

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number:

Name of Operator: Rockies Oil & Gas Inc.

Address: 8711 Greeley Ave.

City: Johnstown State: Co. Zip: 80534

API Number: 05-075-9047-1

OGCC Lease No: /

Contact Name & Phone Number

Dean Rogers

No: 970-587-5078

Fax: 970-587-5078

Well Name: Warnecke Number: 1-A

Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW 30-9N-54W

County: Logan Federal, Indian or State lease number: /

Field Name: Bingo Field Number: 6760

FOR OGCC USE ONLY

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24 hour notice required, contact:

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Complete the
Attachment Checklist

Opr OGCC

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☐ Yes Top of casing cement: _____

Fish in hole: ☐ No ☐ Yes If yes, explain details below: _____

Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below: _____

Details: _____



00238928

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5300 with 2 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>700</u> ft. to <u>600</u> ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set 50 SKS 1/2 in 1/2 out surface casing from 125 ft. to _____ ft. } Filled to surface.

Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set _____ SKS in rat hole

Dry-Hole Marker: ☐ No ☐ Yes

Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 4423 ft. of 5 1/2 in. casing.

Plugging date: 2-9-98

*Wireline contractor: ADI Wireline

*Cementing contractor: H+R Well Services Inc.

Type of cement and additives used: Type 2 neat

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dave Rebol

Signed: [Signature]

Title: Agent

Date: 2/12/98

OGCC Approved: [Signature]

Title: SR. PETROLEUM ENGINEER

Date: MAR 03 1998

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.