

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403092743

Date Received:

08/02/2022

## CUMULATIVE IMPACTS DATA IDENTIFICATION

Per Rule 303, this form and all required components and attachments will be submitted for any Oil and Gas Development Plan.

Form Type: ☒ OGD ☐ Partial 2B - Rule 803.b.(2).A UIC Conversion

## OPERATOR INFORMATION

OGCC Operator Number: 10639

Name of Operator: CPX PICEANCE HOLDINGS LLC

Address: 34 S WYNDEN DR STE 240

City: HOUSTON State: TX Zip: 77056

Contact Name and Telephone:

Name: Nicholas Kurtenbach

Phone: (713) 554-9031

Email: nick@cpxpiceance.com

## OIL &amp; GAS DEVELOPMENT PLAN INFORMATION

Oil &amp; Gas Development Plan Name: TPR Pad 25B OGD

Oil &amp; Gas Development Plan Docket #:

Oil &amp; Gas Development Plan ID #:

Docket Number

Data not required

220800201

☐ This OGD is included in a Comprehensive Area Plan. CAP ID #: \_\_\_\_\_

## OIL &amp; GAS LOCATION DATA

1 Oil &amp; Gas Location Name: Temporary Water Support Pad

Number: 25B

Status: Proposed

## OIL &amp; GAS LOCATION INFORMATION

Form 2A Doc#: 403077002

Loc ID#: \_\_\_\_\_

Oil &amp; Gas Location: QTRQTR: SWSE Sec: 25 Twp: 7S Rng: 94W Meridian: 6

Total number of wells planned: 0

## Operations Duration

Estimated total number of weeks to construct this Oil &amp; Gas Location: 4

Estimated total number of weeks to drill all planned wells for this Oil &amp; Gas Location: 0

Number of planned drilling occupations to drill all planned wells for this Oil &amp; Gas Location: 0

Estimated total number of weeks to complete all planned wells for this Oil &amp; Gas Location: 0

Number of planned completions occupations to complete all planned wells for this Oil &amp; Gas Location: 0

Will there be simultaneous drilling and completions operations occurring at this Oil &amp; Gas Location? No

Estimated total number of months the Oil &amp; Gas Location will be active, prior to abandonment and reclamation: 36

## Noise Impacts

Provide a qualitative evaluation of the incremental adverse noise impacts to the surrounding receptors during the pre-production activities at this Oil &amp; Gas Location.

There are no receptors within 2,000 feet, or within 1 mile, of the location. The nearest receptor is a residential building unit greater than 1 mile northwest of the location. Noise during location construction is not expected to be perceptible because of the significant distance to the residential building unit and densely forested vegetation between the pad and the RBU. The location is not within high priority habitat. Mapped elk habitat is 3,980 feet to the east. It is separated from the location by a drainage, a ridgeline, an approximately 400-foot drop into the next drainage, and dense vegetation. Noise is not expected to affect wildlife because of the significant distance, intervening topography, and dense vegetation.

Provide a qualitative evaluation of the incremental adverse noise impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

During operation, the location will contain water storage tanks. Maintenance will be performed by an operator in a light-duty pickup truck. There will be no adverse incremental noise impacts to the nearest RBU greater than 1 mile away or to mapped elk habitat 3,980 feet east.

**Light Impacts**

Provide a qualitative evaluation of the incremental adverse light impacts to the surrounding receptors during the pre-production activities at this Oil & Gas Location.

There are no RBUs within 2,000 feet, or within 1 mile, of the location. The nearest receptor is an RBU greater than 1 mile northwest of the location. The RBU is separated from the location by densely forested vegetation. Light used intermittently on the location will be cast downward. Light is not expected to be perceptible because of the significant distance to the RBU and screening from the intervening greater than 1 mile of forest. The location is not within high priority habitat. Mapped elk habitat is 3,980 feet to the east. It is separated from the location by a drainage, a ridgeline, a drop of an approximately 400 feet from the ridgeline into the next drainage, and dense vegetation. Light is not expected to be perceptible to wildlife resources because of the distance, intervening topography, and screening from vegetation.

Provide a qualitative evaluation of the incremental adverse light impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

During operation, the location will be lit only intermittently during operation activity requiring lighting.

