

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/28/2022

Submitted Date:

10/06/2022

Document Number:

697504247

FIELD INSPECTION FORM

Loc ID 418750 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10544

Name of Operator: HIGHPOINT ENERGY LLC

Address: 361 71ST AVE

City: GREELEY State: CO Zip: 80634

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
 2 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		rreyes@rocheconstructors.com	
		mnotter@rocheconstructors.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418740	WELL	PA	08/16/2019	OW	123-31988	RBF 15B	RI
418899	WELL	PA	08/24/2019	OW	123-32060	RBF 24-15D	RI
418900	WELL	PA	08/24/2019	OW	123-32061	RBF 14-15D	RI
419447	WELL	PA	05/09/2019	OW	123-32254	RBF 11-22D	RI
419697	WELL	PA	08/24/2019	OW	123-32323	RBF 13-15D	RI
419699	WELL	PA	08/24/2019	OW	123-32324	RBF 23-15D	RI
433462	TANK BATTERY	AC	08/13/2010		-	RBF 15B	RI

General Comment:

This is a Final Reclamation inspection in response to a bond release request. Sundry Document # 402773005 stated that Final Reclamation is complete and ready for inspection.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type:	#		corrective date
Comment:	One piece of debris was observed on location. Refer to the attached inspection photos.		
Corrective Action:	Comply with Rule 1004.a.		Date: 09/28/2022
	The corrective date is the date the location was observed out of compliance.		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>418740</u>	Type: <u>WELL</u>	API Number: <u>123-31988</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>418899</u>	Type: <u>WELL</u>	API Number: <u>123-32060</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>418900</u>	Type: <u>WELL</u>	API Number: <u>123-32061</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>419447</u>	Type: <u>WELL</u>	API Number: <u>123-32254</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>419697</u>	Type: <u>WELL</u>	API Number: <u>123-32323</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>419699</u>	Type: <u>WELL</u>	API Number: <u>123-32324</u>	Status: <u>PA</u>	Insp. Status: <u>RI</u>
Facility ID: <u>433462</u>	Type: <u>TANK</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:	Based on historic imagery from 4/7/2010 prior to oil and gas operations the parcel and location were associated with other land disturbances. Location pictures submitted as part of the permitting process indicate vegetation appeared to consist of weedy, annual vegetation (e.g., cheatgrass and tumbleweeds).	Date 09/28/2022
	At the time of this inspection, a List B Colorado noxious weed, Canada thistle, was observed throughout portions of the location. Operator will have to control and manage Canada thistle before the location will be released.	
	Comply with Rule 1004.e. All areas being reclaimed shall be kept as free as practicable of all undesirable plant species designated to be noxious weeds.	
The corrective date is the date the location was observed out of compliance.		
Overall Final Reclamation	Fail	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: At the time of this inspection, no stormwater erosion issues were observed.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697504248	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5879935