

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED



00245331

FEB 25 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum Inc.

3. ADDRESS OF OPERATOR
Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1955' F.W.L. - 695' F.N.L. (NW $\frac{1}{4}$)**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nelson "0"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat RAMROD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33-12N-55W-6th

12. COUNTY OR PARISH
Logan

13. STATE
Colorado

14. PERMIT NO. **68503** DATE ISSUED **12/2/68**

15. DATE SPUNDED **1-8-69** 16. DATE T.D. REACHED **1-16-69** 17. DATE COMPL. (Ready to prod.) **2-8-69** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4552 KB.** 19. ELEV. CASINGHEAD **4542**

20. TOTAL DEPTH, MD & TVD **5900 R.T.D.** 21. PLUG, BACK T.D., MD & TVD **5860** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY **--** ROTARY TOOLS **0-5900** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
"J" Sand 5813-5827 K.B.

25. WAS DIRECTIONAL SURVEY MADE
Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES - Microlog.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	159	12 $\frac{1}{4}$ "	110 sks. 60/40 Pozmix	DVR ✓
5 $\frac{1}{2}$	14# + 15.5	5895	7-7/8	110 sks. 50/50 Pozmix	FJP ✓
					HMM ✓
					JAM ✓
					JRD ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 $\frac{1}{2}$	5800	

31. PERFORATION RECORD (Interval, size and number)

5823-5827 w/16-35 gram super jets.
5813-5819 w/24-35 gram super jets.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5823-27	250 gals HCL-15% Acid.
5813-19	500 gals HCL-15% Acid.
	8000 gals gelled water, 6000#
	20-40 sand, 500# 6/8 leads

33. PRODUCTION

DATE FIRST PRODUCTION **2-8-69** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 2" Insert** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-11-69	24	--	→	335	133	46	397/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				36.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Used for fuel and vented** TEST WITNESSED BY **Moore**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. B. Buchholz TITLE Dist. Prod. Supt. DATE 2-13-69

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oil

