

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/29/2022

Submitted Date:

09/29/2022

Document Number:

697006508**FIELD INSPECTION FORM**Loc ID 443320 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**25 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443315	WELL	PR	06/01/2022	OW	123-42227	Lajco 17U-203	PR
443316	WELL	PR	06/01/2022	OW	123-42228	Lajco 17R-223	PR
443317	WELL	PR	06/01/2022	OW	123-42229	Lajco 17R-403	PR
443318	WELL	PR	06/01/2022	OW	123-42230	Lajco 17M-423	PR
443319	WELL	PR	06/01/2022	OW	123-42231	Lajco 17M-323	PR
443321	WELL	PR	06/01/2022	OW	123-42232	Lajco 17R-243	PR
443322	WELL	PR	06/01/2022	OW	123-42233	Lajco 17U-343	PR
443323	WELL	PR	06/01/2022	OW	123-42234	Lajco 17R-303	PR

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Methanol systems		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 8		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused out house next to location wall, pipe inside of berm at VRU, poly pipe next to location wall, T-posts at wellheads, see attached photos.		
Corrective Action:	Comply with Rule 606	Date:	10/14/2022
Type	TRASH		
Comment:	Broken concrete inside of berm at VRU, see attached photo.		
Corrective Action:	Comply with Rule 606	Date:	10/14/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel x 8		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sound walls at VRU		
Corrective Action:		Date:	

Type	LOCATION			
Comment:	Decorative concrete walls			
Corrective Action:			Date:	
Type	IGNITOR/COMBUSTOR			
Comment:	Panel x 8			
Corrective Action:			Date:	

Equipment:			corrective date
Type: Compressor	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Lubricator outlet on the Lajco 17R-403 is leaking, see attached photo.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 10/14/2022
Type: Bird Protectors	# 16		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, methanol systems in secondary containment, ECD scrubbers, bulk methanol storage in secondary containment		
Corrective Action:			Date:
Type: Flow Line	# 8		
Comment:			
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: Prime Mover	# 5		
Comment:	Natural gas engines on compressors and VRU		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Calibration cards are current.		
Corrective Action:			Date:
Type: Emission Control Device	# 8		

Comment: Pilots are on		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 8	
Comment:		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 8	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		,
Comment: 210 bbls					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	16	OTHER	STEEL AST		,
Comment: 538 bbls					

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Metal	Adequate	Walls Sufficient	Base Sufficient
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 443315 Type: WELL API Number: 123-42227 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/21/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 443316 Type: WELL API Number: 123-42228 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 05/04/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 30 Fluid Type: GAS AND LIQUID HYDROCARBONEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 443317 Type: WELL API Number: 123-42229 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/21/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type: End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 443318 Type: WELL API Number: 123-42230 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/21/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 83 Fluid Type: WATER AND GAS

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

Facility ID: 443319 Type: WELL API Number: 123-42231 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 05/04/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 150 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

Facility ID: 443321 Type: WELL API Number: 123-42232 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 06/21/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

Facility ID: 443322 Type: WELL API Number: 123-42233 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 04/14/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

Inspector Name: Peterson, Tom

Facility ID: 443323 Type: WELL API Number: 123-42234 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/14/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 9/29/2022 at approximately 11:45 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy Lajco 4N67W 17M Pad location #443320 in Weld County, Colorado.</p> <p>While there, I observed trash and unused equipment on location, and a wellhead lubricator outlet leak. During this inspection the following possible compliance issues were observed: Rule 606 with a corrective action date of 10/14/2022, Rule 608.e. with a corrective action date of 10/14/2022.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	09/29/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697006509	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5873961