

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY
 RECEIVED
 FEB 18 98
 COGCC

OGCC Operator Number: _____
 Name of Operator: Rockies Oil + Gas Inc.
 Address: 871 Greeley Ave.
 City: Johnstown State: Co. Zip: 80534
 API Number: 05-075-9047-1 OGCC Lease No: _____
 Well Name: Warnecke Number: 1-A
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW 30-9N-54W
 County: Logan Federal, Indian or State lease number: _____
 Field Name: Bingo Field Number: 6760

Contact Name & Phone Number
Dean Rogers
 No: 970-587-5078
 Fax: 970-587-5078

24 hour notice required, contact: _____
 @ _____

Complete the Attachment Checklist

	Opr	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: _____



Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5300 with 2 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 40 sks cmt from 700 ft. to 600 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set 50 SKS 1/2 in 1/2 out surface casing from 125 ft. to _____ ft. } Filled to surface.
 Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate
 Set _____ SKS in rat hole Dry-Hole Marker: No Yes
 Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 4423 ft. of 5 1/2 in. casing. Plugging date: 2-9-98
 *Wireline contractor: ADI Wireline
 *Cementing contractor: H+R Well Services Inc.
 Type of cement and additives used: Type 2 neat
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dave Rebol
 Signed: [Signature] Title: Agent Date: 2/12/98
 OGCC Approved: [Signature] Title: SR. PETROLEUM ENGINEER Date: MAR 03 1998
 CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.