

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/03/2022

Submitted Date:

10/03/2022

Document Number:

702500534

FIELD INSPECTION FORM

Loc ID 333541 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments3 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, General		sjninspections@ikavenergy.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216271	WELL	PR	09/20/2021	GW	067-07877	MCCARVILLE B 1	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Muffler exhaust hose is unused (IMG 03).		
Corrective Action:	All unused equipment must be returned to use or stored off location per rule 606.		Date: 10/19/2022

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Pump jack is enclosed by chain link fence with barbed wire.		
Corrective Action:			Date:

Equipment:

Type	Count	Comment	Corrective Action	Date	corrective date
Deadman # & Marked	# 4	Rig anchor not marked properly (IMG 04).	Install proper guy line markers per Rule 1003.a	10/19/2022	
Gas Meter Run	# 1	Gas meter calibration is within the last year.			
Bird Protectors	# 1	Separator vent stack is screened.			
Pump Jack	# 1				
Flow Line	# 3	3" line from wellhead to separator, 1" line from separator to gas powered prime mover, 2" proeudce water line from separator to off location.			
Bradenhead	# 1	Bradenhead is accessible.			
Vertical Heated Separator	# 1				

Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas powered.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216271 Type: WELL API Number: 067-07877 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
		Gravel	Pass			
		Compaction	Pass			
Gravel	Pass					

Comment: Lube oil spill prevention is ~2" from full of oily residue and rainwater (IMG 05).

Corrective Action: Maintain spill prevention per rule 1002.f(2)B

Date: 10/05/2022

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500535	Photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5876140