**Odor Impacts**

Provide a qualitative evaluation of the incremental adverse odor impacts to the surrounding receptors during the pre-production activities at this Oil & Gas Location.

There will be no well drilling on the pad. It is a temporary water support pad.

Provide a qualitative evaluation of the incremental adverse odor impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

There will be no well drilling on the pad. It is a temporary water support pad.

**WATER RESOURCES**

☐ This Oil & Gas Location is listed as a sensitive area for water resources.

☒ This Oil & Gas Location is within 2,640 feet of a surface Water of the State.

Estimated depth to groundwater: 40

Estimated total planned on-location storage capacity of the Oil & Gas Location for:

	Number of Tanks	Total Volume (bbls)
Oil	0	0
Condensate	0	0
Produced Water	15	150000
Other volumes of stored fluids, hydrocarbons, chemicals, or E&P Waste Fluids	0	0

List, with volumes, the "Other" fluids planned to be stored on the Oil & Gas Location, including, but not limited to: hydrocarbons, chemicals, or E&P Waste fluids.

**Potential Impacted Surface Water Resources**

Provide the distance and direction of the contaminant migration pathway from the Oil & Gas Location to the nearest downstream riparian corridors, wetlands, and surface Waters of the State. Also provide an evaluation of the baseline condition of the nearest downstream riparian corridors, wetlands, and surface Waters of the State.

Enter 2,640 for distances greater than 1/2-mile. Distances are measured along the migration pathway, not a straight line from the edge of the Oil & Gas Location.

	Distance	Direction	Evaluation of Baseline Condition
Riparian Corridor	620	NE	NHD stream

Wetland	2640	NE	NWI forested shrub wetland
Surface Waters of the State	620	NE	NHD stream

#### Potential Impacts to Public Water Resources

Provide the distance, direction, and evaluation of potential impacts to the nearest Public Water System Intake. Enter 5,280 for distances greater than 1-mile.

Distance Direction Evaluation of Baseline Condition

Public Water System Intake 5280 NE None

#### Estimated Water Usage

Provide the estimated total volumes of the following that are anticipated to be used during the drilling and completions stage of the Oil & Gas Location activity.

Water Source	Volume (bbls)		Volume (bbls)		Volume (bbls)			
Surface Water	0	Recycled Water (Produced Water)	150000	Unspecified Source	0	Percentage Recycled Water	100	%
Ground Water	0	Recycled Water (non-Produced Water)	0	Total Water Usage	150000			

If an unspecified water source is planned to be used, provide a description of the source.

Evaluate the measures being taken to reduce freshwater use, including reusing and recycling produced water.

The location will be used to store recycled produced water and water from well completions for subsequent completions.

#### ECOSYSTEM & WILDLIFE RESOURCES

List High Priority Habitats (HPH) that occur within one mile of the Oil & Gas Location and list the distance from working pad surface. If the location is partially or entirely within a HPH list the distance as '0' and provide the estimated acreage disturbance of that HPH by the location construction.

High Priority Habitat (HPH) Name:	Distance	Estimated Acreage Disturbed
Rule 1202.c.(1).R Cutthroat Trout Habitat	1	0
Rule 1202.d.(2) Elk Production Area	3980	0

List total size of disturbed acreage and disturbed High Priority Habitat (HPH) area (in acres) during the Oil & Gas Location construction and after interim reclamation.

	Total Acreage (acres)	Total HPH Acreage (acres)	Provide any further information regarding the location's HPH disturbance.
Construction	4.13	0	
Post-interim Reclamation	1.83	0	

Provide the acreage of the existing land use types that occur within one mile of the Oil & Gas Location. Note: a circle with a one mile radius is approximately 2010 acres.

		Existing Acreage			Existing Acreage			Existing Acreage			Existing Acreage
Crop Land:	Irrigated		Non-Irrigated		Conservation Reserve Program(CRP)						
Non-Crop Land:	Rangeland		Forestry	200	Recreation				Other	1810	
Subdivided:	Industrial		Commercial		Residential						

If any land use is industrial, provide a description of the use or operation of the industrial facilities.

If any land use is "Other", provide a description of the land use.

