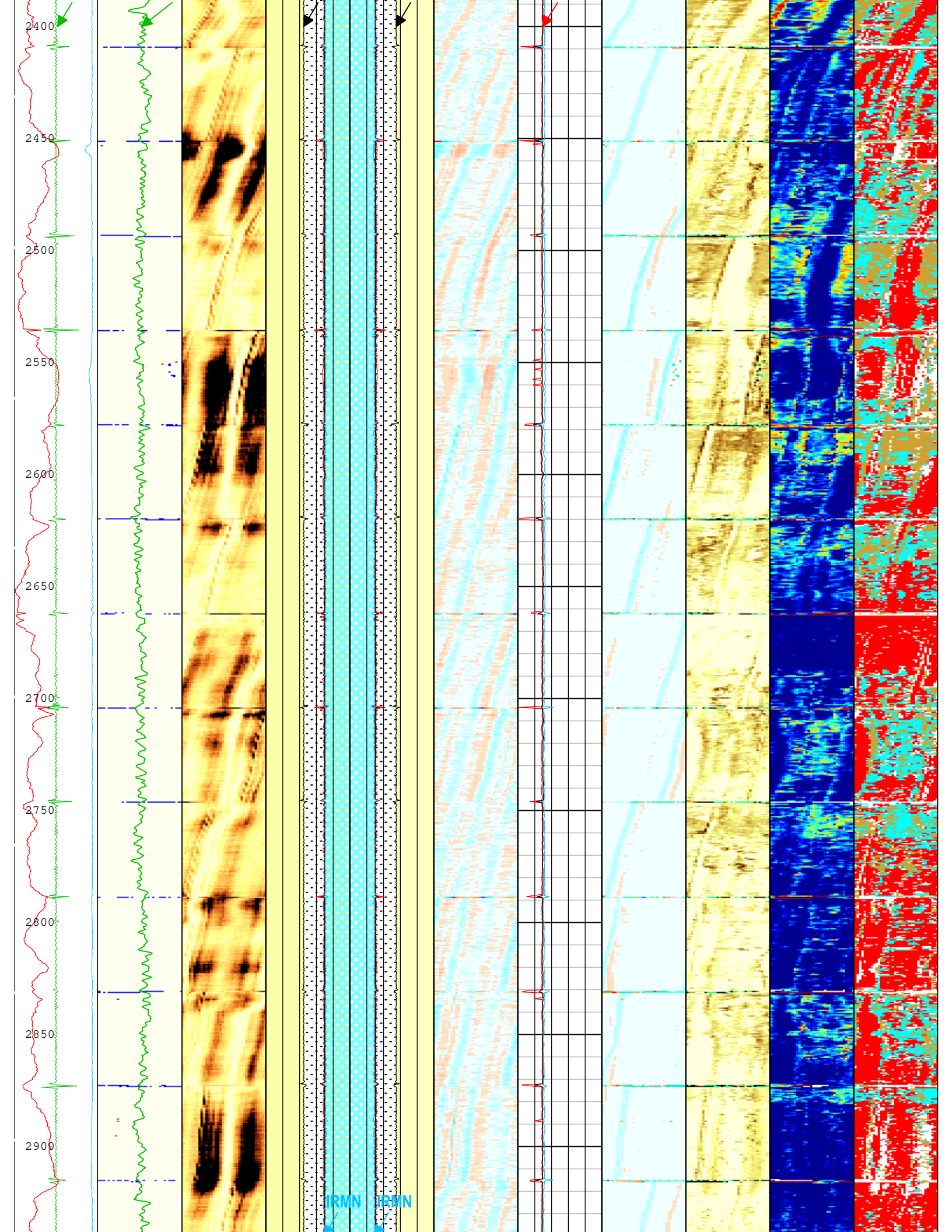
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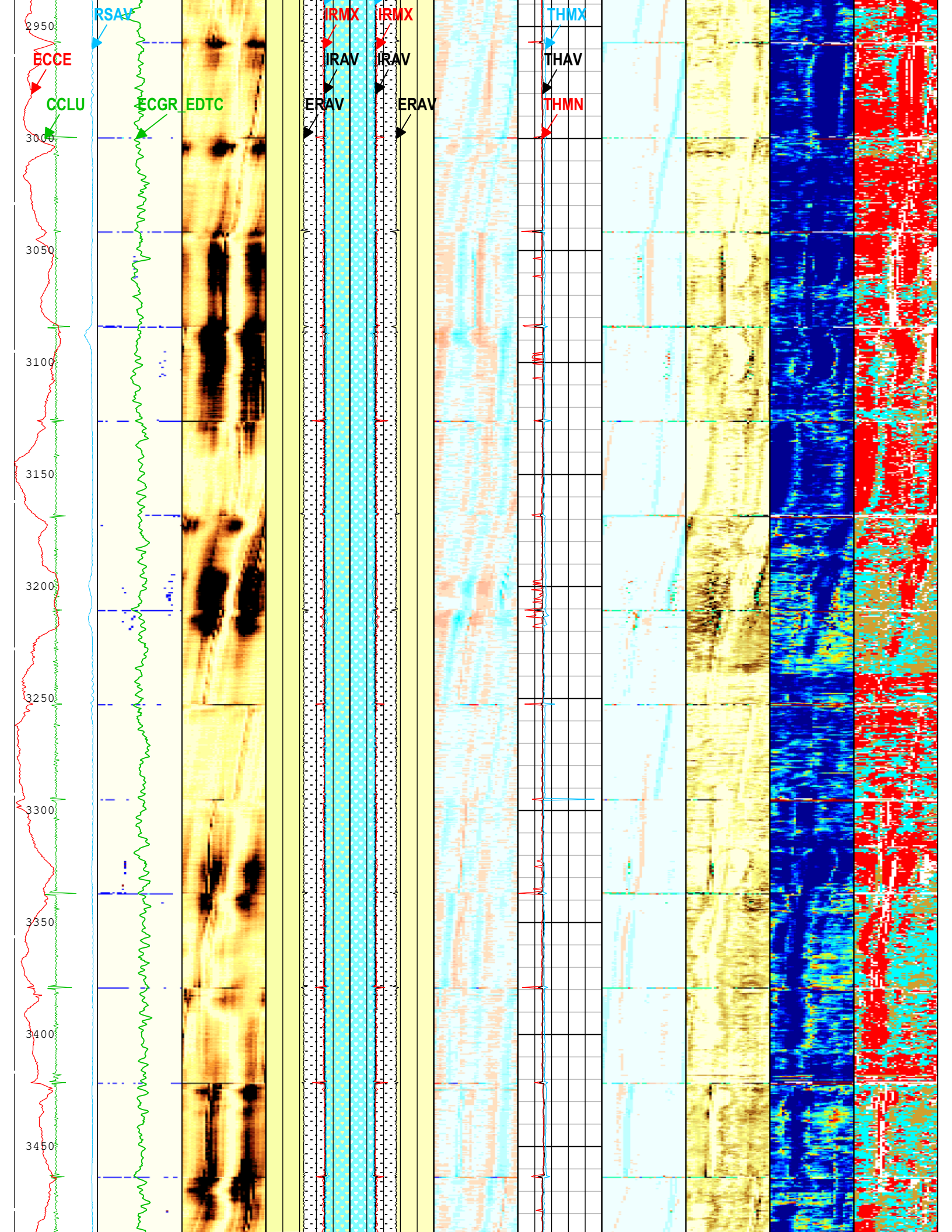
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