

FORM  
6Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

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403024668

Date Received:

04/22/2022

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: Kevin.Monaghan@Chevron.Com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-15655-00

Well Name: UPRC

Well Number: 27-12C

Location: QtrQtr: NWSW Section: 27 Township: 5N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 63297

Field Name: WATTENBERG

Field Number: 90750

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.368990

Longitude: -104.772880

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 07/02/2007

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	4868	4889	03/13/2003	SQUEEZED	
CODELL	7324	7341	01/18/2022	B PLUG CEMENT TOP	6957
NIOBRARA	7007	7147	01/18/2022	B PLUG CEMENT TOP	6957

Total: 3 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	512	320	512	0	VISU
1ST	7+7/8	4+1/2	M-75	11.6	0	7440	200	7440	6404	CBL
S.C. 1.1	7+7/8	4+1/2	M-75	11.6	0	7440	325	5390	4260	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6957 with 2 sacks cmt on top. CIBP #2: Depth 4818 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged: ☐  
Set 120 sks cmt from 1012 ft. to 745 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set 40 sks cmt from 745 ft. to 612 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 265 sacks half in. half out surface casing from 612 ft. to 0 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1012 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 01/25/2022 Cut and Cap Date: 03/21/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 55

\*Wireline Contractor: Axis and SPN Well Services

\*Cementing Contractor: Axis and SPN Well Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Perfs @ 2500' and 2000' for CICR @ 2400'.  
CSG Cut/Pulled @ 1012'

Form 17 DocNum: 402932231  
Form 27 DocNum: 402966499  
Form 42 DocNum: 402926986  
Form 44 DocNum: Flowline will be abandoned  
Procedure Email Attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tyler Blessing  
Title: HSE Specialist Date: 4/22/2022 Email: DenverRegulatory@Chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 9/26/2022

**CONDITIONS OF APPROVAL, IF ANY:****Condition of Approval****COA Type****Description**

0 COA	

**Attachment List****Att Doc Num****Name**

403024668	FORM 6 SUBSEQUENT SUBMITTED
403024683	CEMENT JOB SUMMARY
403024685	OPERATIONS SUMMARY
403024686	WIRELINE JOB SUMMARY
403024688	OTHER
403024840	WELLBORE DIAGRAM

Total Attach: 6 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)