

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 13 1970

MAR 11 1970

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "O"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33-12N-55W

12. COUNTY

Logan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____b. TYPE OF COMPLETION:
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR. ☐

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.E.L. - 2090' F.S.L. (C/NE-SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

70-56

12/11/70

15. DATE SPUDDED 3-2-70 16. DATE T.D. REACHED 3-7-70 17. DATE COMPL. (Report to OGC) 3-7-70 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4487 K.B. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5792 K.B. 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -- 25. WAS DIRECTIONAL SURVEY MADE Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

I.E.S. - M. L.

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	168	12 1/4	150 sks. 60/40 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	ESP
	HHM
	JAM
	UD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00290990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. B. Luchholz

TITLE

District Production Supt.

DATE

March 9, 1970

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>LOG TOPS: Niobrara 4784 Carlile 5158 Greenhorn 5354 Bentonite 5516 "D" Sand 5622 "J" Sand 5726 RTD 5792 LTD 5791</p> <p>DST #1 5737-55, OP 4", SI 30", OP 2 hrs., SI 30", weak steady blow, had 3000' gas in pipe, rec. 135' muddy water w/heavy oil scum + 1283' water. FP 84-642, SIP 1462-1396.</p> <p>DST #2 5736-46 (Straddle), OP 2 hrs., SI 30", weak steady blow, had 2196' gas in pipe, rec. 107' heavy oil-cut muddy water + 90' muddy water. FP 23-76, FSIP 829.</p> <p>D & A</p>

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH