

FORM  
6Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

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01/11/2022

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17060

Contact Name: Chelsea Cantrelle

Name of Operator: CIG EXPLORATION INC NDBA EP ENERGY E&amp;P

Phone: (713) 997-6206

Address: 1001 LOUISIANA

Fax:

City: HOUSTON State: TX Zip: 77002

Email: chelsea.cantrelle@epenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-071-60013-00

Well Name: CF&amp;I 29

Well Number: 2

Location: QtrQtr: SWSW

Section: 29

Township: 34S

Range: 63W

Meridian: 6

County: LAS ANIMAS

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.054586

Longitude: -104.478347

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: Date of Measurement: 01/11/2022

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12+1/2	8+5/8	UNK	16.9	0	104	50	104	0	VISU
SURF	7+7/8	5+1/2	UNK	15.5	0	1008	250	1008	0	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 32 sks cmt from 1056 ft. to 856 ft. Plug Type: CASING Plug Tagged: ☒

Set 85 sks cmt from 856 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 42 ft. of 5+1/2 inch casing

Surface Plug Setting Date: 06/23/2014 Cut and Cap Date: 06/23/2014 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: Eastern Colorado Well Service

Type of Cement and Additives Used: 16.1 lbs/gal

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chelsea Cantrelle

Title: HSER Advisor Date: 1/11/2022 Email: chelsea.cantrelle@epenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 10/6/2022

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

0 COA	

### **Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2598113	WELLBORE DIAGRAM-SUBSEQUENT
402923470	FORM 6 SUBSEQUENT SUBMITTED
402923530	OPERATIONS SUMMARY
402923537	CEMENT JOB SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Added subsequent wellbore diagram.	10/06/2022
Permit	See RemindMe on well doc. review for background about this submission.	01/12/2022

Total: 2 comment(s)