

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2592723

Date Received:

01/20/2011

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 44390

Contact Name: TOM MENHENNETT

Name of Operator: JAVERNICK OIL

Phone: (719) 275-3040

Address: 3040 E MAIN

Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212

Email: tbm3040@gmail.com

API Number 05-043-06169-00

County: FREMONT

Well Name: ROYAL GORGE

Well Number: 8

 Location: QtrQtr: NWSW Section: 33 Township: 19S Range: 69W Meridian: 6
 FNL/FSL FEL/FWL

Footage at surface: Distance: 1911 feet Direction: FSL Distance: 350 feet Direction: FWL

As Drilled Latitude: 38.350448 As Drilled Longitude: -105.124942

GPS Data: GPS Quality Value: 6.0 Type of GPS Quality Value: PDOP Date of Measurement: 01/05/2022

GPS Instrument Operator's Name: MATTHEW KOCH

FNL/FSL

FEL/FWL

 ** If directional footage at Top of Prod. Zone Dist: 1911 feet Direction: FSL Dist: 350 feet Direction: FWL
 Sec: 33 Twp: 19S Rng: 69W

FNL/FSL

FEL/FWL

 ** If directional footage at Bottom Hole Dist: 1652 feet Direction: FSL Dist: 1059 feet Direction: FWL
 Sec: 33 Twp: 19S Rng: 69W

Field Name: FLORENCE-CANON CITY

Field Number: 24600

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/04/2010 Date TD: 03/11/2010 Date Casing Set or D&A: 02/24/2010

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 3228 TVD** 3079 Plug Back Total Depth MD 3228 TVD** 3079

Elevations GR 5427 KB 5433

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

NONE

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12	7+5/8		0	285	182	0	285	VISU
1ST	6+3/4	5+1/2		0	3,115				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,228			

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SALENE A JAVENIK

Title: OWNER Date: 12/23/2010 Email: _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
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Attachment Checklist

2592725	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
901213	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

Other Attachments

2592723	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2592724	DEVIATED DRILLING PLAN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400837634	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	COGCC permitting input as-drilled GPS data based on satellite photo.	01/05/2022
Engineer	Cement job summary: Cement quantity 7.5 special concrete. No units (cubic yds?). Does not match with the 182 sx on the form for surface casing. Pg 2 is illegible. Requested explanation, better copy and admixture.	02/10/2016
Permit	Operator supplied directional data in .las file. File has been uploaded to this form. No map/side view of wellbore diagram is available for this well. COGCC has created the directional data .xlsm file. Waiting on as-drilled GPS data.	05/08/2015
Permit	1) The as-drilled GPS data cannot be accurate, as it is dated prior to spud and it shows the exact same data as the planned GPS. On satellite image, as-drilled wellhead location is ~250' to the SW of the permitted location. This is problematic, as it appears that the well was drilled outside of its permitted location. This will require further review to determine what course of action we need to take. 2) Complete, as-drilled directional survey, extending from surface to TD, and also an excel file containing the directional data requested.	04/28/2015
Permit	directional survey provided is a planning report. Requested the as-drilled directional survey.	03/12/2015
Permit	Email to opr to verify directional survey and bottom hole location and depth. NKP 1/12/2012	01/12/2012

Total: 6 comment(s)