

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

3. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51159-00

7. Well Name: STATE ANTELOPE

8. Location: QtrQtr: SWSE Section: 31 Township: 5N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: O24-K21-31HNC

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 07/11/2022 End Date: 07/19/2022 Date this Formation was Completed: 08/30/2022  
Perforations Top: 6748 Bottom: 11831 No. Holes: 1408 Hole size: 26/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 32 stage plug and perf: 5894050 total pounds proppant pumped:  
4105460 pounds 40/70 mesh; 1788590 pounds 100 mesh.  
271839 total bbls fluid pumped: 262873 bbls gelled fluid; 8573 bbls fresh water and 393 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 271839 Max pressure during treatment (psi): 8540  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94  
Total acid used in treatment (bbl): 393 Number of staged intervals: 32  
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 8573 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 5894050

Fracture stimulations must be reported on FracFocus.org

### Test Information:

09/10/2022 Hours: 24 Bbl oil: 128 Mcf Gas: 78 Bbl H2O: 218  
Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 78 Bbl H2O: 218 GOR: 609  
Test Method: flowing Casing PSI: 370 Tubing PSI: 813 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6493 Tbg setting date: 08/24/2022 Packer Depth: 6491  
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 19 FSL & 2236 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email: ewinick@civiresources.com

## Attachment List

Att Doc Num Name

403182217 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)