Oil and gas exploration and production

If any portion of the land use for the proposed oil and gas location includes Rangeland, Forestry, or Recreation, provide a list of the plant community or communities and estimated acreage disturbed for each:

Estimated Disturbed Acreage	Estimated Disturbed Acreage	Estimated Disturbed Acreage	Estimated Disturbed Acreage
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Disturbed Grassland \_\_\_\_\_ Shrub Land \_\_\_\_\_ Mountain Riparian \_\_\_\_\_ Wetland Aquatic \_\_\_\_\_  
 Native Grassland \_\_\_\_\_ Plains Riparian \_\_\_\_\_ Forest Land \_\_\_\_\_ Alpine \_\_\_\_\_

Provide a qualitative evaluation of incremental adverse impacts to ecosystems, including any plant communities, as a result of Oil and Gas Operations associated with the proposed Oil & Gas Location.

Disturbance to aspen woodlands and an understory of forbs and grasses.

#### Soil Resources

List all soil map units that occur within the Oil & Gas Location and list the estimated total area (in acres) disturbance of each soil map unit.

NRCS Map Unit Name:	Estimated Disturbed Acreage
220B: Angostura Family, 5 to 40 percent slopes	0.15
338B: Wetopa-Doughspon-Echemoor families complex, 5 to 40 percent slopes	3.95

#### PUBLIC WELFARE

☐ This Oil & Gas Location lies within a Disproportionately Impacted Community as defined in the 100-series rules.

#### Building Units within 1-mile

0'-2,000' 2,001'-5,280'

Total number of Residential Building Units:	0	0
Total Number of non-school AND non child care center High Occupancy Building Units:	0	0
Total number of School Facilities:	0	0
Total number of Child Care Centers:	0	0

#### Recreation and Scenic Value

List all State Parks, State Trust Lands, or State Wildlife Area within 1-mile of the Oil & Gas Location.

None

List all Designated Outdoor Activity Areas within 1-mile of the Oil & Gas Location.

None

List all mapped trails that support any of the following recreational activities within 1-mile of the Oil & Gas Location: Hiking, Biking, Horseback Riding, Motorcycle Riding, ATV Riding, OHV, Nordic Skiing, Snowmobiling, or Snowshoeing.

U.S. Forest Service Battlement Trail with an easement across CPX Piceance private property granted by CPX.

#### AIR RESOURCES

##### Pre-Production Emissions

Complete the following chart based on the estimated total equipment emissions (in tons) for the Oil & Gas Location during the pre-production (construction, drilling, completions) stage for Criteria Pollutants by equipment type.

	NOx	CO	VOCs	Methane	Ethane	CO2	N2O
Process Heaters or Boilers	0	0	0	0	0	0	0
Storage Tanks	0	0	0	0	0	0	0
Venting or Blowdowns	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	0.55	0.36	0.09	0	0	63.07	0
Drill Mud	0	0	0	0	0	0	0
Flowback or Completions	0	0	0	0	0	0	0
Loadout	0	0	0	0	0	0	0

##### Production Emissions

Complete the following chart based on the estimated full facility equipment emissions (in tons) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Criteria Pollutants. The table should be filled out based on ONE year of operation.

	NOx	CO	VOCs	Methane	Ethane	CO2	N2O
Stationary Engines or Turbines	0	0	0	0	0	0	0

Process Heaters or Boilers	0	0	0	0	0	0	0
Storage Tanks	0	0	0.05	0	0	0	0
Dehydration Units	0	0	0	0	0	0	0
Pneumatic Pumps	0	0	0	0	0	0	0
Pneumatic Controllers	0	0	0	0	0	0	0
Separators	0	0	0	0	0	0	0
Fugitives			0	0	0	0	
Venting or Blowdowns	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0
Loadout	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	21.44	4.62	1.7	0.03	0	797.15	0.01
Well Bradenhead	0	0	0	0	0	0	0
Well Maintenance	0	0	0	0	0	0	0

#### Diesel Vehicle Road Miles

Complete the following chart for diesel vehicle road miles during each stage of oil and gas location operations.

