

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/29/2022

Submitted Date:

09/29/2022

Document Number:

697006504

FIELD INSPECTION FORMLoc ID 319437 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243482	WELL	PR	11/01/2018	OW	123-11273	BUNYAN 1	SI
418627	WELL	PR	03/01/2021	OW	123-31963	Walters 21ODU	PR
418641	WELL	PR	03/01/2021	OW	123-31966	Walters 23-21DU	PR
418642	WELL	PR	03/01/2021	OW	123-31967	Ryland 20XD	PR
418643	WELL	PR	03/01/2021	OW	123-31968	Wedco 13-21DU	PR
418754	WELL	PR	03/01/2021	OW	123-31996	Wedco 14-21DU	PR
418759	WELL	PR	03/01/2021	OW	123-31998	Walters 21LDU	PR
418760	WELL	PR	03/01/2021	OW	123-31999	Ryland 20YD	PR
418762	WELL	PR	03/01/2021	OW	123-32000	Walters 21QDU	PR
418767	WELL	PR	03/01/2021	OW	123-32001	Walters 24-21DU	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Methanol system		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Crude oil tank contents/capacity placards have faded and are illegible, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	12/30/2022
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign on the Walters 21LDU is not posted, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	12/30/2022

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Panel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel x 5		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	

Type: Plunger Lift	# 10		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card is current.		
Corrective Action:			Date:
Type: Other	# 3		
Comment:	Master valve leaks and stained soil on the Walters 23-21DU, Walters 21QDU and Ryland 20XD wellheads. See attached photos.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 12/30/2022
Type: Flow Line	# 10		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Automation array, methanol system in secondary containment and ECD scrubber		
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Peterson, Tom

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 243482 Type: WELL API Number: 123-11273 Status: PR Insp. Status: SI

Producing WellComment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 418627 Type: WELL API Number: 123-31963 Status: PR Insp. Status: PR

Producing WellComment: PRCorrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 418641 Type: WELL API Number: 123-31966 Status: PR Insp. Status: PR

Producing WellComment: PRCorrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Facility ID: 418642 Type: WELL API Number: 123-31967 Status: PR Insp. Status: PR

Producing WellComment: PRCorrective Action: Date:

BradenHead

Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 418643 Type: WELL API Number: 123-31968 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 418754 Type: WELL API Number: 123-31996 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 418759 Type: WELL API Number: 123-31998 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 03/07/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 418760	Type: WELL	API Number: 123-31999	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/09/2022

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 25

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 418762	Type: WELL	API Number: 123-32000	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/07/2022

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 418767	Type: WELL	API Number: 123-32001	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/07/2022

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 9/29/2022 at approximately 09:20 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the KPK Walters-Wedco-Ryland SW 21 Pad location #319437 in Weld County, Colorado.</p> <p>While there, I observed that the Walters 21LDU had no wellhead sign posted, the crude oil tanks contents and capacity placards were illegible and master valve leaks with stained soil on the Walters 23-21DU, Walters 21DQU, and Ryland 20XD wellheads . During this inspection the following possible compliance issues were observed: Rule 605.d. with a corrective action date of 12/30/2022, Rule 605.h. with a corrective action date of 12/30/2022, Rule 608.e. with a corrective action date of 12/30/2022</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	09/29/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697006505	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5873959