

Document Number:
 403083422
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 06/18/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-12423-00
 Well Name: DUNKLEE Well Number: 2
 Location: QtrQtr: NENW Section: 13 Township: 4N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 68069
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.318752 Longitude: -104.954890
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/20/2022
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6989	6993	02/24/2022	B PLUG CEMENT TOP	6630
NIOBRARA	6690	6880	02/24/2022	B PLUG CEMENT TOP	6630
J SAND	7440	7456	02/23/2022	B PLUG CEMENT TOP	7370

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	348	325	348	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7610	225	7610	6240	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	1800	130	1830	1250	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	500	410	840	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7370 with 2 sacks cmt on top. CIBP #2: Depth 6630 with 2 sacks cmt on top.
 CIBP #3: Depth 260 with 20 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 740 ft. to 266 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 260 ft. to 10 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5700 ft. with 185 sacks. Leave at least 100 ft. in casing 5060 CICR Depth
 Perforate and squeeze at 4600 ft. with 100 sacks. Leave at least 100 ft. in casing 4550 CICR Depth
 Perforate and squeeze at 4100 ft. with 175 sacks. Leave at least 100 ft. in casing 3660 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 2 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 03/10/2022 Cut and Cap Date: 05/18/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 69

*Wireline Contractor: PIONEER *Cementing Contractor: NEXTIER & SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 2800' WITH 230 SACKS OF CEMENT, CICR SET AT 2160' IN CASING
 PERF AT 1400' WITH 100 SACKS OF CEMENT, CICR SET AT 1370' IN CASING
 PERF AT 770' WITH 95 SACKS OF CEMENT, CICR SET AT 740' IN CASING

MISSING CICR TICKETS THAT WERE NOT AVAILABLE AT THE TIME THE FORM 6 SR WAS DUE. TICKETS WILL BE FURNISHED TO COGCC ONCE RECEIVED FROM VENDOR

3/5 - 4550' & 3660'
 3/7 - 2160'
 3/8 - 1370'
 3/9 - 740'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
 Title: REGULATORY ANALYST Date: 6/18/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 9/26/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
1802843	OTHER
403083422	FORM 6 SUBSEQUENT SUBMITTED
403083423	OPERATIONS SUMMARY
403083424	CEMENT BOND LOG
403083425	WIRELINE JOB SUMMARY
403083426	WELLBORE DIAGRAM
403083427	OTHER
403083428	CEMENT JOB SUMMARY
403083429	CEMENT BOND LOG

Total Attach: 9 Files

General Comments

User Group	Comment	Comment Date
Permit	Verified updated as-drilled GPS. Verified PA production reporting as of 5/1/22. Permitting review complete.	09/24/2022

Total: 1 comment(s)