

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	entrance sign is adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 248604 Type: WELL API Number: 123-16402 Status: TA Insp. Status: TA

Cement

Cement Contractor

Contractor Name: Ranger Energy Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): CICR 2,250 ft. Cement Volume (sx): 135

Good Return During Job: _____ Cement Type: G

Comment: Arrived on location at 1130 hrs. Ranger Energy Services cement crew on location and RU, Safety Meeting, fill and pressure test lines to 2000 psi. Start mixing and pumping 135 sxs of 15.8 lbs. cement for a Suicide squeeze, CICR set at 2,250 ft. Perforations are set at 2,350 ft. and 2,000 ft.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/26/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Friday 9-30-2022 at approximately 1130 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to form 42 MIRU Doc # 403171938 and Form 42 PA Doc # 403171908. Operator: Chevron/Noble Location name: UPRC 17-5Q API #05-123-16402 County: Weld Weather: Clear. Location: Dry. While there, I observed a wellsite, with active plugging operations at the time of inspection. During this inspection, I observed no compliance issues: See attached photos. I spoke with Chevron Company Man Eric Peterson about the current operations (pumping a Suicide squeeze) perforation depth (2,350 ft. and 2,000 ft.) CICR depth (2,250 ft.) and cement type, weight and # of sxs (G, 15.8 lbs. & 135). No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	09/30/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401151	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5875290