

Land, Original Hole, 9/26/2022 10:11:32 AM			Well Header								
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Surface UWI 0512323489		Business Unit Rockies		Gov Auth Dist		Prod Tree Loc Land		
			Original RKB Elevation (ft) 4,842.00		Original KB to Ground (ft) 10.00		Original Spud Date 2/11/2006		Abandon Date		
-585.0			Comment DRILLED & PUSHED CFP to 7160' 4/2006								
-584.0			Directions To Well CR-53 & CR 74 SOUTH 2/10 EAST ON NORTH SIDE OF TANK BATTERY.THROUGH GREEN GATE. SOUTH EAST & SOUTH INTO.								
-554.8			Congressional Location								
-550.5			Quarter 3 SW	Quarter 4 NW	Section 4	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W		
-549.2			Bottom Hole Legal Location								
-547.9			Bottom Hole Legal Location								
-546.9			Plug Back Total Depths								
-307.7			Date	PBTD (ftKB)	Method			Com			
0.0			2/15/2006	7,185	CASED HOLE LOG			DEPTH LOGGER ON CBL			
7.9			2/15/2006	7,206	CASING TALLY			LATCH DOWN COLLAR			
9.8			4/10/2006	7,160	TAG			FLOW PLUG DRILLED & PUSHED			
479.7			9/20/2011	7,178	TAG			TESTED IN WITH PRODUCTION TBG, TAGGED & PULL			
481.0			Wellbore Sections								
492.1			Section Des		Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		
3,002.0			SURFACE		12 1/4		10.0		492.0		
6,785.1			PRODUCTION		7 7/8		492.0		7,234.0		
6,798.9			Zone Statuses								
6,908.1			Zone Name	Status Date	Status	Fluid Type		Job	Prod Method		
6,925.9			NIOBRARA	3/16/2006	PR			DRILLING/COMPLI	Flowing		
7,070.5			NIOBRARA	6/29/2010	PR			DRILLING/COMPLI	Flowing		
7,071.2			CODELL	3/16/2006	PR			RE-FRAC, 8/15/20			
7,071.9			CODELL	6/29/2010	PR						
7,086.9			CODELL	10/5/2011	PR						
7,097.1			CODELL	2/9/2016	PR						
7,177.8			Casing Strings								
7,185.0			Surface, Planned?-N, 481ftKB								
7,206.0			Casing Description		Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M	Set Depth (M	
7,206.4			Surface		2/11/2006	8 5/8	24.00	J-55	10	481	
7,218.5			Production Casing, Planned?-N, 7220.1ftKB								
7,220.1			Casing Description		Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M	Set Depth (M	
7,233.9			Production Casing		2/15/2006	4 1/2	11.60	M-80	10	7220.1	
			Cement								
			Description						Top Depth (ftKB)	Bottom Depth (ftKB)	
			SURFACE CASING CEMENT						10.0	481.0	
			Description						Top Depth (ftKB)	Bottom Depth (ftKB)	
			PRODUCTION CASING CEMENT						3,002.0	7,220.1	
			Tubing Strings								
			Tubing Description		Run Date	String MaxID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth	
			Tubing - Production		4/11/2006	2 3/8	1.995	4.70	J-55	7,058.00	
			Tubing Components								
			Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)	
			EUE 8rd Tubing	2 3/8	4.70	J-55	215	7,056.00	7,066.0		
			Seal Nipple	2 3/8				2.00	7,068.0		
			Tubing Description		Run Date	String MaxID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth	
			Tubing - Frac string		8/16/2011	2 7/8	2.441	6.50	N-80	7,007.41	
			Tubing Components								
			Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)	
			Tubing	2 7/8	6.50	N-80	214	6,686.95	6,691.0		
			Cross Over	2 7/8			1	0.75	6,691.7		
			Tubing	2 3/8	4.70	N-80 CS-H	10	312.64	7,004.3		
			Cross Over	2 3/8			1	0.75	7,005.1		
			Packer	3.95	11.60	N-80	1	6.32	7,011.4		

