

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403121516

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

3. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51158-00

7. Well Name: STATE ANTELOPE

8. Location: QtrQtr: SWSE Section: 31 Township: 5N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: J14-31-30XRLNC

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 07/21/2022 End Date: 07/28/2022 Date this Formation was Completed: 08/30/2022  
Perforations Top: 7095 Bottom: 16826 No. Holes: 2376 Hole size: 26/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 54 stage plug and perf:  
1125545 total pounds proppant pumped: 7840075 pounds 40/70 mesh; 3415470 pounds 100 mesh.  
519179 total bbls fluid pumped: 499918 bbls gelled fluid; 18606 bbls fresh water and 655 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 519179 Max pressure during treatment (psi): 8880  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91  
Total acid used in treatment (bbl): 655 Number of staged intervals: 54  
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 18606 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 1125545

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

09/10/2022 Hours: 24 Bbl oil: 139 Mcf Gas: 92 Bbl H2O: 232  
Calculated 24 hour rate: Bbl oil: 139 Mcf Gas: 92 Bbl H2O: 232 GOR: 662  
Test Method: flowing Casing PSI: 497 Tubing PSI: 850 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6813 Tbg setting date: 08/23/2022 Packer Depth: 6811  
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 20 FSL & 907 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email: ewinick@civiresources.com

## Attachment List

Att Doc Num Name

403182179 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)