



00241565

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR J. W. Gibson		PHONE 303 289 2966	
ADDRESS P. O. Box 237, Henderson, Colorado			
2. DRILLING CONTRACTOR Gear Drilling Company		PHONE 303 623 4422	
3. LOCATION OF WELL (Footages from section lines) 660' from South line and 1,980' from the West line (CSESW) - Section 10 At surface At top prod. interval reported below At total depth 5,600' or 100' into the J Sand		4. ELEVATIONS KB 4,402' GR 4,392'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER			
6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK & <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER <u>Abandon</u>			
7. FEDERAL OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER Cole No. 1			
10. FIELD OR WILDCAT Wildcat			
11. QTR. QTR. SEC. T. R. AND MERIDIAN Section 10 - T9N - R55W			
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY			
12. PERMIT NO. 89-212	13. API NO. 05 075 9198	14. SPUD DATE 04-04-89	15. DATE TD REACHED 04-07-89
16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD		17. COUNTY Logan	
18. STATE CO.			
19. TOTAL DEPTH MD 5,595' TVD		20. PLUG BACK TOTAL DEPTH MD 5,595' TVD	
21. DEPTH BRIDGE PLUG SET MD TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) Induction Electrollog			
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)			

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8 5/8"	20-24#	12 1/4"	130'			100 sacks		

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

## 27. PERFORATION RECORD

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED

SEP 06 1989

COLO. OIL &amp; GAS CONS. COMM.

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

COMPLETE AND SIGN BACK PAGE

9-11-89



### PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

### PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

#### 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

#### 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Niobrara	4570'				
Ft. Hays	4860'				
Carlile	4988'				
Greenhorn	5127'				
Bentonite	5298'				
"D" Sand	5404'				
Silt	5450'				
"J" Sand	5492'				

#### 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Plugs: 15 sacks - 82' to 112'  
 10 sacks - Surface to 30'  
 The remainder of the hole was filled with 10 pounds per gallon mud.  
 Plugged 04-07-89

#### 34. CIRCLE ENCLOSED ATTACHMENTS:

#### 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- |                                       |                       |                  |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT         | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT                    | 4. DIRECTIONAL SURVEY | 7. OTHER:        |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT J. W. Gibson

By *[Signature]* SIGNED Agent TITLE

DATE 09-05-89