



**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	entrance sign is adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 247745 Type: WELL API Number: 123-15543 Status: SI Insp. Status: SI

**Cement**

Cement Contractor

Contractor Name: Schlumberger Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): CICR 2,060 ft. Cement Volume (sx): 160

Good Return During Job: \_\_\_\_\_ Cement Type: G

Comment: arrived on location at 1445 hrs. Schlumberger cement crew on location and RU waiting on water. Safety Meeting, fill and pressure test lines to 3000 psi. Start mixing and pumping 160 sxs of 15.8 lbs. cement for a rollover squeeze, CICR set at 2,060 ft. Perforations are set at 2,500 ft. and 2,000 ft.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 08/03/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: NONE  
 End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On Thursday 9-29-2022 at approximately 1445 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to form 42 MIRU Doc # 403174423 and Form 42 PA Doc # 403174416.                      Operator: Oxy/Kerr McGee                      Location name: Jessee Powers Unit A-1A                      API #05-123-15543                      County: Weld                      Weather: Clear.                      Location: Dry.                      While there, I observed a wellsite, with active plugging operations at the time of inspection. During this inspection, I observed no compliance issues:                      See attached photos.                      I spoke with Oxy Company Man Jeremy Duty about the current operations (pumping a rollover squeeze) perforation depth (2,500 ft. and 2,000 ft.) CICR depth (2,060 ft.) and cement type and weight (G, 15.8 lbs.).                      No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	09/29/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401145	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5874230">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5874230</a>