

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00238911

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Rockies Oil & Gas Inc. PHONE 970-587-5078

ADDRESS 871 Greeley Ave. Johnstown, CO 80534

2. DRILLING CONTRACTOR Ashby Drilling PHONE 303-830-7422

3. LOCATION OF WELL (Footages from section lines)
At surface 669 FSL & 2055 FWL
At top prod. interval reported below
At total depth

4. ELEVATIONS, KB 4388, GR 4386

5. TYPE OF WELL COALBED
 OIL GAS METHANE DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER Warnecke 1-A

10. FIELD OR WILDCAT Bingo

11. QTR. QTR. SEC. T. R. AND MERIDIAN SESW Sec 30 9N-54W

12. PERMIT NO. 97 554 13. API NO. 05 075 9047 1 14. SPUD DATE 11-12-97 15. DATE TO REACHED 11-14-97 16. DATE COMPL. D&A READY TO PROD

17. COUNTY Logan 18. STATE CO.

19. TOTAL DEPTH MD 5435' 20. PLUG BACK TOTAL DEPTH MD 5397' 21. DEPTH BRIDGE PLUG SET MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) None

23. WAS WELL CORED? NO YES (Submit Analysis)
WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOPOF CEMENT (Specify calc. or CBL)
<u>8 5/8</u>	<u>24#</u>	<u>12 1/4</u>	<u>0</u>	<u>95</u>		<u>80</u>		<u>Surface</u>
<u>5 1/2</u>	<u>15.5#</u>	<u>7 7/8</u>	<u>0</u>	<u>5435'</u>	<u>901</u>	<u>150</u>		<u>4510'</u>

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
<u>2 3/8</u>	<u>5393'</u>							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) <u>J-1</u>	<u>5350</u>	<u>5356'</u>	<u>6'</u>	<u>.38"</u>	<u>24</u>	<u>Open</u>
B) <u>J-2</u>	<u>5359</u>	<u>5365'</u>	<u>6'</u>	<u>.38"</u>	<u>24</u>	<u>Open</u>
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
<u>5350-5356'</u>	<u>500 gal 7 1/2% HCl</u>
<u>5359-65'</u>	<u>1000 gal 7 1/2% HCl</u>

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
<u>12-1-97</u>	<u>12-15-97</u>	<u>24</u>	<u>→</u>	<u>1.5</u>	<u>10</u>	<u>84</u>		<u>Vented</u>	<u>Pumping</u>
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<u>→</u>	<u>1.5</u>	<u>10</u>	<u>84</u>		<u>Wait on plugging orders</u>	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<u>→</u>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<u>→</u>						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
J Sand	5350	5365'			

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

The Warnecke 1-A was a re-entry. No logs run.

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT

- 3. WELLBORE SKETCH (See #27)
- 4. DST REPORT
- 5. DIRECTIONAL SURVEY

- 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 7. CORE ANALYSIS
- 8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dean A Rogers

PRINT Dean A Rogers

TITLE V.P.

DATE 1-15-98