

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 13 1970

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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "O"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33-12N-55W

12. COUNTY

Logan

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.E.L. - 2090' F.S.L. (C/NE-SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 70-56 DATE ISSUED 3/11/70

15. DATE SPUDDED 3-2-70 16. DATE T.D. REACHED 3-7-70 17. DATE COMPL. (Report to 17001) 3-7-70 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4487 K.B. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5792 K.B. 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0 - 5792 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) --- 25. WAS DIRECTIONAL SURVEY MADE Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN T.E.S. - M.L. 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	168	12 1/4	150 sks. 60/40 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FSP
	HHM
	JAM
	LJD

33. PRODUCTION DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS



00290990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. B. Luchholz TITLE District Production Supt. DATE March 9, 1970

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>LOG TOPS: Niobrara 4784 Carlile 5158 Greenhorn 5354 Bentonite 5516 "D" Sand 5622 "J" Sand 5726 RTD 5792 LTD 5791</p> <p>DST #1 5737-55, OP 4", SI 30", OP 2 hrs., SI 30", weak steady blow, had 3000' gas in pipe, rec. 135' muddy water w/heavy oil scum + 1283' water. FP 84-642, SIP 1462-1396.</p> <p>DST #2 5736-46 (Straddle), OP 2 hrs., SI 30", weak steady blow, had 2196' gas in pipe, rec. 107' heavy oil-cut muddy water + 90' muddy water. FP 23-76, FSIP 829.</p> <p>D & A</p>

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

DATE 10-18-2010 BY SP-6 JTB/STW

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