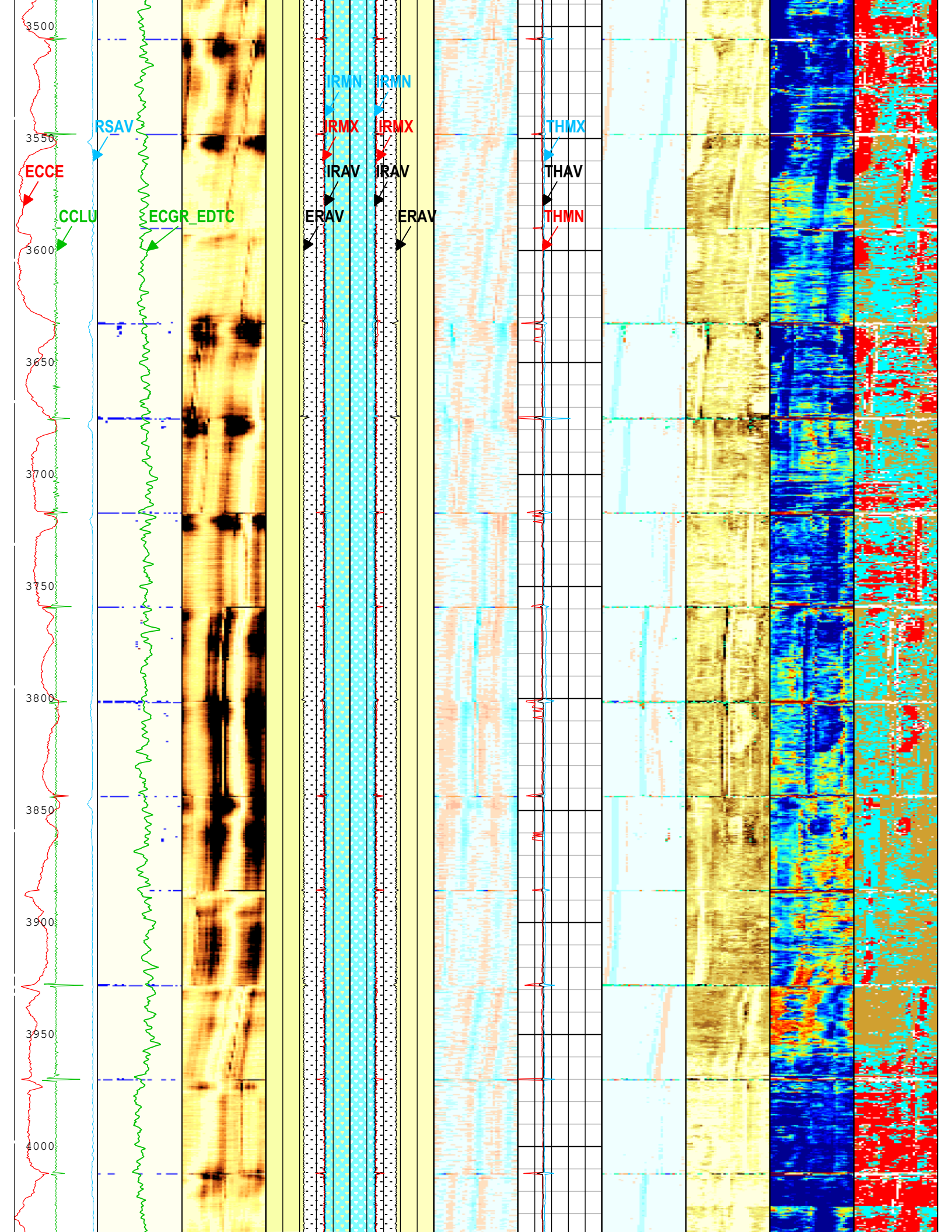
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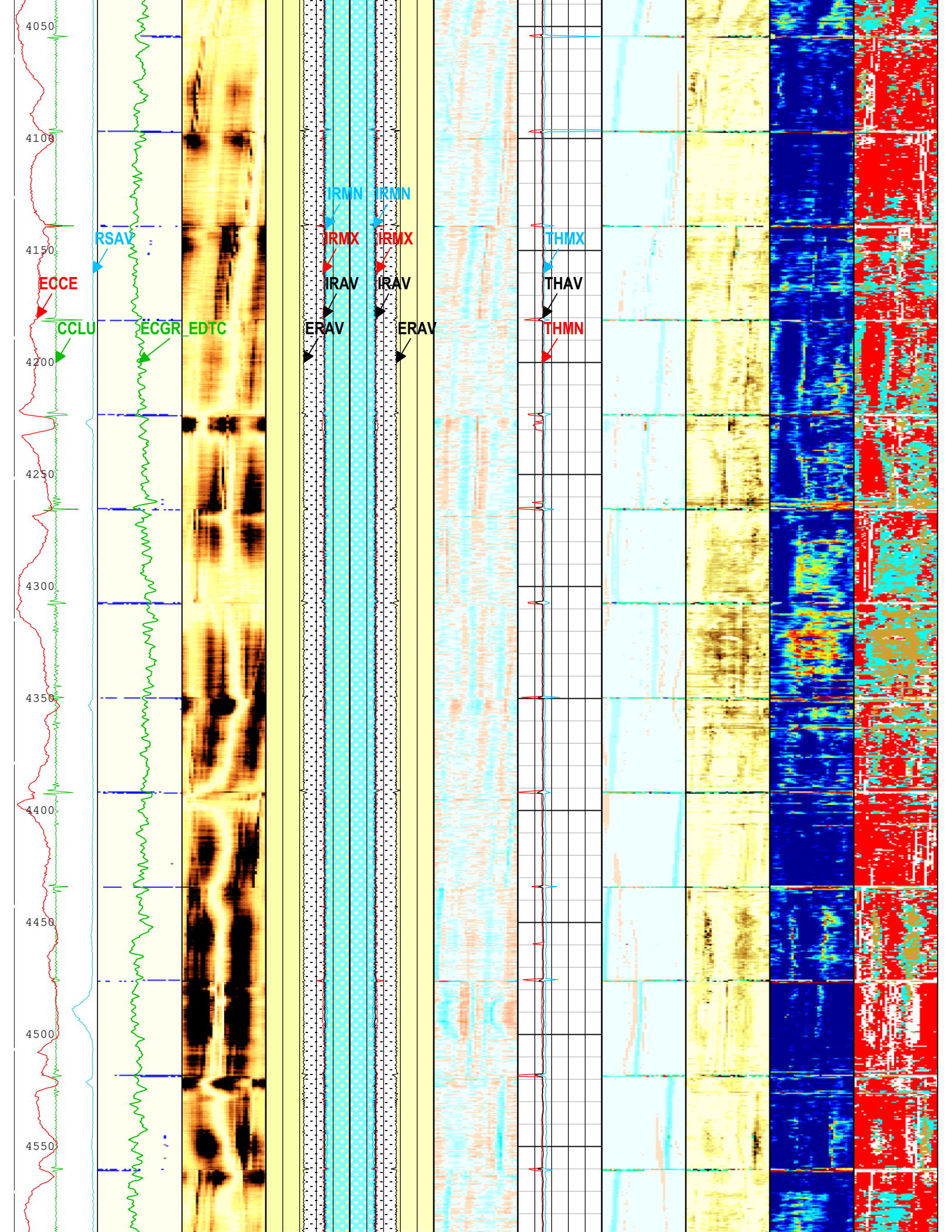
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