

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

SEP 8 1969



00245338

AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Petroleum, Inc.				8. FARM OR LEASE NAME Wilson Heirs			
3. ADDRESS OF OPERATOR Box #390, Sterling, Colorado				9. WELL NO. 2			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 700' F.N.L. - 1995' F.E.L. (C NW-NE)  At top prod. interval reported below  At total depth				10. FIELD AND POOL, OR WILDCAT Ramrod			
14. PERMIT NO. 69 200				DATE ISSUED 4/30/69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-12N-55W	
15. DATE SPUDDED 5-29-69		16. DATE T.D. REACHED 6-5-69		17. DATE COMPL. (Ready to prod.) 7-5-69		12. COUNTY OR PARISH Logan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4549 K.B.		19. ELEV. CASINGHEAD 4540		13. STATE Colorado			
20. TOTAL DEPTH, MD & TVD 5890 K.B.		21. PLUG, BACK T.D., MD & TVD 5815		22. IF MULTIPLE COMPL., HOW MANY ---		23. INTERVALS DRILLED BY --> 0 - 5890	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5800 - 5805 K.B. "J" Sand				25. WAS DIRECTIONAL SURVEY MADE Dev.			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-MICROLOG				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		20#		132'		12 1/4	
5 1/2		11# & 15.5#		5886'		7-7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		5784					
31. PERFORATION RECORD (Interval, size and number) 5821 - Sway Frac Jet 5800-5808 w/34-35 gram Bimetallic jets. 5800-5805 w/21-35 gram Bimetallic jets.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5800 - 5808		750 gals. 12% Mud acid. Squeezed w/100 sks. 50/50 Pozmix.					
5800 - 5805		250 gals. 15% HCL Acid. 3520 lease crude.					
33. PRODUCTION				See attached.			
DATE FIRST PRODUCTION 7-5-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-3/4" Insert Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-8-69		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD -->	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE -->		OIL—BBL. 241	
						GAS—MCF. 351	
						WATER—BBL. 4	
						OIL GRAVITY-API (CORR.) 36.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented.				TEST WITNESSED BY Schneider			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. B. Buchholz		TITLE District Production Supt.		DATE 7-22-69			