

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/03/2022

Submitted Date:

10/05/2022

Document Number:

700300443**FIELD INSPECTION FORM**Loc ID 325488 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1001 17TH STREET STE 1160City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Telecky, Barbara		btelecky@blm.gov	<a href="#">Durango</a>
, General		Inspections@catamountep.com	<a href="#">All SW field inspections</a>
Kosola, Jason		jason.kosola@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214877	WELL	AP	08/31/2022	CBM	067-06481	Pine River Unit 3-31 1	WO

**General Comment:**

Inspection to confirm rig liner integrity and E&P waste management by Compliance supervisor Steve Labowskie. Operator representative was on site. Holes and tears were observed in several places in addition to voluges of fluid which contained a mixture of precipitation, coal cuttings and fine black material which had an appearance of being mix/saturated with brine in areas. Compliance supervisor told operator representative that a spill report should be filled in accordance with Rule 912.b

4 400 bbl temporary tank containing brine and produced water on location. Trailer houses and majority of equipment and supplies moved off. Trashed stroed in bear resistant container.

No new Form 2A COAs due to re-entry.

**Location****Lease Road:**

Type	Other		
comment:	areas where vehicles were parking off road now taped off, CA from previous inspection doc#702500331 performed		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	4 400 bbl temporary tanks in containment, hand marked as brine and produced water. Should also have NFPA placard if fluid stored on unmanned location.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

**Good Housekeeping:**

Type	OTHER		
Comment:	chemicals removed from site CA from previous inspection doc#702500331 completed		
Corrective Action:		Date:	
Type	TRASH		
Comment:	edges of location and interim rec area free of trash and debris, CA from previous inspection doc#702500331 performed		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
Other				
Comment:	Coal fines, brine/drilling fluid mixed with recent precipitation, small amounts of refined oils from motr and rig also observed.			
Corrective Action:	Continue clean up, file spill report. Repair liner and minimize and respond to releases during completion operations.			Date: 10/07/2022

In Containment: No

Comment: Crews and vacuum truck were in process of cleaning liner and coal slush/brine/precipitation mixture. Also, holes and rips were observed in rig liner. Due to volumes, nature of material liner integrity and fluid over 1 bbl observed on unlined area operator is required to file a spill report in addition to documenting clean up.

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 214877 Type: WELL API Number: 067-06481 Status: AP Insp. Status: WO

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** rig moved off, crews cleaning liner and vacuum truck removing fluid before MIRU of completion rig. Operator stated they intended to re-use liner for completion rig even though rips and tears are present.

Corrective Action: **Repair or replace liner if used for required spill prevention during completion operations.** Date: 10/07/2022

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
		Ditches	Fail			
		Compaction	Pass			
		Culverts	Fail			

Comment: On road: Run-on continues to be a problem. One culvert has angular cobble sized inlet/outlet protection. 2 additional culverts have no protection and are beginning to erode. Removed sediment stockpile next to culvert and ditches have been removed and that CA from previous inspection doc#702500331 has been performed. Ditches are now full in places again with material piling up at run-on at small rise just before entrance to well pad. Storm events on Sept 30-Oct 2 in area. Post event inspection should include maintaining BMPs such as cleaning ditches and maintaining BMPs and evaluating if additional BMPs such as wattles or check dams are needed.

It appears some erosion channels are now running onto north and east sides of location.

Corrective Action: Repair/maintain installed BMPs and determine if additional BMPs are needed.

Date: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300457	tear in rig liner material	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878716">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878716</a>
700300458	holes in rig liner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878717">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878717</a>
700300459	coal material, brine and precipitation mix off liner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878718">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878718</a>
700300460	coal, brine (E&P waste mix) and precip off liner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878719">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878719</a>
700300461	refined oil mixed with water off edge of liner	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878720">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878720</a>
700300462	sediment migration onto access road	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878721">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878721</a>
700300463	inlet/outlet erosion protection installed on 1 culvert	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878722">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878722</a>