

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403082861

Date Received:

06/17/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-23296-00

Well Name: CAMENISCH

Well Number: 2-15

Location: QtrQtr: NWNE Section: 15 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.144801

Longitude: -104.986182

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 06/01/2022

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7404	7424	04/08/2022	B PLUG CEMENT TOP	7350
J SAND	7852	7876	04/08/2022	B PLUG CEMENT TOP	7800

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	722	510	722	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8053	245	8053	6562	CBL
S.C. 1.1				11.6	0	3350	660	3350	714	CBL
				Stage Tool	0	5179	375	5180	3440	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7800 with 2 sacks cmt on top. CIBP #2: Depth 7350 with 2 sacks cmt on top.
CIBP #3: Depth 260 with 85 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 260 ft. to 5 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7130 ft. with 2 sacks. Leave at least 100 ft. in casing 7100 CICR Depth
Perforate and squeeze at 6020 ft. with 225 sacks. Leave at least 100 ft. in casing 5260 CICR Depth
Perforate and squeeze at 4160 ft. with 105 sacks. Leave at least 100 ft. in casing 4130 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 870 ft. to 550 ft. Plug Tagged: ☒
Set 5 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 640 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 34
Surface Plug Setting Date: 04/28/2022 Cut and Cap Date: 06/01/2022

*Wireline Contractor: RANGER *Cementing Contractor: NEXTIER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 3400' WITH 100 SACKS OF CEMENT, CICR SET AT 3370' IN CASING
PERF AT 2000' WITH 100 SACKS OF CEMENT, CICR SET AT 1970' IN CASING
PERF AT 1200' WITH 100 SACKS OF CEMENT, CICR SET AT 1170' IN CASING
PERF AT 900' WITH 100 SACKS OF CEMENT, CICR SET AT 870' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER

Title: REGULATORY ANALYST Date: 6/17/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

CONDITIONS OF APPROVAL, IF ANY:**Condition of Approval****COA Type****Description**

0 COA

Attachment List**Att Doc Num****Name**

403082861	FORM 6 SUBSEQUENT SUBMITTED
403082906	OPERATIONS SUMMARY
403082907	WELLBORE DIAGRAM
403082908	CEMENT JOB SUMMARY
403082910	CEMENT BOND LOG
403082911	WIRELINER JOB SUMMARY
403082913	OTHER
403082914	OTHER
403082920	CEMENT BOND LOG
403082927	CEMENT BOND LOG
403082944	CEMENT BOND LOG

Total Attach: 11 Files

General Comments**User Group****Comment****Comment Date**

Permit	Verified updated as-drilled GPS. Verified PA production reporting as of 6/1/22. Permitting review complete.	09/23/2022
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Total: 1 comment(s)