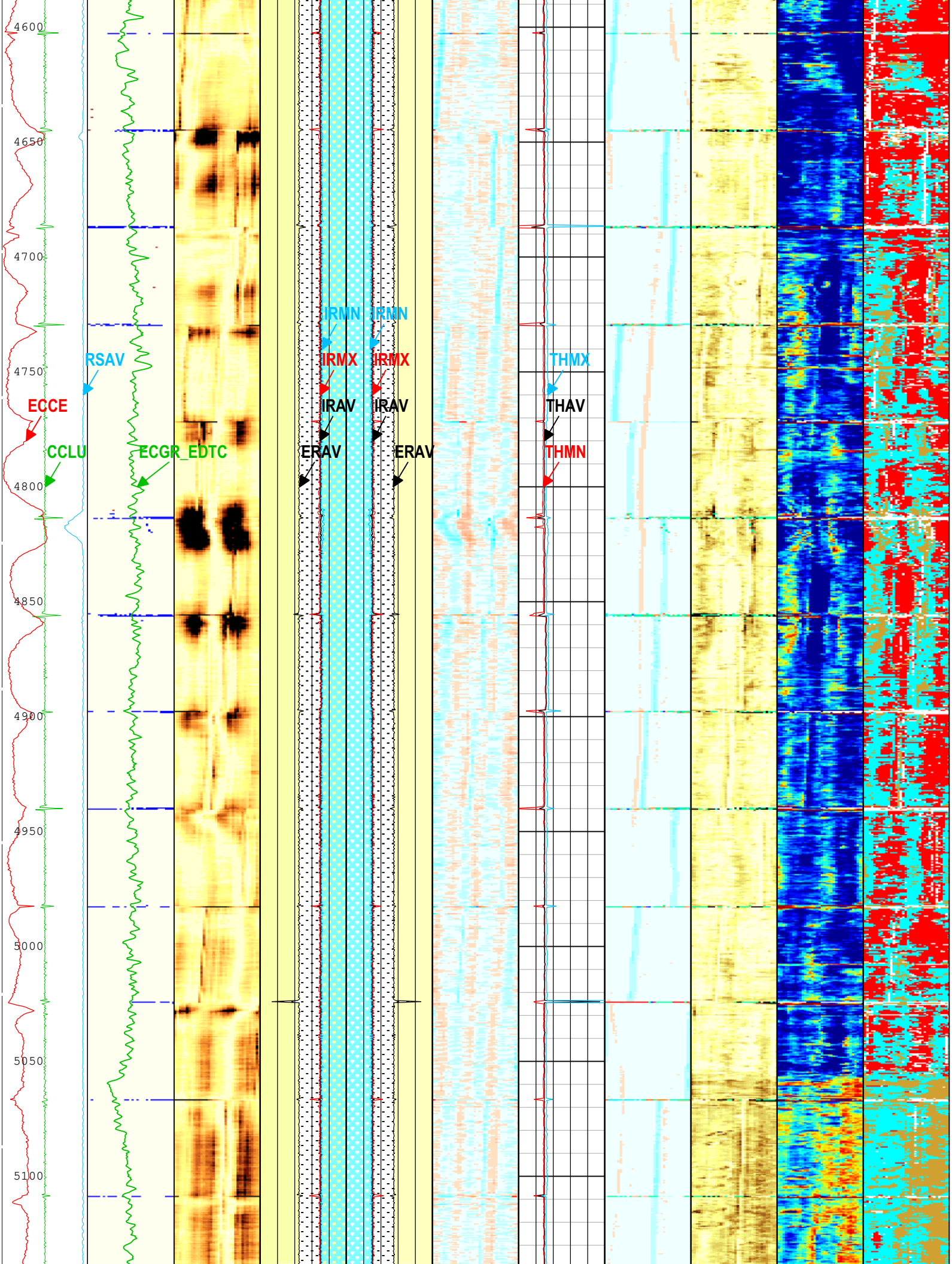
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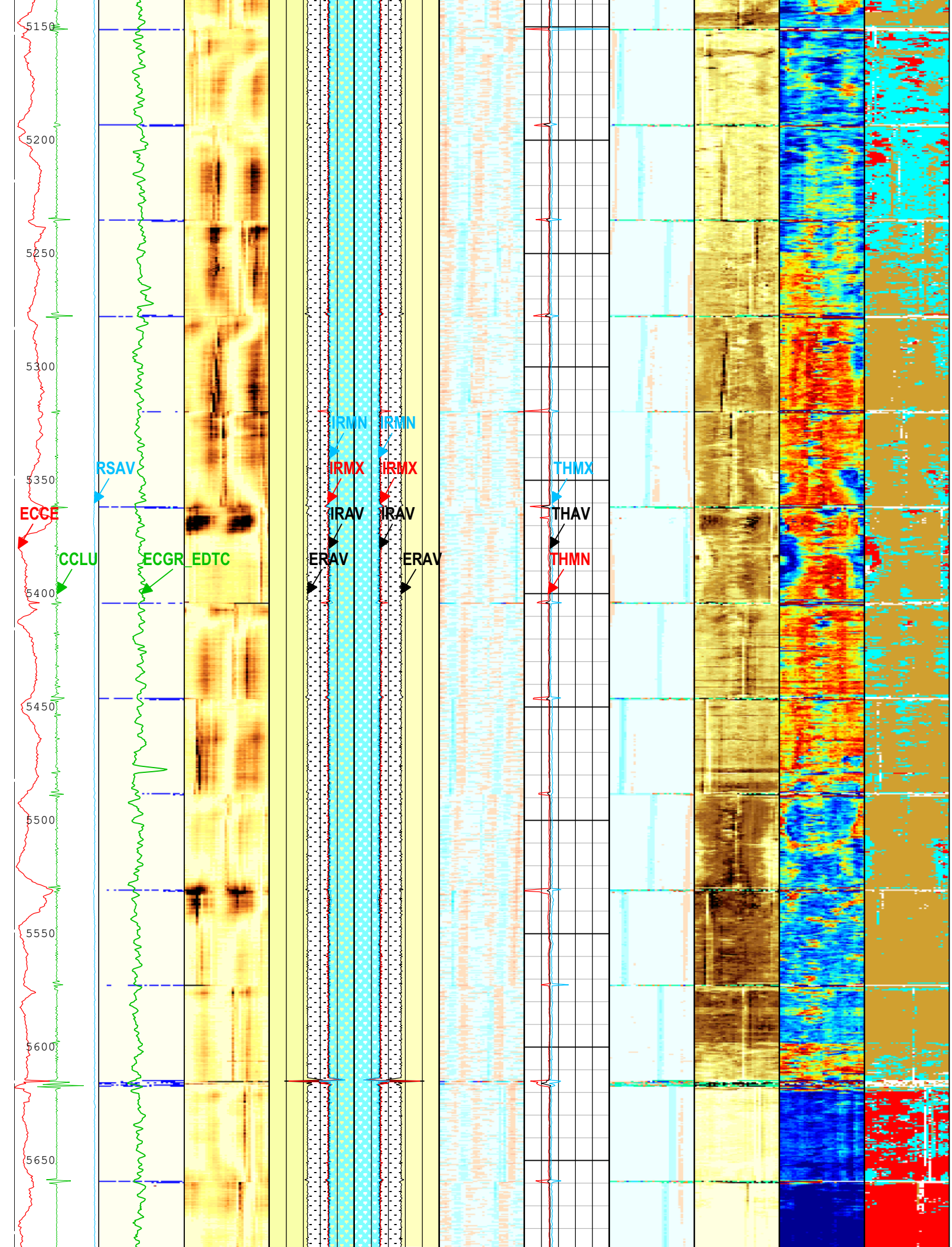