During Construction: 21880                      During Completions: 1000  
During Drilling: 0                      During Interim Reclamation: 80  
During Production: 0

### PUBLIC HEALTH RESOURCES

#### Pre-Production Emissions

Complete the following chart based on the estimated total equipment emissions (in lbs) for the Oil & Gas Location during the pre-production (construction, drilling, completions) stage for Hazardous Air Pollutants (HAP).

	BEN	TOL	ETH	XYL	NHE	TMP	H2S	FDE	MET	HAP
Process Heaters or Boilers	0	0	0	0	0	0	0	0	0	0
Storage Tanks	0	0	0	0	0	0	0	0	0	0
Venting or Blowdowns	0	0	0	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	0.48	0.21	0	0.15	0	0	0	0.61	0	2.01
Drill Mud	0	0	0	0	0	0	0	0	0	0
Flowback or Completions	0	0	0	0	0	0	0	0	0	0
Loadout	0	0	0	0	0	0	0	0	0	0

#### Production Emissions

Complete the following chart based on the estimated total equipment emissions (in lbs) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Hazardous Air Pollutants (HAP). The table should be filled out based on ONE year of operation.

	BEN	TOL	ETH	XYL	NHE	TMP	H2S	FDE	MET	HAP
Stationary Engines or Turbines	0	0	0	0	0	0	0	0	0	0
Process Heaters or Boilers	0	0	0	0	0	0	0	0	0	0
Storage Tanks	3.03	9.74	0.57	4.92	0.06	0	0	0	17.27	35.6
Dehydration Units	0	0	0	0	0	0	0	0	0	0
Pneumatic Pumps	0	0	0	0	0	0	0	0	0	0
Pneumatic Controllers	0	0	0	0	0	0	0	0	0	0
Separators	0	0	0	0	0	0	0	0	0	0
Fugitives	0	0	0	0	0	0	0	0	0	0
Venting or Blowdowns	0	0	0	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	9.07	3.98	0	2.77	0	0	0	11.47	0	18.93
Loadout	0	0	0	0	0	0	0	0	0	0

Well Bradenhead	0	0	0	0	0	0	0	0	0	0
Well Maintenance	0	0	0	0	0	0	0	0	0	0

Provide a qualitative evaluation of any potential acute or chronic, short- or long-term incremental impacts to public health as a result of the estimated total pre-production hazardous air pollutant emissions.

None. The location will have no well drilling. It is a temporary water support pad using enclosed tanks. The nearest residential building unit is greater than 1 mile away.

Provide a qualitative evaluation of any potential acute or chronic, short- or long-term incremental impacts to public health as a result of the estimated annual production hazardous air pollutant emissions.

None. The location will have no well production. It is a temporary water support pad using enclosed tanks. The nearest residential building unit is greater than 1 mile away.

#### Dust Impacts

The following are the estimated number of truck trips traveling on or off the Oil & Gas Location.

Total	During Construction	During Drilling	During Completions	During Interim Reclamation	During Production
Monthly	714	0	44	96	0
Annual	714	0	1042	96	0

Estimated total pounds (lbs) of proppant to be used during completions activities. 0

Provide the type of proppant(s) that are planned to be used during completions activities.

The location will have no wells or proppant.

Provide an evaluation of the proposed proppant management system that will be used to minimize dust during completions activities, including the estimated amount of silica dust that will leave the Oil & Gas Location.

The location will have no wells or proppant.

#### EXISTING OIL & GAS

Total number of oil & gas locations within 1-mile of the Oil & Gas Location:

	Total Number of Locations	Total Number of Wells
Active, built	1	3
Permitted by COGCC, unbuilt	0	0
Permitted by Relevant Local Government & not COGCC, unbuilt	0	34
Proposed	0	0

Total acreage disturbance during construction of the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location: 5.5

Source for acreage total:

- ☒ Field Observation/Measurement
- ☐ COGCC Location Files
- ☐ Aerial Photos/Other
- ☐ Other

If "Other" is selected, please describe the source use to determine the acreage total for construction disturbance of the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location.

Total permitted capacity of on-location storage (in number of pits and tanks) of the active and proposed oil & gas locations within 1-mile of the Oil & Gas Location :  
NOTE: providing the existing number of pits and tanks on surrounding existing locations is optional.

