FORM 2 Rev 8/96

00238930

RECEIVED

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
JUL 11 97
COGCC

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1 a. TYPE OF WORK

APPLICATION FOR PERMIT TO:

☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL
OIL ☒ GAS ☒ COAL BED ☐ OTHER:
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

Refiling ☐
SideTrack ☐

2. OGCC Operator Number: 79905
3. Name of Operator: Smith Oil Properties, Inc.
4. Address: 518 - 17th Street, Suite 360
City: Denver State: CO Zip: 80103
5. Contact Name & Phone: James A. Smith
No: (303) 825-7405
Fax: (303) 825-0516
6. Well Name: Warnecke Well Number: 1-A
7. Unit Name (If Appl.): Unit No:
8. Objective Formation(s): 'J' Sand Formation Code:
9. Proposed Total Depth: 5391

Complete the Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	X	
Form 2A (Reclamation) & 1 Copy		
Permit Fee ($200) 50.00	X	
Well Location Plat	X	
Copy of Topo Map	X	
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County		

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 30 Twp: 9N Rng: 54W Meridian: 6th
11. Footage From Exterior Section Lines (if directional, submit drilling plan):
At Surface: 669 FSL + 2055 FWL
If directional, at Top Proposed Prod. Zone:
If directional, at Bottom Hole:
12. Ground Elevation: 4385 13. County: Logan
14. Field Name: ~~W/C~~ RINGO Field Number: ~~W/C~~ 67160

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):
16. # Acres in Unit:
17. Unit Description:
18. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:
19. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No
If No: ☐ Surface Owners Agreement Attached or ☒ $25,000 Blanket Bond ☐ $2,000 Bond ☐ $5,000 Bond
20. Total Acres in Lease: 320
21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):
660 FSL 2055 FWL SESW Sec 30-9N-54W
22. Is location in a high density area (Rule 603b)? ☒ No ☐ Yes
23. Distance to nearest Lease Line: 660'
24. Distance to nearest Property Line: 660'
25. Distance to nearest well completed in the same Formation: 2 mile
26. Distance to nearest building, public road, major above ground utility or railroad: 2 mile
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: 8-15-97
28. Drilling Contractor Number: Name: Ashby Drlg. Company Phone #: (303) 830-7422
* If Air/Gas Drilling, Notify Local Fire Officials
29. Is H2S Anticipated: ☒ No ☐ Yes If yes, attach contingency plan.
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☒ No ☐ Yes
31. Will salt sections be encountered during drilling? ☒ No ☐ Yes
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? ☐ No ☐ Yes
33. Mud disposal: ☐ Offsite ☒ Onsite
Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other:

34. CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12¼	8 5/8	24#	95	80	circ	
7 7/8	5½	15.50	5391	150		
		Stage Tool				

35. BOP Equipment: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None
36. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James A. Smith

Signed: James A. Smith Title: President Date: 7/10/97

OGCC Approved: R Bruibing Director of COGCC Date: JUL 17 1997

API NUMBER
05- 075-9047-1

Permit Number: 97-554 Expiration Date: JUL 16 1998

CONDITIONS OF APPROVAL, IF ANY:

Provide 24 hour notice of MIRU to Ed Binkley at 970-842-4465. If production casing is set provide annular cement coverage from 900' up into surface casing shoe for aquifer coverage. If dry hole, set 40 sks cement between J and D Sands, 40 sks cement from 900' up, fill with cement from 130' to surface. Cut 4' below GL, weld plate.