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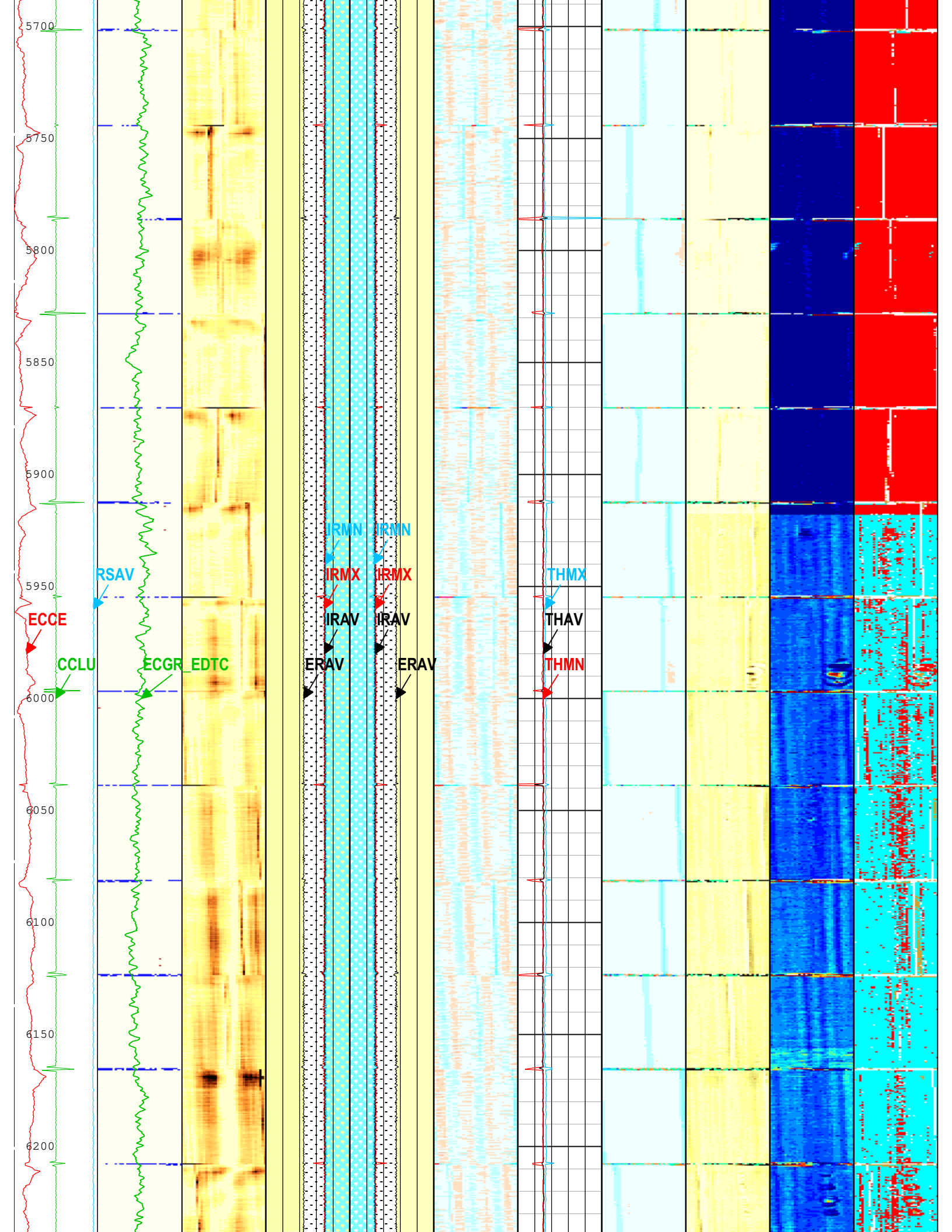
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6100
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