

FORM 21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403161846

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 61650	Contact Name: James Esquivel	Pressure Chart	
Name of Operator: MURFIN DRILLING COMPANY INC	Phone: (620) 272 4913	Cement Bond Log	
Address: 250 N WATER ST STE 300		Tracer Survey	
City: WICHITA State: KS Zip: 67202 Email: jamesesquivel1953@gmail.com		Temperature Survey	
API Number: 05-009-06505 OGCC Facility ID Number: 206089		Inspection Number	
Well/Facility Name: COMANCHE FEDERAL C Well/Facility Number: 4			
Location QtrQtr: SESE Section: 1 Township: 35S Range: 46W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/16/2017 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Pulling packer and tubing from wellbore

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
NEVA	2904-2910			Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2 3/4"	2858'	2864'	<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-22-2022	TA	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
355 PSI	355 PSI	350 PSI	350 PSI	-5 PSI

Test Witnessed by State Representative? OGCC Field Representative Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: James Esquivel Print Name: James Esquivel
 Title: Production Foreman Email: jamesesquivel1953@gmail.com Date: 9-22-22

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh Date: 9/22/22

CONDITIONS OF APPROVAL, IF ANY:

Insp Doc # 7010057167 Form 42 # 403161763