Source for storage totals:

Permitted Onsite  
Storage Capacity

Existing Onsite  
Storage Capacity

☒ Field Observation/Measurement

☐ COGCC Location Files

☐ Aerial Photos/Other

☐ Other

Oil	0	0
Condensate	1	1
Produced Water	7	3
Pits	0	0

If "Other" is selected, please describe the source use to determine the tank totals for the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location.

### **OIL & GAS DEVELOPMENT PLAN-SCALE DATA**

List High Priority Habitats (HPH) that are estimated be disturbed by the construction of new roads, including access roads, pipelines, and utilities for this OGDG, along with the estimated disturbed acreage of each HPH.

High Priority Habitat (HPH) Name	Estimated Acreage Disturbed
Rule 1202.c.(1).R Cutthroat Trout	0.1

List the total estimated of disturbed acreage and the total disturbed High Priority Habitat (HPH) area (in acres) during construction and the acreage that will remain disturbed after interim reclamation of the following for the entire OGDG:

	Construction			Post-interim Reclamation	
	Total Acreage (acres)	Total HPH Acreage (acres)		Total Acreage (acres)	Total HPH Acreage (acres)
New roads, including access roads	0.2	0.1	New roads, including access roads	0.2	0.1
Pipelines	0	0	Pipelines	0	0
Utilities	0	0	Utilities	0	0

Provide any further information regarding the HPH disturbance from the construction of new roads, including access roads, pipelines, and utilities for this OGDG.

Received CPW Rule 1202.c.(2).C finding that CPW agrees with the BMPs and avoidance measures for access road reroute in HPH.

Number of miles of the existing lease road that are planned to be used to access these location(s): 0.6

### **BENEFICIAL IMPACT INFORMATION**

#### Equipment and Facility Removal

Total number of existing wells that are planned to be plugged and abandoned as part of this OGDG: 0

Total number of existing locations that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Total number of acres that are planned to be reclaimed through the closing of existing locations: 0

Total number of existing pits that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Estimated number of vehicle trips that are planned to be prevented from the above mentioned facility closures and equipment upgrades (on an annual basis): 0

Total number of tanks planned to be removed from existing locations through the approval of this OGDG:

Oil Tanks: 0

Condensate Tanks: 0

Produced Water Tanks: 0

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding community directly and indirectly from this OGDG.

Natural gas development on Teepee Park Ranch provides benefits to local economies in western Colorado from:

1. Wages paid to local employees of CPX Piceance Holdings, LLC.
2. Fees paid to local contractors and vendors for goods, services, and labor.
3. Capital expenditures paid to local businesses for materials and equipment.
4. Property and sales tax revenues to local governments.

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding wildlife and ecosystems directly and indirectly from this OGDG.

CPX's design incorporates the following environmental benefits:

1. Use of an existing roadbed to limit the area of new disturbance.
2. Reuse of existing access road.
3. Storage of recycled produced water from a 3rd party operator to avoid use of freshwater for well completions.
4. Storage of water from well completions for use for subsequent well completions.
5. Pad 25B avoids approximately 12,000 round trip truck trips by storing and using recycled produced water for well completions.