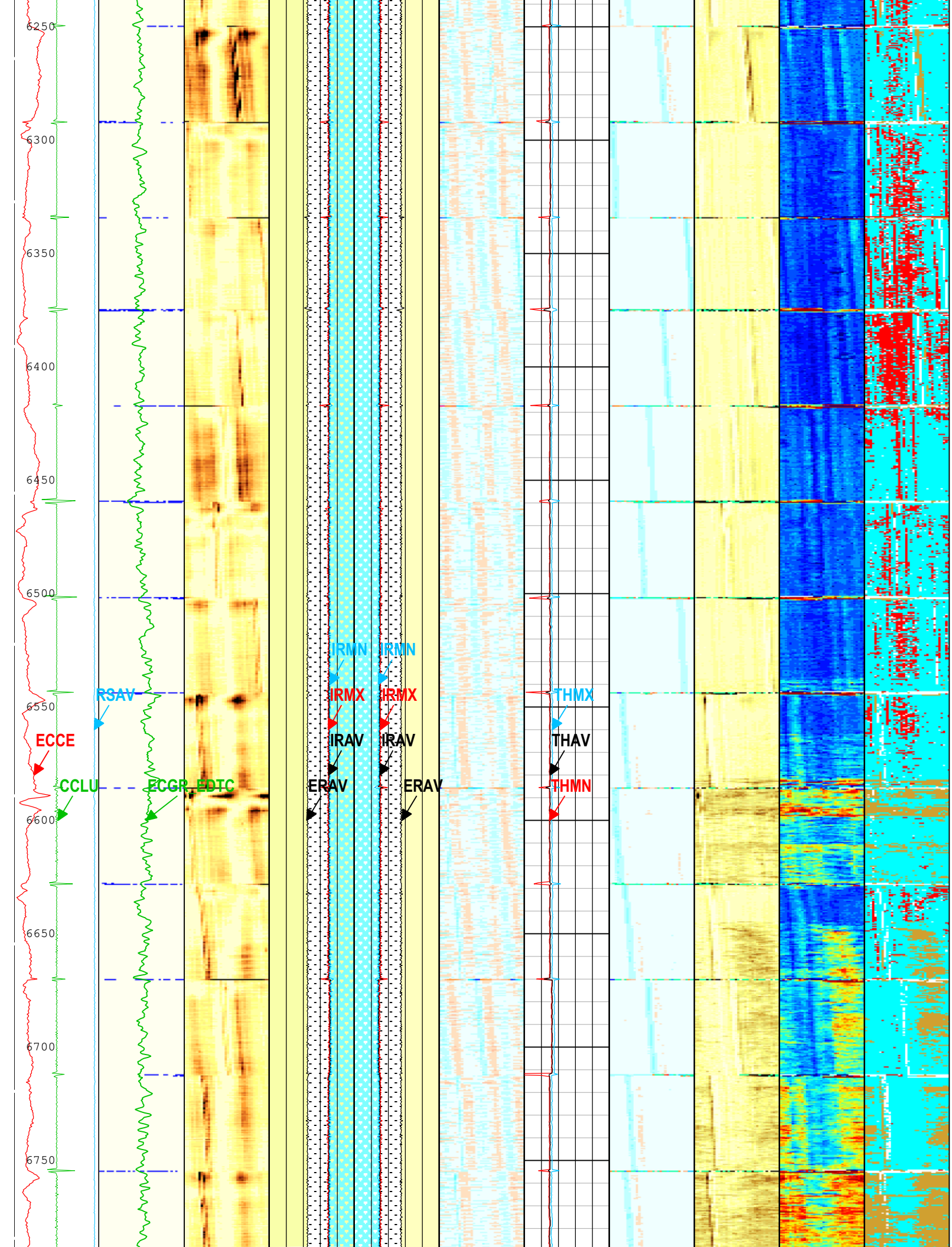
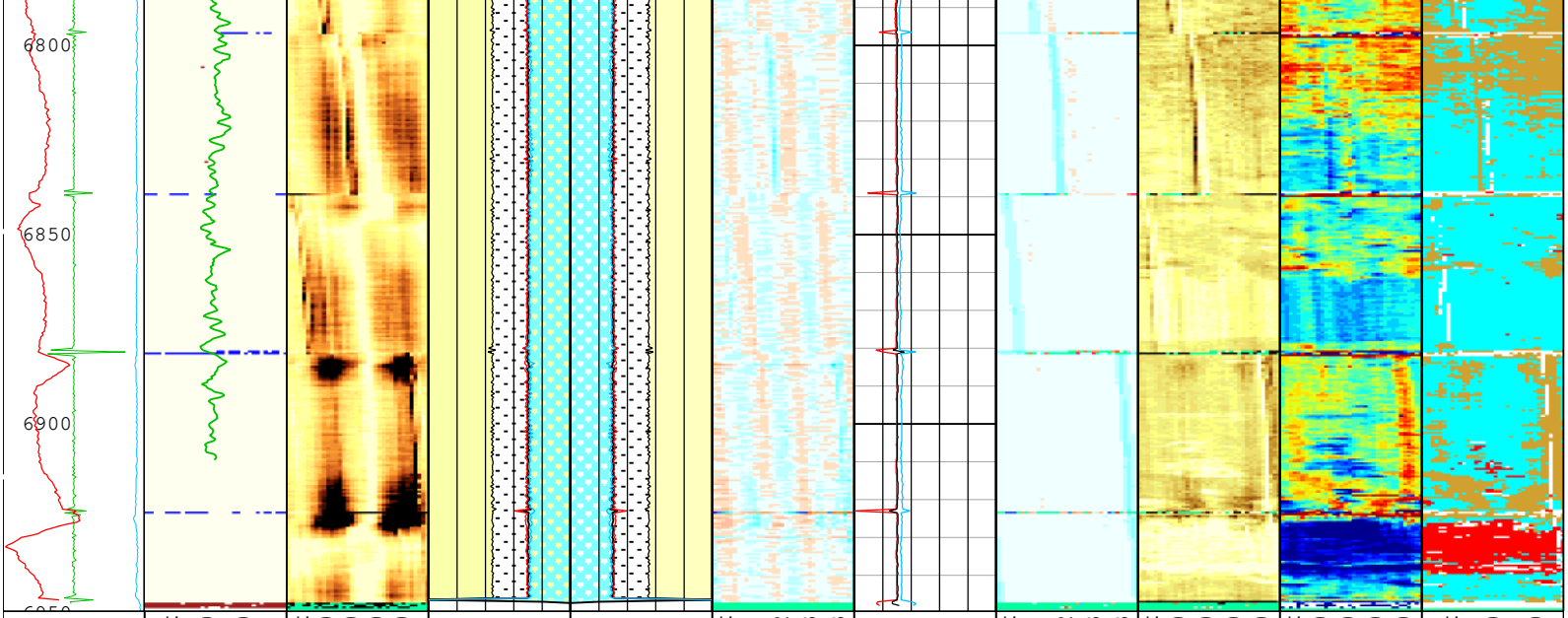
6200
IRMN
IRMN
RSAV
IRMX
IRMX
THMX
ECCE
IRAV
IRAV
THAV
CCLU
ECGR_EDTC
ERAV
ERAV
THMN


