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CORE LABORATORIES, INC
 Petroleum Reservoir Engineering
 DALLAS, TEXAS

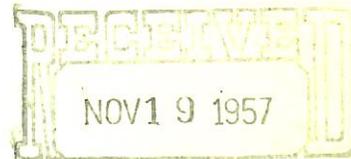
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Company SKELLY OIL COMPANY Formation "J" SAND Page 1 of 1
 Well LINDSEY NO. 1 Cores DIA. CONV. File RP-2-1766
 Field WILDCAT Drilling Fluid WATER BASE MUD Date Report 11-1-57
 County LOGAN State COLORADO Elevation 4391'KB Analysts LAH
 Location NE-NE-NW SEC. 30-9N-54W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
 (Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL		TOTAL WATER		
					% VOLUME	% PORE	% PORE		
1	5412-13	0.0	0.0	0.8					VERTICAL FRACTURE, sandstone, fine-grain
2	5414-15	21	16	8.6					VERTICAL FRACTURE, sandstone, fine-grain
3	5416-17	48	40	10.5					VERTICAL FRACTURE, sandstone, fine-grain
4	5418-19	410	381	16.9					VERTICAL FRACTURE, sandstone, fine-grain

Sample numbers 1-4 are for porosity and permeability only.



OIL & GAS
 CONSERVATION COMMISSION



NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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