#### **MITIGATION INFORMATION**

Item	Impacted Resource	Mitigation Description
1	Air Resources	<p>Store produced water in enclosed tanks.</p> <p>Provide for controls for VOCs from completions water before storage in enclosed tanks.</p> <p>Require that employees and contractors observe posted speed limits on public roads and a 25 mile per hour speed limit on TPR access roads.</p> <p>Regularly inspect the access road for evidence of inadequate drainage and formation of potholes.</p> <p>Grade, blade, and fill potholes to maintain the road surface and discourage vehicles from widening the roadway or contributing to erosion.</p> <p>Use spot graveling to avoid erosion, formation of silts, and to stabilize surfaces for truck travel.</p> <p>Use fresh water from an approved water source to wet the surface for control of fugitive dust on the pad and access road.</p> <p>Mound the soil stockpile to prevent loose soils and promote vegetative growth.</p> <p>Reclaim the areas not needed to support operations in the first growing season and within 6 months after location construction.</p>
2	Water Resources	<p>Use a 4-foot-high muscle wall secondary containment sized to 150 percent of the size of the largest tank.</p> <p>Maintain a 2-foot-high earthen berm surrounding secondary containment, compacted to 95 percent soil/moisture density.</p> <p>Divert stormwater around the location using a system of a diversion ditches, check dams, and sediment traps.</p> <p>Monitor tanks for signs of drips, leaks, or spills.</p> <p>Monitor surface steel frac lines for signs of drips or leaks.</p> <p>Stake straw wattles to control run on and run off.</p> <p>Test tanks per manufacturer specifications prior to putting them into service.</p> <p>Maintain and periodically test tank seals and valves.</p> <p>Perform interim reclamation during the first growing season and within 6 months after construction to reclaim disturbed soil.</p>
3	Ecosystem and Wildlife Resources	<p>Construct lined 4-foot-high secondary containment around water storage tanks.</p> <p>Maintain adequate spill response equipment on the location.</p> <p>Avoid open liquids storage on the location.</p> <p>Keep the location unlit when there is no activity requiring light.</p> <p>Downsize the location during interim reclamation to a 1.8-acre pad.</p> <p>Hydromulch and seed the remaining portion of the location.</p> <p>Seed using a Forest Service-recommended seed mix appropriate to the site's plant community.</p>
4	Soil Resources	<p>Use existing roadbed during construction to limit new surface disturbance.</p> <p>Protect topsoil from contamination by stockpiling it in a location free from storage and parking.</p> <p>Protect topsoil from compaction by designating it as topsoil for reclamation.</p> <p>Protect the topsoil stockpile from wind degradation by mounding at an approximately 2:1 to 2.7:1 slope to prevent loose soils while promoting continued microbial activity.</p> <p>Protect the topsoil stockpile from erosion by ensuring that stormwater controls and diversions are installed, where needed, to divert stormwater away from the stockpile.</p> <p>Allow vegetation to establish on the topsoil stockpile to stabilize it, outcompete weeds, and promote soil microbial activity.</p> <p>Maintain erosion controls to prevent stormwater run on to the pad.</p> <p>Conduct interim reclamation during the first favorable growing season and within 6 months after construction.</p>
5	Public Welfare	<p>Maintain equipment and vehicles in proper working condition to minimize noise.</p> <p>Cast lights downward when in use to support operations.</p> <p>Reclaim the areas not needed to support operations during the first growing season and within 6 months of completing construction.</p> <p>Comply with the noise levels specified in Rule 423.b.(1).</p> <p>Reduce truck traffic by using an existing buried water pipeline and onsite water storage.</p>



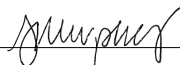
**OPERATOR COMMENTS AND SUBMITTAL**

Pad 25B is proposed to be a new temporary water support pad. It will not contain wells. It will be used for modular large volume tanks during well completions. Two types of water storage are planned during completions. (1) Recycled produced water to use during well completions. (2) Water from well completions to be used for subsequent well completions or stored for disposal in a proposed Class II Underground Injection Control well on CPX's existing Well Pad 25A. Pad 25B is not located in HPH. Pad 25B received CPW's written agreement with BMPs and other avoidance measures on June 14, 2022 under Rule 1202.c.(2).C for the temporary reroute of an approximately 310' portion of existing road in Rule 1202.c.(1).R HPH. After support for well completions is finished, Pad 25B will be taken out of service. Equipment will be dismantled and removed from the location. The pad will be fully reclaimed.

Print Name: KURTENBACH, NICKTitle: PrincipalEmail: nick@cpxpiceance.comDate: 08/02/2022

Based on the information provided herein, this Cumulative Impacts Data Identification Form 2B complies with COGCC Rules and is hereby accepted into the Cumulative Impacts Data Evaluation Repository (CIDER database).  
Contact OGLA Staff for consultation.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**Date: 9/23/2022

## Attachment Check List

**Att Doc Num****Name**

403092743

Form 02B SUBMITTED

Total Attach: 1 Files

## General Comments

**User Group****Comment****Comment Date**

OGLA	OGDP ID # 482775 and this form are approved by Commission Order # 578-2.	09/23/2022
OGLA	The Director has determined this OGD P application is complete. Form pushed to IN PROCESS.	08/21/2022

Total: 2 comment(s)