

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/18/2022

Document Number:

402308912

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 51065 Contact Person: Shane Pelton  
Company Name: LOEB LLC\* HERMAN L Phone: (620) 617-5870  
Address: P O BOX 838 Email: shane@loeboil.com  
City: LAWRENCEVILLE State: IL Zip: 62439  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321669 Location Type: Well Site  
Name: WHITE 'AM'-614S42W Number: 24SWNE  
County: CHEYENNE  
Qtr Qtr: SWNE Section: 24 Township: 14S Range: 42W Meridian: 6  
Latitude: 38.822114 Longitude: -102.059833

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 482994 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321669 Location Type: Well Site ☐  
Name: WHITE 'AM'-614S42W Number: 24SWNE  
County: CHEYENNE No Location ID

Qtr Qtr: SWNE Section: 24 Township: 14S Range: 42W Meridian: 6

Latitude: 38.822114 Longitude: -102.059833

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.380

Bedding Material: Native Materials Date Construction Completed: 02/05/2020

Maximum Anticipated Operating Pressure (PSI): 201 Testing PSI: 201

Test Date: 02/05/2020

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 482995 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321668 Location Type: Well Site ☐

Name: WHITE 'AL'-614S42W Number: 24NWSE

County: CHEYENNE No Location ID

Qtr Qtr: NWSE Section: 24 Township: 14S Range: 42W Meridian: 6

Latitude: 38.818244 Longitude: -102.059852

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.380

Bedding Material: Native Materials Date Construction Completed: 02/05/2020

Maximum Anticipated Operating Pressure (PSI): 201 Testing PSI: 201

Test Date: 02/05/2020

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 482996 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321694 Location Type: Well Site ☐

Name: WHITE AL-614S42W Number: 24NESE

County: CHEYENNE No Location ID

Qtr Qtr: NESE Section: 24 Township: 14S Range: 42W Meridian: 6

Latitude: 38.818954 Longitude: -102.055057

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.380

Bedding Material: Native Materials Date Construction Completed: 02/05/2020

Maximum Anticipated Operating Pressure (PSI): 201

Testing PSI: 201

Test Date: 02/05/2020

## OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/18/2022 Email: lana@loeboil.com

Print Name: Lana Pelton Title: Office Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 9/27/2022

## Conditions of Approval

### COA Type

### Description

## Attachment Check List

### Att Doc Num

### Name

402308912	Form44 Submitted
402308927	FLOWLINE LAYOUT DRAWING
402308928	PRESSURE TEST
403140077	OFF-LOCATION FLOWLINE GIS KML
403140078	OFF-LOCATION FLOWLINE GIS KML
403140080	OFF-LOCATION FLOWLINE GIS KML

Total Attach: 6 Files

## General Comments

### User Group

### Comment

### Comment Date

GIS	Pursuant to Rule 1101.b.(2).A., Operator will submit a Geographic Information System (GIS) data that includes the flowline alignment and the following attributes: fluid type, pipe material type, and pipe size. GIS data must be submitted in the North American Datum of 1983 (NAD 83) and in a format approved by the Director.	07/15/2022
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Total: 1 comment(s)