

OCCIDENTAL PETROLEUM CORPORATION

Please contact your area engineer with any questions concerning this procedure.

9/21/2022

PLUG and ABANDONMENT PROCEDURE

REI 20-9

API: 05-123-24106

**Step Description**

1	Review Previous Open Wells Reports/Well History. If you have questions or concerns, contact Foreman/Engineer.
2	COA: Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.).
3	Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
4	MIRU Slickline. Pull production equipment and tag bottom. Record tag depth, casing/tubing pressures and fluid level in Open Wells. Gyro was run on 08/01/06. RDMO Slickline.
5	Prepare location for base beam equipped rig. Install perimeter fence as needed.
6	COA: Verify Form 17 (State Bradenhead Test) has been run within 60 days of RU.
7	Refer to the Rockies Well Services Guidelines document whenever rigging up BOP and WL, or whenever tripping in or out of the well. Consult with Foreman/Engineer before deviating from these guidelines. All cement jobs (excluding injections squeezes) must be pumped at 4-6 BPM. All cement plugs pumped through tubing must use the Diverter tool. Final top-out can be pumped between 2-4 BPM.
8	Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and leave open during working hours. Re-check pressure each day and input value in the "Casing press." box in Open Wells.
9	MIRU WO rig. Verify BOP and wellhead rating, inspect for appropriate API standards, pressure test BOP. Kill well as necessary using biocide treated fresh water. ND WH. NU BOP. Unland tbg. **Barrier Management** Fluid will be the only barrier while NU BOP. Stop and review JSA.
10	TOOH and SB 2-3/8" tbg. LD remaining 2-3/8" tbg.
11	MIRU WL. PU and RIH with (4-1/2, 11.6#) gauge ring to 6910'. POOH.
12	PU and RIH with (4-1/2, 11.6#) CIBP and set at +/- 6900'. POOH. Slowly top fill well to clear out all gas. Pressure test CIBP to 500 psi. RIH and dump 2 sx cement on CIBP. POOH.
13	PU and RIH with one 4', 3-1/8" deep penetrating perf gun with 4 spf. Shoot squeeze holes at 4295'. POOH. RDMO WL.
14	PU and TIH with (4.5", 11.6#) packer on 2.375" tbg. Set packer at 4235'.
15	Establish an injection rate with treated water. Record rate and pressure results and report them to the Foreman/Engineer. Plugging orders may change based on results. When 1 bpm is achieved, record pressure and successful test has been completed.
16	Release packer. TOOH, SB 2.375" tbg. LD packer.
17	If gas is present, consider swabbing and venting before pumping injection squeeze.
18	PU and TIH with (4.5", 11.6#) CICR on 2.375" tbg. Set CICR at 4235'.
19	MIRU cementers. Pump Squeeze: 100 sx (21.2 bbl or 119 cf) of the AGM Sus blend: 2% Gypsum, 0.4% Latex, 0.25% Fluid Loss, 0.3% Dispersant. Underdisplace by 1 bbls. Volume is based on 60' in the casing below the CICR, cement squeezed into formation, and 65' on top of the CICR. Collect wet and dry samples of cement to be left on rig. RDMO Cementers
20	Pull out of cement. TOOH to 4170'. Reverse circulate 2x well volume to ensure no cement is left in the tbg.
21	TOOH and SB 2.375" tbg. LD stinger, and remaining tbg.
22	COA: Confirm and document static conditions in the well before placing the next plug. If there is evidence of pressure or fluid migration at any time after placing the Sussex plug, contact Engineering.
23	MIRU WL. PU and RIH with one 4', 3-1/8" perf gun with 4 spf. Shoot 16 squeeze holes at 2800'. RDMO WL.
24	Initiate circulation at low rate monitoring returns for fluid. Add mud thinner to hydrate/clean mud. Slowly increase circulation rate to 4-6 BPM using mud thinner and gel polymer sweeps as needed.
25	Pump 47 bbls of 160F HSF (0.5 gals/bbl or 1.5 lbs/bbl) and let soak for ~2 hours.