6250
6300
6350
6400
6450
6500
6550
6600
6650
6700
6750
IRMN
IRMN
RSAV
IRMX
IRMX
THMX
ECCE
IRAV
IRAV
THAV
CCLU
ECGR_EDTC
ERAV
ERAV
THMN



Casing Collar Locator Ultrasonic (CCLU) USIT-E[1]
-20 in 20

Amplitude of Eccentering (ECCE) USIT-E[1]
0 in 0.5

Motor Revolution Speed (RSAV) USIT-E[1]
6 c/s 7.5

Absent 1.500 3.500
Explicit Normalization
USIT - USIT Processing Flags (UFLG) USIT-E[1]

USIT Processing Flags (UFLG[0]) USIT-E[1]
1 5

Gamma Ray (ECGR_EDTC) EDTC-B[1]
0 gAPI 150

Absent -5.200 -3.600 -2.000 -0.400
Explicit Normalization
USIT - Amplitude of Wave (AWBK) USIT-E[1] (dB)

External Radii Average (ERAV) USIT-E[1]
2.7 in 1.7

Internal Radius Averaged Value (IRAV) USIT-E[1]
2.7 in 1.7

Internal Radius Maximum Value (IRMX) USIT-E[1]
2.7 in 1.7

Internal Radius Minimum Value (IRMN) USIT-E[1]
2.7 in 1.7

External Radii Average (ERAV) USIT-E[1]
1.7 in 2.7

Internal Radius Averaged Value (IRAV) USIT-E[1]
1.7 in 2.7

Internal Radius Maximum Value (IRMX) USIT-E[1]
1.7 in 2.7

Internal Radius Minimum Value (IRMN) USIT-E[1]
1.7 in 2.7

Absent -0.051 -0.012 0.028 0.068
Explicit Normalization
USIT - Internal Radii Normalized (IRBK) USIT-E[1] (in)

Thickness Minimum Value (THMN) USIT-E[1]
0.1 in 0.6

Thickness Average Value (THAV) USIT-E[1]
0.1 in 0.6

Thickness Maximum Value (THMX) USIT-E[1]
0.1 in 0.6

Absent -0.051 -0.012 0.028 0.068
Explicit Normalization
USIT - Casing Thickness Normalized (THBK) USIT-E[1] (in)

Absent 1.500 3.500 5.500 7.500
Custom Normalization
USIT - Acoustic Impedance (AIBK) USIT-E[1] (Mrayl)

Absent 64.000 92.000 120.000 148.000
Custom Normalization
USIT - Flexural Attenuation (UFAK) USIT-E[1] (dB/m)

Absent 1.500 3.500
Explicit Normalization
USIT - Solid Liquid Gas Sorted Color Map (USLP) USIT-E[1]

USIT Processing Flags (UFLG[0]) USIT-E[1]

1 - UFLG 1 Value within [0.0 - 1.5] - :
2 - UFLG 2 Value within [1.5 - 2.5] - :
3 - UFLG 3 Value within [2.5 - 3.5] - :
4 - UFLG 4 UFLG 5 UFLG 6 Value within [3.5 - 6.5] - :
5 - UFLG 7 UFLG 8 UFLG 9 Value within [6.5 - 10] - :

