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DEC 24 1956
OIL & GAS
COMMISSION



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "B" WELL NO. 1

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION NE NE SE Section 25 Township 9N Range 54W Meridian 6th PM
 (Quarter Quarter)
330 feet from East Section Line and 2372 feet from South Section Line
 N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on 6-10-51 with perforations from 4875-88' KB. Initial production was 353 BOPD, flowing. Production declined to 18 BOPD, .5 Water, on 11-6-56 and remedial work was approved for the well.

Cable tools were moved in on 11-29-56 and rods and tubing removed from well. Sand was cleaned from well bore and the hole swabbed dry. 250 gal. MCA was dumped in well, followed by 50 bbls. lease crude. After 30 minutes hole was loaded with lease crude. Mixed and injected 6000# sand, 600# Adomite, and 6000 gal. lease crude. Max. pressure, 1800#, Min. pressure 1600#. Final pressure of 1700# bled to zero in 5 minutes. Injection rate 18.5 bbls. per minute. Well was swabbed to recover load oil and then returned to the pump. Average production in 10 days following workover, 53 BOPD, 20 BWPD.

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Producer



I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: _____
 Date DEC 24 1956
 Director [Signature]

Company The Texas Company Date 12-17-56
 Address Box 1346, Casper, Wyo. Phone No. 2-5353
 By [Signature] Title District Superintendent
 (Signature)

[Handwritten initials]