26	Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
27	MIRU cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Squeeze: 215 sx (46.4 bbl or 260 cf) of the AGM Lwr blend: 1% CaCl, 4% Gypsum, 0.4% Latex. Volume is based on 700' in the casing-hole annulus with 25% excess, and 700' in the casing. Collect wet and dry samples of cement to be left on rig. RDMO Cementers.
28	Leave valves open for 10 minutes to allow cement to balance between the production and surface casing. If 2 bbls or more of displacement fluid flows back through the production casing, shut in well to ensure TOC remains at a workable depth.
29	TIH with 2.375" tubing and tag cement top to verify TOC inside production casing. TOOH and SB tubing.
30	MIRU WL. PU and RIH with one 4', 3-1/8" perf gun with 4 spf. Shoot 16 squeeze holes at 1800'. RDMO WL.
31	Initiate circulation at low rate monitoring returns for fluid. Add mud thinner to hydrate/clean mud. Slowly increase circulation rate to 4-6 BPM using mud thinner and gel polymer sweeps as needed.
32	Pump 47 bbls of 160F HSF (0.5 gals/bbl or 1.5 lbs/bbl) and let soak for ~2 hours.
33	Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
34	MIRU cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Squeeze: 215 sx (46.4 bbl or 260 cf) of the AGM Upr blend: 1.5% CaCl, 4% Gypsum, 0.4% Latex. Volume is based on 700' in the casing-hole annulus with 25% excess, and 700' in the casing. Collect wet and dry samples of cement to be left on rig. RDMO Cementers.
35	Leave valves open for 10 minutes to allow cement to balance between the production and surface casing. If 2 bbls or more of displacement fluid flows back through the production casing, shut in well to ensure TOC remains at a workable depth.
36	COA: WOC 8 hours. If there is evidence of pressure or fluid migration, contact Engineering as there will need to be additional remediation attempts before the SC shoe plug.
37	TIH with 2.375" tubing and tag cement top to verify TOC inside production casing. TOOH and SB tubing.
38	PU and TIH with mechanical cutter on 2-3/8 tbg. Cut 4-1/2, 11.6# casing at 938'. TOOH and LD cutter.
39	Attempt to establish circulation with biocide treated fresh water.
40	ND BOP. ND TH. Un-land casing. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Foreman/Engineer. **Barrier Management** Fluid will be the only barrier while unlanding casing. Stop and review JSA.
41	Install BOP on casing head with 4-1/2", 11.6# pipe rams. **Barrier Management** Fluid will be the only barrier while NU BOP. Stop and review JSA.
42	TOOH and LD all 4-1/2", 11.6# casing. Remove 4-1/2", 11.6# pipe rams and install 2-3/8" pipe rams.
43	TIH with diverter tool on 2-3/8 tbg to 938'. Establish circulation to surface with biocide treated fresh water and circulate bottoms up.
44	Initiate circulation at low rate monitoring returns for fluid. Add mud thinner to hydrate/clean mud. Slowly increase circulation rate to 4-6 BPM using mud thinner and gel polymer sweeps as needed.
45	Pump 21 bbls of 160F HSF (0.125 gals/bbl or 0.5 lbs/bbl) and let soak for ~2 hours.
46	Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
47	COA: Verify and document that all pressure and fluid migration has been eliminated prior to placing the SC shoe plug at 938'. If there is evidence of pressure or fluid migration, contact Engineering.
48	MIRU cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Surface Casing Shoe Plug: Pump 95 sx (20.6 bbl or 115 cf) of the AGM Surf blend: 2% CaCl, 4% Gypsum, 0.4% Latex Volume is based on 100' in 7.875 bit size open hole with 30% excess factor, 200' in the 8-5/8, 24# surface casing with no excess. The plug is designed to cover 938'-638'. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
49	COA: If cement was not circulated to surface, then WOC 4 hours. Tag TOC. TOC must be 788' or shallower. If tag is too deep or there is evidence of pressure or fluid migration, contact Engineering.

50	Pull out of cement. TOOH to 260'. Forward circulate tbg clean with fresh water. TOOH & SB 260' of tubing. Plug can be tagged after 4 hours, but must have a 6 hour WOC before PT.
51	ND 7-1/16" BOP. NU 9" or 11" BOP. RIH with bit and scraper. Clean csg and tag TOC. Circulate Clean. POOH. PT casing to 500 psi. Contact engineering if test fails.
52	TIH with diverter tool on 2-3/8 tubing to 260' and pump 17 bbls of 160F HSF (0.125 gals/bbl or 0.5 lbs/bbl) to fill Csg & Flush Csg Valves. Let soak for 1 hour. Circulate out with water.
53	MIRU WL. PU and RIH with (8-5/8, 24#) CIBP and set at 260'. POOH. RDMO WL.
54	MIRU Cementers. Pump Surface Plug: Pump 100 sx (21.6 bbl or 121 cf) of the AGM Surf blend: 2% CaCl, 4% Gypsum, 0.4% Latex. Volume based on 260' inside 8-5/8, 24# surface casing with no excess. Cement will be from 260' to surface. This includes 5 additional bbls for contamination. Verify and document cement to surface. Collect wet and dry samples of cement to be left on rig.
55	TOOH and remove diverter tool. Insert ~5' of 2-3/8" Tbg. Circulate FW to clean Csg & Csg Valves. LD final joint of 2-3/8" Tbg. RDMO cementers. ND BOP. Install night cap. RDMO WO rig.
56	Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
57	Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
58	Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
59	Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
60	Welder cut casing minimum 5' below ground level.
61	Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
62	Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
63	Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
64	Back fill hole with fill. Clean location, and level.
65	Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.