UTIM Error
Pulse Origin Not Detected
WINLEN Error
Casing Thickness Error
Loop Processing Error

TIME_1900 - Time Marked every 60.00 (s)

Description: USI IBC SLG Composite Format: Log (IBC SLG Composite 4.5IN) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 28-Jul-2022 07:06:11

Channel Processing Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
BARI(ISSBAR)	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	

BS	Bit Size	WLSESSION	Depth Zoned	in
CBLO	Casing Bottom (Logger)	WLSESSION	7000	ft
CDEN	Cement Density	USIT-E	0	g/cm3
CDEN	Cement Density	EDTC-B	2	g/cm3
CMTY(U-USIT_CEMT)	Cement Type	USIT-E	Regular Cement	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	203	us/ft
FD	Fluid Density	USIT-E	1.2	g/cm3
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
HEMA	Hematite Presence Flag	Borehole	No	
IBC_FVEL_SEL	IBC Fluid Velocity Selection	USIT-E	Automatic	
IBC_OFFSET_SEL	IBC Flexural Offset Selector	USIT-E	UFAO	
IBC_ZMUD_SEL	IBC Mud Impedance Selection	USIT-E	Theoretical	
IMAR	Image Rotation	USIT-E	Off	
MEAS_WLEN	Tcube Processing Window Length in Measurement Mode	USIT-E	15.37	us
MUD_N_FRP	Free Pipe Mud Normalization Factor	USIT-E	0	
MUD_N_THE	Theoretical Mud Normalization Factor	USIT-E	1.09	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	USIT-E	1.76	Mrayl
U-USIT_UFAO	USIT Flexural Attenuation Offset	USIT-E	-30	dB/m
UFSFILT	Ultrasonic Flexural Surface Filter	USIT-E	LPF 250k	
U-USIT_UIAP	IBC Answer Product Enabled	USIT-E	SLG - TIE Picking	
ZMUD	Acoustic Impedance of Mud	Borehole	1.52	Mrayl
ZTCM	Acoustic Impedance Threshold for Cement	USIT-E	2.6	Mrayl
ZTGS	Acoustic Impedance Threshold for Gas	USIT-E	0.3	Mrayl

OneDepth Zoned Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	12.25	26	748
BS	7.87	748	6949.5

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
AGMN	Minimum Gain of Cartridge	USIT-E	-12	dB
AGMX	Maximum Gain of Cartridge	USIT-E	54	dB
EMXV	EMEX Voltage	USIT-E	Time Zoned	V
IBC_ACQTYPE	IBC Acquisition type	USIT-E	1 MHz	
IBC_FLEXDBP	IBC Flex Duration Before Peak	USIT-E	30	us
ICE2_ACQ	Ultrasonic ICE2 Acquisition	USIT-E	Yes	
UPAT	USIT Emission Pattern	USIT-E	Pattern 750 KHz	
UWKM	USIT Working Mode	USIT-E	10 deg at 6.0 in	
U-USIT_UTAN	Transducer Angles	USIT-E	33_DEG	
VRES	Vertical Resolution	USIT-E	6.0 in	

OneTime Zoned Parameters

Pass Log[4]:Up

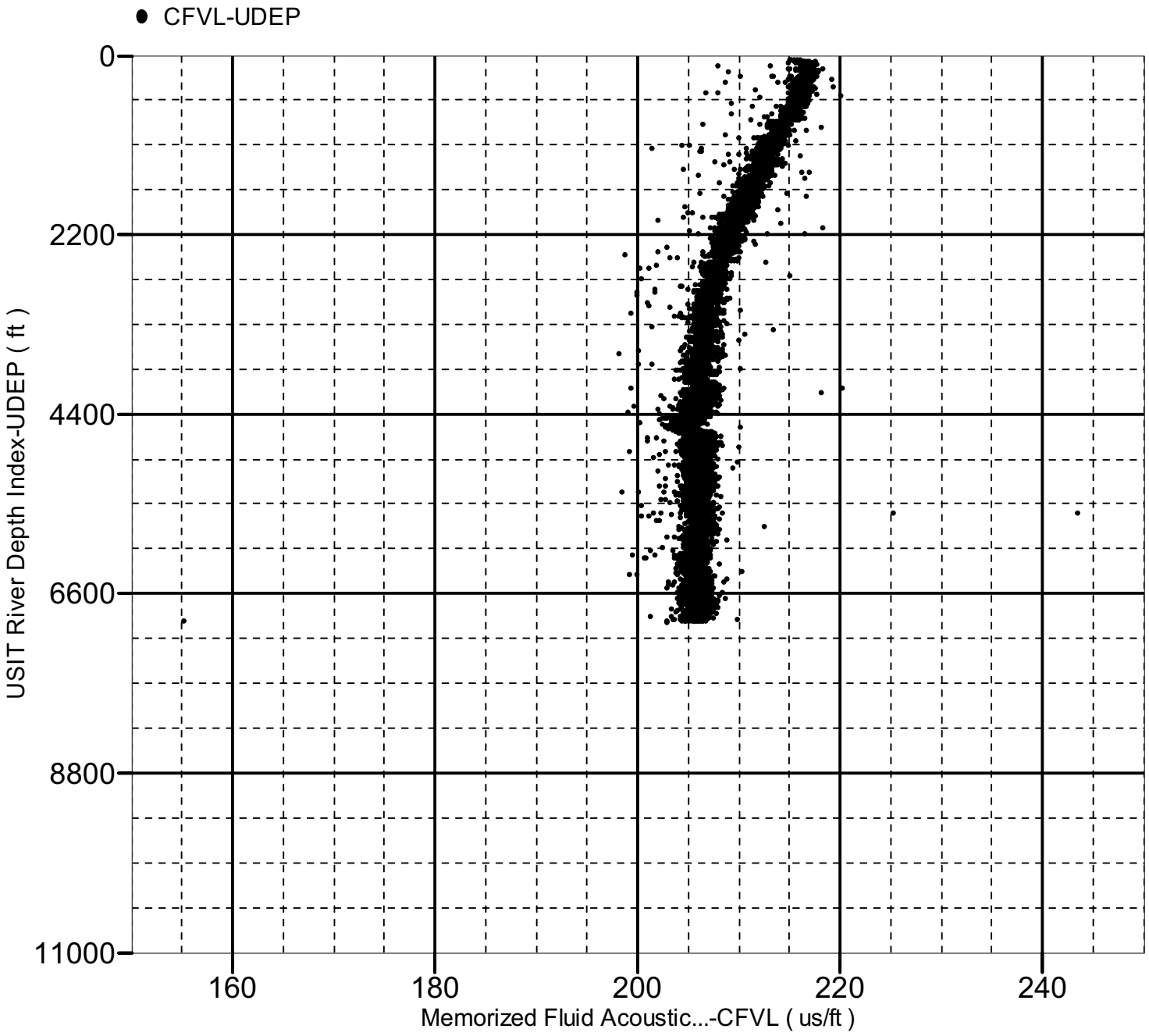
Parameter	Value	Start Time	Stop Time	Start Depth (ft)	Stop Depth (ft)
EMXV	65	26-Jul-2022 16:22:26	26-Jul-2022 17:10:04	6954.34	3861.25

