

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/07/2022

Document Number:

403147829

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10633 Contact Person: James Miller  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460  
Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 322976 Location Type: Production Facilities  
Name: Rasmussen Facilities Pad Number: 19H-M268  
County: WELD  
Qtr Qtr: SWSW Section: 19 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.119235 Longitude: -105.050730

**Description of Corrosion Protection**

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

**Description of Integrity Management Program**

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473577 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 330378 Location Type: Well Site ☐  
Name: RASMUSSEN-62N68W Number: 19NWSW  
County: WELD No Location ID  
Qtr Qtr: NWSW Section: 19 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.122293 Longitude: -105.052747  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material:  Date Construction Completed: 11/14/1995  
Maximum Anticipated Operating Pressure (PSI):  Testing PSI:   
Test Date:

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 10/07/2022

**Pre-Abandonment 30-day Notice**

- ☐ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

Flowline is co-located in the same trench as RASMUSSEN 19-11 (12318994\_FL). Flowline will be abandoned in place as per Rule 1105.d and verified by a third party. See attached exhibit for flowline path.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/07/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

COA Type

Description

## Attachment Check List

Att Doc Num

Name

403157756

ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 1 Files

## General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)