EMXV	75	26-Jul-2022 17:10:04	26-Jul-2022 17:10:28	3861.25	3843.84
Pass Log[5]:Up					
EMXV	75	26-Jul-2022 17:25:04	26-Jul-2022 17:30:12	3928.88	3781.16
EMXV	85	26-Jul-2022 17:30:12	26-Jul-2022 17:50:11	3781.16	2485.34
EMXV	75	26-Jul-2022 17:50:11	26-Jul-2022 18:09:50	2485.34	1177.34
Pass Log[6]:Up					
EMXV	75	26-Jul-2022 18:24:09	26-Jul-2022 18:43:48	1269.82	66.34
All depth are at tool zero.					

Fluid Acoustic Slowness vs Depth

2D Cross Plot

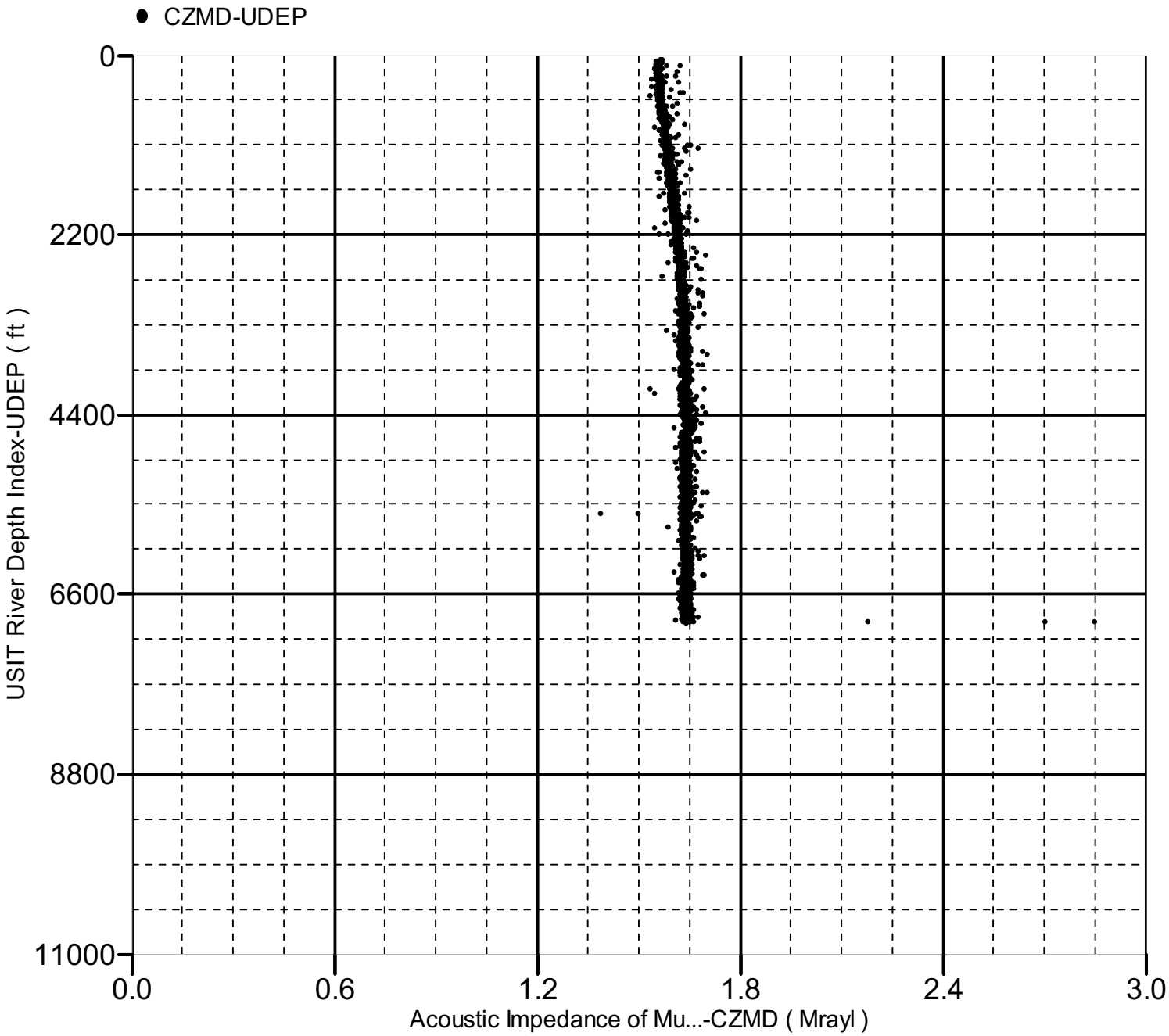
Index Range: From 65.50 to 6949.50 ft



Acoustic Impedance of Mud vs Depth

2D Cross Plot

Index Range: From 65.50 to 6949.50 ft



Field:	Spindle
County:	Weld
Country:	USA

Isolation Scanner

Cement Evaluation

Gamma Ray - CCL Log